

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2011**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

March 1, 2010

**Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2010**

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52 Pa. Code §§ 53.64(c) and 53.65**

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Tab 1

PHILADELPHIA GAS WORKS

GAS SERVICE TARIFF



Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of “GAC,” the “GAC” value effective September 1, 2010 decreases from \$(0.01800) per Ccf to \$(0.02732) per Ccf.

In the definition of “IRC,” the “IRC” value effective September 1, 2010 increases from \$0.01140 to \$0.01190 per Ccf.

In the definition of “SSC,” the “SSC” value effective September 1, 2010 increases from \$0.75437 per Ccf to \$0.77216 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GAS COST RATE (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2010 increases from \$0.72497 per Ccf to \$0.73294 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2010 increases from \$0.00230 per Ccf to \$0.00240 per Ccf.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2010 decreases from \$0.20117 per Ccf to \$0.19391 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.72497 per Ccf to \$0.73294 per Ccf, effective September 1, 2010.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.72497 per Ccf to \$0.73294 per Ccf, effective September 1, 2010.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from from \$0.72497 per Ccf to \$0.73294 per Ccf, effective September 1, 2010.

DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS FIRM SERVICE (Pages 135-136)

The GCR for NGVS Firm increases from \$0.72497 per Ccf to \$0.73294 per Ccf, effective September 1, 2010.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.00671) per Ccf for Commodity Costs and \$(0.02061) per Ccf for Demand Costs, for service on or after September 1, 2010. The total Gac is \$(0.02732) per Ccf. (D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01190 per Ccf for service on or after September 1, 2010. (I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas,

(D) – Decrease; (I) – Increase

PHILADELPHIA GAS WORKS

liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.63478 per Ccf for Commodity Costs and \$0.13738 per Ccf for Demand Costs, for service on or after September 1, 2010. The total SSC is \$0.77216 per Ccf.

(I)

(I) – Increase

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.73294 per Ccf, for service on or after September 1, 2010. (I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) - Increase

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$0.00240/Ccf

(I)

(I) – Increase

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.19391/Ccf.

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2010

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial and Municipal Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.73294 per Ccf for Residential and Public Housing (I)
\$ 0.73294 per Ccf for Commercial and Municipal Customers (I)
\$ 0.73294 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.61840 per Ccf for Residential
\$0.52817 per Ccf for Public Housing
\$0.52449 per Ccf for Commercial and Municipal Customers
\$0.52465 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and Restructuring and Consumer Education Surcharge.

(I) – Increase

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2010.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.73294 per Ccf (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.38178 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge.

Also,

The following Riders may apply:

(I) – Increase

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2010

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.73294 per Ccf (I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.51889 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2010

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.73294 per Ccf (I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Thomas Knudsen
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List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$42.2917 per design day Mcf to \$41.9085 per design day Mcf.

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PHILADELPHIA GAS WORKS

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 41.9085 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Tab 2

Philadelphia Gas Works

Pennsylvania Public Utilities Commission
52 Pa. Code § 53.61. et seq.

Item 53.64(a) A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month “summer” rate period and a levelized 6-month “winter” rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

Response: Please see the attached worksheets.

MARCH 1, 2010 GCR FILING
PA Code 53.64(a)

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Philadelphia Gas Works

Levelized Gas Cost Rate

1307F Filing - September 1, 2010

Formula:

$$GCR = SSC + GAC - IRC$$

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = GCR Firm Sales (Mcf)			50,423,229	Schedule 2
Net Natural Gas Expense	\$ 69,378,594	\$ 319,558,760	\$ 388,937,353	
Purchased Electric Expense	\$ -	\$ 1,022,300	\$ 1,022,300	
C = Total Applicable GCR Expense	\$ 69,378,594	\$ 320,581,060	\$ 389,959,653	Schedule 3
SSC = C / S	\$ 1.3759	\$ 6.3578	\$ 7.7337	
Adjustment For:				
Interest	249,257	(372,118)	(122,861)	Schedule 4 (b)
Prior Reconciliation	\$ (10,659,387)	\$ (3,016,038)	\$ (13,675,425)	
E = Adjustments to GCR Expenses	\$ (10,410,129)	\$ (3,388,157)	\$ (13,798,286)	Schedule 5
GAC = E / S	\$ (0.2065)	\$ (0.0672)	\$ (0.2736)	
Interruptible Revenue Credit			\$ 6,011,991	Schedule 11(a)
IRC = Interruptible Revenue Credit / S			\$ 0.1192	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 370,149,376	
<u>GCR = SSC + GAC - IRC</u>			\$ 7.3408	
SSC in effect 9/01/10	\$ 1.3738	\$ 6.3478	\$ 7.7216	
GAC in effect 9/01/10	\$ (0.2061)	\$ (0.0671)	\$ (0.2732)	
IRC in effect 9/01/10			\$ (0.1190)	
GCR in effect 9/01/10			\$ 7.3294	Schedule 8
Recovery Test on:				
Firm Sales (Mcf)			50,423,229	
= Total Projected Recovery			\$ 370,149,679	Schedule 8
Compared To				
Net Applicable GCR Expenses			\$ 370,149,376	
= Net Over/(Under) Recovery			\$ 303	Schedule 5
Degree Days			4,392	

SALES & VOLUMES

September 2010 Through August 2011

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	TOTAL BILLED SALES	INTERRUPTIBLE SALES	TOTAL GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	TOTAL APPLICABLE VOLUMES
	1	2	3 = 1 - 2	4	5 = 3 - 4	6	7 = 5 - 6 + 2
SEPTEMBER 2010	1,142,413	88,184	1,054,229	17,624	1,036,605	8,502	1,116,287
OCTOBER	1,779,177	112,876	1,666,302	45,959	1,620,343	14,301	1,718,917
NOVEMBER	4,048,855	209,632	3,839,223	80,973	3,758,250	38,738	3,929,144
DECEMBER	6,981,462	334,983	6,646,479	126,980	6,519,499	69,431	6,785,051
JANUARY 2011	10,996,948	520,618	10,476,329	145,547	10,330,782	113,910	10,737,491
FEBRUARY	9,640,602	466,462	9,174,141	122,054	9,052,087	98,326	9,420,222
MARCH	7,603,824	378,957	7,224,867	102,686	7,122,181	75,496	7,425,642
APRIL	5,311,149	284,832	5,026,318	57,666	4,968,652	52,081	5,201,402
MAY	2,574,174	161,571	2,412,603	26,568	2,386,035	22,812	2,524,794
JUNE	1,545,290	125,350	1,419,941	12,843	1,407,098	10,862	1,521,585
JULY	1,251,038	104,923	1,146,115	13,373	1,132,742	8,372	1,229,293
AUGUST	1,204,352	101,973	1,102,379	13,424	1,088,955	7,747	1,183,181
TOTAL	54,079,284	2,890,359	51,188,925	765,696	50,423,229	520,579	52,793,009

**PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
SEPTEMBER 2010 - AUGUST 2011**

	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL
NATURAL GAS BILLED	22,812,345	31,302,437	36,516,268	45,991,652	48,442,231	43,708,354	43,190,181	34,535,447	32,385,473	25,714,295	26,310,688	26,193,576	417,102,946
DEMAND CHARGE	5,224,572	5,176,022	5,666,763	5,956,394	5,955,539	6,025,660	6,248,432	5,842,976	5,815,233	5,841,092	5,813,412	5,812,510	69,378,594
COMMODITY CHARGE	17,587,773	26,126,415	30,849,504	40,035,258	42,486,692	37,682,704	36,941,749	28,692,471	26,570,240	19,873,203	20,497,276	20,381,066	347,724,353
TOTAL NATURAL GAS BILLED	45,624,690	62,604,874	73,031,935	92,023,204	96,874,462	87,416,722	86,132,062	67,070,894	64,770,943	51,428,590	51,617,376	52,387,152	834,205,893
INTERRUPTIBLE CREDIT	102,078	268,577	496,880	797,424	933,599	778,571	647,948	365,904	172,931	83,378	90,854	91,025	4,829,167
SENDOUT VOLUME IN MCF	18,339	47,824	84,259	131,996	151,296	128,875	106,742	59,944	27,618	13,350	13,901	13,984	796,098
DKT CONVERSION FACTOR	1,0320	1,0320	1,0320	1,0320	1,0320	1,0320	2,0320	3,0320	4,0320	5,0320	6,0320	7,0320	6,321
PRICE \$/DKT	5.394	5.442	5.714	5.854	5.979	5.946	5.882	5.915	6.067	6.052	6.333	6.321	6.321
GAS USED FOR UTILITY	59,200	116,415	292,486	614,178	857,774	902,067	739,860	434,430	219,234	41,653	53,859	13,915	4,345,073
NATURAL GAS TO STORAGE FROM STORAGE PGW FT FROM STORAGE	(10,463,443)	(8,812,508)	(13,052)	14,075,962	18,826,790	13,862,969	9,020,792	(6,249,374)	(12,880,442)	(12,421,726)	(13,476,341)	(13,448,430)	(77,765,316)
NET NATURAL GAS STORAGE	(10,463,443)	(8,800,125)	3,487,376	14,075,962	18,826,790	13,862,969	9,020,792	(3,413,059)	(12,656,737)	(12,421,726)	(13,476,341)	(13,448,430)	(15,395,971)
LNG TO STORAGE FROM LNG PGW FT FROM LNG	(460,474)	(1,723,675)	(2,454,395)	(1,302,499)	2,364,003	1,957,767	(2,537,614)	(2,292,579)	(1,679,547)	(959,337)	483,708	483,708	(13,410,118)
NET LNG STORAGE	37,747	(1,215,726)	(1,972,708)	(264,829)	2,364,003	1,957,767	(1,967,043)	(1,818,373)	(1,193,104)	(490,532)	483,708	483,708	(3,595,382)
NET NATURAL GAS EXPENSE	12,225,371	20,901,595	37,251,569	58,391,183	67,841,652	57,848,452	48,856,121	28,503,682	18,143,467	12,677,005	13,173,342	13,123,914	389,959,653
APPLICABLE GCR EXPENSE	12,225,371	20,901,595	37,251,569	58,391,183	67,841,652	57,848,452	48,856,121	28,503,682	18,143,467	12,677,005	13,173,342	13,123,914	389,959,653
NET NATURAL GAS EXPENSE PURCHASED ELECTRIC	66,500	78,200	91,300	99,900	94,600	130,100	112,000	75,000	76,200	73,500	65,900	59,100	1,022,300
TOTAL APPLICABLE EXPENSES	12,291,871	20,979,795	37,342,869	58,491,083	67,936,252	57,978,552	48,968,121	28,578,682	18,219,667	12,750,505	13,239,242	13,183,014	389,959,653
TOTAL GCR FIRM SALES	1,036,605	1,620,343	3,758,250	6,519,499	10,330,782	9,052,087	7,122,181	4,968,652	2,386,035	1,407,098	1,132,742	1,088,955	50,423,229

**CALENDAR YEAR 2009
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

	09/01/2008	01/01/2009	02/01/2009	03/01/2009	04/01/2009	06/01/2009	07/01/2009	09/01/2009	10/01/2009	12/01/2009	01/01/2010
		Split Month	Split Month	Split Month	Split Month	Split Month	Split Month	Split Month	Split Month	Split Month	Split Month
SSC in Effect	\$ 13,3798	\$ 12,1846	\$ 10,9894	\$ 10,0916	\$ 9,1937	\$ 8,5889	\$ 7,9841	\$ 7,8412	\$ 7,6982	\$ 7,6210	\$ 7,5437
GAC in Effect	\$ (0.5105)	\$ (0.2967)	\$ (0.0828)	\$ (0.3225)	\$ (0.5623)	\$ (0.5745)	\$ (0.5867)	\$ (0.5405)	\$ (0.4942)	\$ (0.3371)	\$ (0.1800)
IRC in Effect	\$ (0.2166)	\$ (0.2113)	\$ (0.2059)	\$ (0.2091)	\$ (0.2122)	\$ (0.2141)	\$ (0.2159)	\$ (0.1650)	\$ (0.1140)	\$ (0.1140)	\$ (0.1140)
Total Effective	\$ 12,6527	\$ 11,6767	\$ 10,7007	\$ 9,5599	\$ 8,4192	\$ 7,8004	\$ 7,1815	\$ 7,1358	\$ 7,0900	\$ 7,1699	\$ 7,2497

MONTH	NET COST OF FUEL (1)	GCR FIRM SALES (2)	C FACTOR RECOVERY RATE (3)	C FACTOR REVENUES BILLED (4)=(2)*(3)	ADJUSTMENT FOR ACTUAL REVENUE (5)	C FACTOR REVENUES BILLED (6)=(4)+(5)	OVER/(UNDER) RECOVERY (7)=(6)-(1)	INTEREST RATE (8)
JANUARY 2009	122,281,446	9,221,074	12,1846	112,355,348	0.989	111,096,289	(11,185,157)	
FEBRUARY	78,414,407	8,874,697	10,9894	97,527,658	1.000	97,510,111	19,095,704	
MARCH	70,226,784	6,690,089	10,0916	67,513,374	0.990	66,814,329	(3,412,455)	
APRIL	24,894,113	4,373,233	9,1937	40,206,173	1.002	40,304,452	15,410,339	
MAY	13,981,288	2,186,285	9,1937	20,100,037	1.002	20,137,972	6,156,684	
JUNE	10,301,953	1,380,535	8,5889	11,857,306	0.999	11,849,629	1,547,676	
JULY	10,075,761	1,162,540	7,9841	9,281,890	1.012	9,393,797	(681,964)	
AUGUST	10,575,549	1,017,205	7,9841	8,121,515	1.011	8,214,589	(2,360,960)	
SEPTEMBER	10,815,702	1,074,087	7,8412	8,422,107	1.007	8,478,784	(2,336,918)	
OCTOBER	18,114,638	1,670,689	7,6982	12,861,315	1.003	12,898,449	(5,216,189)	
NOVEMBER	26,440,822	3,081,608	7,6982	23,722,865	1.013	24,035,031	(2,405,791)	
DECEMBER	54,256,451	5,671,027	7,6210	43,218,635	1.009	43,607,658	(10,648,793)	
	450,378,914	46,403,068		455,188,221		454,341,088	3,962,174	8%

**FISCAL YEAR 2010
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

	06/01/2009	09/01/2009	10/01/2009	12/01/2009	01/01/2010	03/01/2010	04/01/2010
SSC in Effect	\$ 7,9841	\$ 7,8412	\$ 7,6982	\$ 7,6210	\$ 7,5437	\$ 7,5893	\$ 7,6350
GAC in Effect	\$ (0.5867)	\$ (0.5405)	\$ (0.4942)	\$ (0.3371)	\$ (0.1800)	\$ (0.1777)	\$ (0.1754)
IRC in Effect	\$ (0.2159)	\$ (0.1650)	\$ (0.1140)	\$ (0.1140)	\$ (0.1140)	\$ (0.1140)	\$ (0.1141)
Total Effective	\$ 7,1815	\$ 7,1358	\$ 7,0900	\$ 7,1699	\$ 7,2497	\$ 7,2976	\$ 7,3455

Month	NET COST OF FUEL (1)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3)	C FACTOR REVENUES BILLED (4)=(2)*(3)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED C FACTOR REVENUES BILLED (6)=(4)*(5)	OVER/RECOVERY (7)=(6)-(1)	INTEREST RATE (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9)	INTEREST ON REFUNDS (11)	TOTAL INTEREST (12)=(10+11)
	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)
SEPTEMBER 2009	10,815,702	1,074,087	7.8412	8,422,107	1.0067	8,478,784	(2,336,918)	8%	18/12	(280,430)	0	(280,430)
OCTOBER	18,114,638	1,670,689	7.6982	12,861,315	1.0029	12,898,449	(5,216,189)	8%	17/12	(591,166)	0	(591,166)
NOVEMBER	26,440,822	3,081,608	7.6982	23,722,865	1.0132	24,035,031	(2,405,791)	8%	16/12	(256,618)	2,650	(253,967)
DECEMBER	54,256,451	5,671,027	7.6210	43,218,635	1.0090	43,607,658	(10,648,793)	8%	15/12	(1,064,879)	0	(1,064,879)
JANUARY 2010	68,675,066	9,679,705	7.5437	73,020,774	1.0000	73,020,774	4,345,708	6%	14/12	304,200	0	304,200
FEBRUARY	59,995,190	8,954,521	7.5437	67,550,205	1.0000	67,550,205	7,555,015	6%	13/12	491,076	0	491,076
MARCH	50,190,611	7,168,080	7.5893	54,400,992	1.0000	54,400,992	4,210,381	6%	12/12	252,623	0	252,623
APRIL	28,656,679	4,996,636	7.6350	38,149,215	1.0000	38,149,215	9,492,537	6%	11/12	522,090	0	522,090
MAY	16,361,766	2,402,054	7.6350	18,339,634	1.0000	18,339,634	1,977,868	6%	10/12	98,893	0	98,893
JUNE	11,659,575	1,414,230	7.6350	10,797,621	1.0000	10,797,621	(861,954)	6%	9/12	(38,788)	0	(38,788)
JULY	12,080,777	1,143,152	7.6350	8,727,943	1.0000	8,727,943	(3,352,833)	6%	8/12	(134,113)	0	(134,113)
AUGUST	12,109,918	1,098,553	7.6350	8,387,431	1.0000	8,387,431	(3,722,488)	6%	7/12	(130,287)	0	(130,287)
Total	369,357,195	48,354,341		367,598,737		368,393,737	(963,458)			(827,402)	2,650	(824,752)
Interest from Schedule 4 (b) 1												947,613
Total Interest												122,861

(1) See Schedule 4 (a)
(2) See Schedule 4 (c)

**CALENDAR YEAR 2009
PHILADELPHIA GAS WORKS
INTEREST ADJUSTMENT CALCULATION**

	09/01/2008	01/01/2009	02/01/2009	03/01/2009	04/01/2009	06/01/2009	07/01/2009	
		Split Month		Split Month		Split Month		
SSC in Effect	\$ 13,3798	\$ 12,1846	\$ 10,9894	\$ 10,0916	\$ 9,1937	\$ 8,5889	\$ 7,9841	
GAC in Effect	\$ (0,5105)	\$ (0,2967)	\$ (0,0828)	\$ (0,3225)	\$ (0,5623)	\$ (0,5745)	\$ (0,5867)	
IRC in Effect	\$ (0,2166)	\$ (0,2113)	\$ (0,2059)	\$ (0,2091)	\$ (0,2122)	\$ (0,2141)	\$ (0,2159)	
Total Effective	\$ 12,6527	\$ 11,6767	\$ 10,7007	\$ 9,5599	\$ 8,4192	\$ 7,8004	\$ 7,1815	

MONTH	NET COST		FIRM SALES		C FACTOR RECOVERY RATE		C FACTOR ADJUSTMENT FOR ACTUAL REVENUE		C FACTOR REVENUES BILLED		OVER/ (UNDER) RECOVERY		INTEREST RATE (1)	TIME FACTOR	INTEREST EXPENSE
	(1)	(\$)	(2)	(\$)	(3)	(\$)	(4)=(2)*(3)	(5)	(6)=(4)*(5)	(7)=(6)-(1)	(8)	(9)	(8)	(9)	(10)=(7)*(8)*(9)
JANUARY 2009	122,281,446		9,221,074		12,1846		112,355,348	0,9888	111,096,289	(11,185,157)	2%	26/12	2%	(484,690)	
FEBRUARY	78,414,407		8,874,697		10,9894		97,527,658	0,9998	97,510,111	19,095,704	2%	25/12	2%	795,654	
MARCH	70,226,784		6,690,089		10,0916		67,513,374	0,9896	66,814,329	(3,412,455)	2%	24/12	2%	(136,498)	
APRIL	24,894,113		4,373,233		9,1937		40,206,173	1,0024	40,304,452	15,410,339	2%	23/12	2%	590,730	
MAY	13,981,288		2,186,285		9,1937		20,100,037	1,0019	20,137,972	6,156,684	2%	22/12	2%	225,745	
JUNE	10,301,953		1,380,535		8,5889		11,857,306	0,9994	11,849,629	1,547,676	2%	21/12	2%	54,169	
JULY	10,075,761		1,162,540		7,9841		9,281,890	1,0121	9,393,797	(681,964)	2%	20/12	2%	(22,732)	
AUGUST	10,575,549		1,017,205		7,9841		8,121,515	1,0115	8,214,589	(2,360,960)	2%	19/12	2%	(74,764)	
	340,751,301		34,905,657				366,963,300		365,321,167	24,569,866				947,613	

(1) Interest is calculated at 8% - see Schedule 4 (a). Interest was previously paid at 6%.

**FISCAL YEAR 2010
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS (9) (\$)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 09	0	6%	18/12	0
OCTOBER	0	6%	17/12	0
NOVEMBER	33,129	6%	16/12	2,650
DECEMBER	0	6%	15/12	0
JANUARY 10	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	0	6%	8/12	0
AUGUST	<u>0</u>	6%	7/12	<u>0</u>
TOTAL	<u>33,129</u>			<u>2,650</u>

**FISCAL YEAR 2010
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1) OVER/(UNDER) RECOVERY (1) (\$)	DEMAND CHARGE OVER/(UNDER) RECOVERY (2) (\$)	COMMODITY CHARGE OVER/(UNDER) RECOVERY (3)=-(1)-(2) (\$)	INTEREST RATE (4)	TIME FACTOR (5)	DEMAND INTEREST EXPENSE (6)=(2)*(4)*(5) (\$)	COMMODITY INTEREST EXPENSE (7)=(3)*(4)*(5) (\$)	TOTAL INTEREST EXPENSE (8)=(6)+(7) (\$)	(2) INTEREST ON REFUNDS (9) (\$)	TOTAL INTEREST (10)=(8)+(9) (\$)
SEPTEMBER 2009	(2,336,918)	(4,428,318)	2,091,400	8%	18/12	(531,398)	250,968	(280,430)	0	(280,430)
OCTOBER	(5,216,189)	(3,987,297)	(1,228,892)	8%	17/12	(451,894)	(139,274)	(591,168)	0	(591,168)
NOVEMBER	(2,405,791)	(1,702,129)	(703,662)	8%	16/12	(181,560)	(75,057)	(256,618)	2,650	(253,967)
DECEMBER	(10,648,793)	1,584,637	(12,233,430)	8%	15/12	158,464	(1,223,343)	(1,064,879)	0	(1,064,879)
JANUARY 2010	4,345,708	6,767,576	(2,421,868)	6%	14/12	473,730	(169,531)	304,200	0	304,200
FEBRUARY	7,555,015	5,733,111	1,821,904	6%	13/12	372,652	118,424	491,076	0	491,076
MARCH	4,210,381	3,510,480	699,901	6%	12/12	210,629	41,994	252,623	0	252,623
APRIL	9,492,537	1,104,663	8,387,873	6%	11/12	60,756	461,333	522,090	0	522,090
MAY	1,977,868	(2,395,726)	4,373,594	6%	10/12	(119,786)	218,680	98,893	0	98,893
JUNE	(861,954)	(3,769,262)	2,907,308	6%	9/12	(169,617)	130,829	(38,788)	0	(38,788)
JULY	(3,352,833)	(4,106,295)	753,461	6%	8/12	(164,252)	30,138	(134,113)	0	(134,113)
AUGUST	(3,722,488)	(4,165,350)	442,862	6%	7/12	(145,787)	15,500	(130,287)	0	(130,287)
TOTAL FY 2010	(963,458)	(5,853,910)	4,890,452			(488,063)	(339,339)	(827,402)	2,650	(824,752)
JANUARY 2009	(11,185,157)	5,009,893	(16,195,050)	2%	26/12	217,095	(701,786)	(484,690)	0	(484,690)
FEBRUARY	19,095,704	5,648,932	13,446,771	2%	25/12	235,372	560,282	795,654	0	795,654
MARCH	(3,412,455)	3,449,758	(6,862,213)	2%	24/12	137,990	(274,489)	(136,498)	0	(136,498)
APRIL	15,410,339	347,001	15,063,339	2%	23/12	13,302	577,428	590,730	0	590,730
MAY	6,156,684	(1,793,750)	7,950,434	2%	22/12	(65,771)	291,516	225,745	0	225,745
JUNE	1,547,676	(2,878,389)	4,426,065	2%	21/12	(100,744)	154,912	54,169	0	54,169
JULY	(681,964)	(2,970,316)	2,288,351	2%	20/12	(99,011)	76,278	(22,732)	0	(22,732)
AUGUST	(2,360,960)	(3,139,862)	778,902	2%	19/12	(99,429)	24,665	(74,764)	0	(74,764)
TOTAL 2009	24,569,866	3,673,267	20,896,599			238,806	708,808	947,613		947,613
GRAND TOTAL	23,606,408	(2,180,643)	25,787,051			(249,257)	369,468	120,211	2,650	122,861

(1) See Schedule 4 (b)
(2) See Schedule 4 (c)

GCR
STATEMENT OF RECONCILIATION

SEPTEMBER 2008 THROUGH AUGUST 2009

	1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
	D	C	N	F	I	I	A	F	R	M	O	N	C
	CH	CH	ET	IR	RC	RU	PP	AC	EB	IG	OV	GA	UM
	ARG	ARG	OST	MS	FA	VEN	LI	TO	IL	RA	ER	S	UL
	ES	ES	OF	SA	CT	UE	AB	AP	RE	MI	OV	RE	OV
	1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
	CH	CH	ET	MS	FA	VEN	LI	TO	IL	RA	ER	S	UL
	ARG	ARG	OST	SA	CT	UE	AB	AP	RE	MI	OV	GA	UM
	ES	ES	OF	SA	CT	UE	AB	AP	RE	MI	OV	RE	OV
2007-2008 OVER-COLLECTION													
2007-2008 INTEREST													
TOTAL "E" FACTOR													
SEPTEMBER 2008	Actual	5,743,105	18,977,677	1,099,000	0.1776	195,182	18,782,495	12,8382	14,021,704	(11,895)	(4,772,685)	30,893	26,365,446
OCTOBER	Actual	5,635,443	32,497,717	1,406,906	0.2166	304,736	32,192,981	12,6527	17,771,264	(32,123)	(14,453,840)	0	11,911,606
NOVEMBER	Actual	6,550,561	50,812,595	3,398,837	0.2166	736,188	50,076,407	12,6527	42,962,363	(86,343)	(7,180,387)	0	4,731,219
DECEMBER	Actual	6,289,652	86,028,874	7,193,130	0.2166	1,568,032	84,470,842	12,6527	90,987,340	1,211	6,517,709	0	11,248,928
JANUARY 2009	Actual	6,435,366	115,846,080	9,221,074	0.2113	1,947,952	120,333,494	11,6767	106,465,137	(11,417)	(13,879,774)	0	(2,630,846)
FEBRUARY	Actual	6,111,744	72,302,663	8,874,697	0.2059	1,827,300	76,587,107	10,7007	94,948,381	22,064	18,383,339	0	15,752,493
MARCH	Actual	6,430,718	63,796,066	6,690,089	0.2091	1,398,563	68,828,221	9,5600	63,294,692	44,372	(5,489,157)	0	10,263,336
APRIL	Actual	5,946,579	18,947,534	4,373,233	0.2122	928,000	23,966,113	8,4192	36,909,123	(37,181)	12,905,630	0	23,168,165
MAY	Actual	5,730,009	8,251,279	13,981,288	0.2122	463,930	13,517,358	8,4192	18,441,508	(15,429)	(5,489,157)	0	10,263,336
JUNE	Actual	5,655,558	4,646,395	10,301,953	0.2141	295,504	10,006,449	7,8004	10,761,684	9,612	764,846	0	28,942,732
JULY	Actual	5,590,155	4,485,606	10,075,761	0.2159	250,992	9,824,769	7,1615	8,449,439	(19,548)	(1,394,878)	6,275	27,454,129
AUGUST	Actual	5,819,131	4,756,418	10,575,549	0.2159	219,815	10,355,934	7,1615	7,388,777	14,398	(2,952,760)	136,343	24,637,712
Total		71,938,021	529,068,164	48,003,530		10,125,993	518,942,171		512,401,413	(102,279)	(6,643,037)	173,510	24,637,712

RECONCILIATION OF DEMAND CHARGES

	1	2	3	4 = (2 * 3)	5 = (4 - 1)	6
	CH	IR	CH	CH	OV	OV
	ARG	MS	IN	BI	ER	ER
	ES	SA	EF	LL	OV	OV
	1	2	3	4 = (2 * 3)	5 = (4 - 1)	6
	CH	SA	IN	BI	OV	OV
	ARG	MS	EF	LL	ER	ER
	ES	SA	IN	BI	OV	OV
2007-2008 UNDER-COLLECTION						
SEPTEMBER 2008	Actual	5,750,031	1,4100	1,549,535	(4,200,496)	(4,580,068)
OCTOBER	Actual	5,650,439	1,4168	1,993,304	(3,657,135)	(6,237,202)
NOVEMBER	Actual	6,605,502	1,4168	4,815,472	(1,790,030)	(10,027,233)
DECEMBER	Actual	6,270,947	1,4168	10,191,227	3,920,280	(6,106,953)
JANUARY 2009	Actual	6,416,111	1,3994	12,903,509	6,487,398	380,445
FEBRUARY	Actual	6,091,349	1,3819	12,263,944	6,172,595	6,553,040
MARCH	Actual	6,408,953	1,4021	9,380,173	2,971,220	9,524,260
APRIL	Actual	5,923,866	1,4223	6,220,049	296,184	9,820,444
MAY	Actual	5,705,766	1,4223	3,109,553	(2,596,213)	7,224,231
JUNE	Actual	5,630,763	1,4036	1,937,719	(3,693,045)	3,531,187
JULY	Actual	5,563,346	1,3849	1,162,540	(3,953,344)	(422,157)
AUGUST	Actual	5,792,047	1,3849	1,408,727	(4,383,319)	(4,805,477)
Total		71,938,021	10,125,993	48,003,530	(379,572)	

CALCULATION OF RECOVERED CHARGES

SEPTEMBER 1, 2010 1307F FILING

SEPTEMBER 2010 - AUGUST 2011

	<u>50% of September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
Firm Sales (Mcf)	518,303	49,904,927	50,423,229
GCR (\$ / Mcf)	\$ 7.3455	\$ 7.3294	
Total GCR Projected Recovery	<u>\$ 3,807,191</u>	<u>\$ 365,773,170</u>	<u>\$ 369,580,362</u>
SSPC and Migration Revenue			<u>\$ 569,317</u>
Total Projected Recovery			<u>\$ 370,149,679</u>

Change In Rates 1307F Filing

Rates Effective September 1, 2010

Distribution Charge

	<u>Delivery Charge</u>	<u>Restructuring & Consumer Education</u>	<u>Surcharges</u>		<u>Total</u>
			<u>Universal Service & Ener. Cons.</u>	<u>Surcharges</u>	
Residential GS	\$6.1840	\$0.0240	\$1.9391	\$1.9631	\$8.1471
Commercial GS/MUNGS	\$5.2449	\$0.0240	\$1.9391	\$1.9631	\$7.2080
Industrial GS	\$5.2465	\$0.0240	\$1.9391	\$1.9631	\$7.2096
Phila. Housing Authority (PHA)	\$5.1889	\$0.0240	\$1.9391	\$1.9631	\$7.1520
Municipal (MS)	\$3.8178	\$0.0240	\$1.9391	\$1.9631	\$5.7809
Phila. Housing Authority (GS)	\$5.2817	\$0.0240	\$1.9391	\$1.9631	\$7.2448

Proposed Rates

1st Quarter Filing

	<u>12/01/09</u>		<u>12/01/09</u>		<u>12/01/09</u>		<u>09/01/10</u>		<u>09/01/10</u>		<u>Increase</u> (7)=(6)-(3)
	<u>Distribution Charge</u> (4)	<u>GCR</u> (2)	<u>Commodity Rate</u> (3)=(1)+(2)	<u>Distribution Charge</u> (4)	<u>Commodity Rate</u> (6)=(4)+(5)	<u>GCR</u> (5)	<u>Commodity Rate</u> (6)=(4)+(5)	<u>GCR</u> (5)	<u>Commodity Rate</u> (6)=(4)+(5)		
Residential GS	\$8.2187	\$7.2497	\$15.4684	\$8.1471	\$15.4765	\$7.3294	\$15.4765	\$7.3294	\$15.4765	\$0.0081	
Commercial GS/MUNGS	\$7.2796	\$7.2497	\$14.5293	\$7.2080	\$14.5374	\$7.3294	\$14.5374	\$7.3294	\$14.5374	\$0.0081	
Industrial GS	\$7.2812	\$7.2497	\$14.5309	\$7.2096	\$14.5390	\$7.3294	\$14.5390	\$7.3294	\$14.5390	\$0.0081	
Phila. Housing Authority (PHA)	\$7.2236	\$7.2497	\$14.4733	\$7.1520	\$14.4814	\$7.3294	\$14.4814	\$7.3294	\$14.4814	\$0.0081	
Municipal (MS)	\$5.8525	\$7.2497	\$13.1022	\$5.7809	\$13.1103	\$7.3294	\$13.1103	\$7.3294	\$13.1103	\$0.0081	
Phila. Housing Authority (GS)	\$7.3164	\$7.2497	\$14.5661	\$7.2448	\$14.5742	\$7.3294	\$14.5742	\$7.3294	\$14.5742	\$0.0081	

PHILADELPHIA GAS WORKS
SEPTEMBER 1, 2010 - 1307F FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in the Surcharge</u>	
Conservation Works Program (CWP)	\$ 2,300,000	
Customer Responsibility Program (CRP) Discount	\$ 83,314,676	
Senior Citizen Discount	\$ 7,871,839	*
<u>August 2010 Under Collection</u>	<u>\$ 8,885,278</u>	
Total \$ to be Recovered	\$ 102,371,793	
Total Applicable Volumes	Mcf 52,793,009	
Universal Service & Energy Conservation Surcharge	<u><u>\$ 1.9391</u></u>	

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$ 8,883,027.

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2011

Fiscal Year 2009 Reconciliation \$ (1,698,427) Schedule 11 (b)

<u>MONTH</u>		<u>MARGIN</u>	
September - 2009	Actual	\$ 150,237	
October	Actual	\$ 429,899	
November	Actual	\$ 769,600	
December	Actual	\$ 1,080,572	
January - 2010	Estimated	\$ 1,194,769	
February	Estimated	\$ 1,075,795	
March	Estimated	\$ 653,880	
April	Estimated	\$ 365,319	
May	Estimated	\$ 172,744	
June	Estimated	\$ 74,844	
July	Estimated	\$ 74,370	
<u>August</u>	Estimated	\$ <u>77,348</u>	
Fiscal Year 2010 Margin		\$ 6,119,377	
FY 2010 Actual Margin and FY 2009 Reconciliation		\$ 4,420,950	
Fiscal Year 2010 Actual Credit		\$ <u>5,566,572</u>	Schedule 6
Reconciliation as of August 2009		\$ (1,145,621)	
Fiscal Year 2008 Actual Margin		\$ 10,187,353	
Fiscal Year 2009 Actual Margin		\$ 5,166,107	Schedule 11 (b)
<u>Fiscal Year 2010 Margin</u>		\$ <u>6,119,377</u>	
3 Year Average - FY 2011 Estimated Margin		\$ 7,157,613	
Reconciliation as of August 2009		\$ <u>(1,145,621)</u>	
Fiscal Year 2011 Interruptible Revenue Credit		\$ 6,011,991	
Fiscal Year 2011 GCR Firm Sales		50,423,229	
Fiscal Year 2011 IRC Credit		\$ 0.1192	

**INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2009 - FINAL RECONCILIATION**

Fiscal Year 2008 Reconciliation \$ 3,261,459 Schedule 11 (b)

<u>MONTH</u>	<u>MARGIN</u>
September-08	Actual \$ 139,560
October	Actual \$ 488,713
November	Actual \$ 1,084,309
December	Actual \$ 1,083,757
January-09	Actual \$ 590,846
February	Actual \$ 626,037
March	Actual \$ 381,999
April	Actual \$ 352,072
May	Actual \$ 72,595
June	Actual \$ 150,458
July	Actual \$ 83,207
<u>August</u>	Actual \$ <u>112,554</u>
Fiscal Year 2009 Margin	\$ 5,166,107

FY 2009 Actual Margin and FY 2008 Reconciliation	\$ 8,427,566	
Fiscal Year 2009 Actual Credit	\$ <u>10,125,993</u>	Schedule 7
Reconciliation as of August 2009	\$ (1,698,427)	

**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2011**

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2009	Actual	1,161,714	\$0.0224	\$26,022
October	Actual	1,786,543	\$0.0230	\$41,090
November	Actual	3,259,676	\$0.0230	\$74,973
December	Actual	5,984,694	\$0.0230	\$137,648
January 2010	Estimated	10,087,318	\$0.0230	\$232,008
February	Estimated	9,342,148	\$0.0230	\$214,869
March	Estimated	7,492,366	\$0.0230	\$172,324
April	Estimated	5,243,616	\$0.0230	\$120,603
May	Estimated	2,544,850	\$0.0230	\$58,532
June	Estimated	1,527,260	\$0.0230	\$35,127
July	Estimated	1,238,729	\$0.0230	\$28,491
<u>August</u>	Estimated	<u>1,192,039</u>	\$0.0230	<u>\$27,417</u>
Total		50,860,954		\$1,169,105

Restructuring Surcharge Under-recovery	\$ 3,527,945	
FY 2009 Actual Recovery	\$ 1,079,459	[Schedule 12(b)]
FY 2010 Forecasted Recovery	\$ 1,169,105	
FY 2011 Recovery (Remaining Balance)	\$ 1,279,381	
FY 2011 Firm Volumes	53,313,588	
FY 2011 Restructuring Surcharge / Mcf	\$ 0.0240	

**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE RECONCILIATION
FISCAL YEAR 2009**

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2008*	Actual	580,334	\$0.0218	\$12,651
October	Actual	1,498,259	\$0.0218	\$32,662
November	Actual	3,556,865	\$0.0218	\$77,540
December	Actual	7,461,552	\$0.0218	\$162,662
January 2009	Actual	9,557,937	\$0.0218	\$208,363
February	Actual	9,193,300	\$0.0218	\$200,414
March	Actual	6,981,645	\$0.0218	\$152,200
April	Actual	4,583,245	\$0.0218	\$99,915
May	Actual	2,297,898	\$0.0218	\$50,094
June	Actual	1,471,136	\$0.0218	\$32,071
July	Actual	1,248,985	\$0.0218	\$27,228
<u>August</u>	Actual	<u>1,085,320</u>	\$0.0218	<u>\$23,660</u>
Total		49,516,475		\$1,079,459

* Recovered from 50% of September's billed sales

**PHILADELPHIA GAS WORKS
SUPPLIER AND STORAGE PEAKING CHARGE (SSPC) RECONCILIATION
CALENDAR YEAR 2009**

		<u>2008</u>	<u>2009</u>
Actual Storage and Peaking Cost		\$16,950,866	\$16,716,799
Prior Year Carryover		\$ 13,472	\$ 5,259
		<u>\$16,964,338</u>	<u>\$ 16,722,058</u>
Design Day Requirements	Annual Mcf	715,708	694,858
Fulfilled from FT Capacity	Annual Mcf	<u>291,507</u>	<u>292,637</u>
Fulfilled from Storage and Peaking Assets	Annual Mcf	424,201	402,221
Annual Storage and Peaking Cost per Excess Mcf	Annual \$ / Mcf	\$39.9912	\$41.5743
BTU Conversion		1.036	1.032
	Annual \$ / Dth	\$41.4309	\$42.9047
Monthly Charge /Dth		\$3.4526	\$3.5754
Over/(Under) Recovery		\$ (4,674)	\$ (712)
Interest		<u>\$ (585)</u>	<u>\$ (244)</u>
Carryover		\$ (5,259)	\$ (956)

ACTUAL SUPPLIER AND STORAGE PEAKING CHARGE (SSPC) EXPENSE

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Transco	\$ 502,248	\$ 431,003	\$ 457,138	\$ 436,261	\$ 453,955	\$ 450,339	\$ 470,530	\$ 467,439	\$ 452,840	\$ 457,563	\$ 440,093	\$ 480,129	\$ 5,499,539
Tetco	\$ 696,609	\$ 673,818	\$ 681,117	\$ 675,815	\$ 666,029	\$ 664,975	\$ 665,767	\$ 666,089	\$ 665,172	\$ 667,962	\$ 666,258	\$ 692,834	\$ 8,082,446
Equitrans	\$ 48,468	\$ 48,596	\$ 48,028	\$ 45,375	\$ 45,768	\$ 45,375	\$ 45,768	\$ 45,768	\$ 45,375	\$ 41,756	\$ 47,699	\$ 48,665	\$ 556,642
Dominion	\$ 141,769	\$ 137,791	\$ 128,913	\$ 125,243	\$ 131,824	\$ 125,486	\$ 132,240	\$ 132,103	\$ 131,609	\$ 125,889	\$ 122,927	\$ 140,247	\$ 1,576,042
WSS & EMM trans	\$ 22,843	\$ 11,655	\$ 9,318	\$ 7,015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 282	\$ 347	\$ 16,393	\$ 67,863
Purchased Electric	\$ 119,327	\$ 115,915	\$ 179,425	\$ 25,715	\$ 25,669	\$ 58,398	\$ 57,512	\$ 109,957	\$ 7,178	\$ 63,003	\$ 72,409	\$ 99,760	\$ 934,268
Total	\$ 1,531,265	\$ 1,418,777	\$ 1,503,940	\$ 1,315,423	\$ 1,323,246	\$ 1,344,572	\$ 1,371,817	\$ 1,421,357	\$ 1,302,174	\$ 1,356,465	\$ 1,349,734	\$ 1,478,029	\$ 16,716,799

SUPPLIER AND STORAGE PEAKING CHARGE INTEREST CALCULATION

MONTH	SSPC VOLUME (1) (DTH)	RATE (2)	SSPC CHARGE (3)=(1)*(2)	CHARGES BILLED (4)	(UNDER) RECOVERY (5)=(4)-(3)	TIME FACTOR (6)	INTEREST RATE (7)	INTEREST EXPENSE (8)=(5)*(6)*(7)
		(\$)	(\$)	(\$)	(\$)		(%)	(\$)
Jan-09	5,982	3.5754	21,387	20,395	(992)	26/12	6%	(129)
Feb-09	6,384	3.5754	22,824	21,765	(1,059)	25/12	6%	(132)
Mar-09	6,667	3.5754	23,837	22,713	(1,123)	24/12	6%	(135)
Apr-09	7,116	3.5754	25,443	24,243	(1,199)	23/12	6%	(138)
May-09	7,278	3.5754	26,021	24,795	(1,226)	22/12	6%	(135)
Jun-09	7,363	3.5754	26,325	26,809	484	21/12	6%	51
Jul-09	7,439	3.5754	26,596	27,084	489	20/12	6%	49
Aug-09	7,392	3.5754	26,430	26,915	486	19/12	6%	46
Sep-09	7,520	3.5754	26,886	27,380	494	18/12	6%	44
Oct-09	14,844	3.5754	53,075	54,050	975	17/12	6%	83
Nov-09	14,879	3.5754	53,199	54,177	978	16/12	6%	78
Dec-09	14,956	3.5754	53,475	54,458	983	15/12	6%	74
Total	107,819		385,497	384,785	(712)			(244)

Tab 3

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2009 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2009 to December 31, 2009. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2009 through December 31, 2009. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2010 through August 31, 2011.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2010 through August 31, 2011.

Philadelphia Gas Works
Cost of Fuels Purchased

Rate - \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Spot Purchases - Transco	\$ 4,5094	\$ 3,3826	\$ 3,0132	\$ 2,7770	\$ 2,6590	\$ 2,6587	\$	\$ 1,8334	\$	\$	\$ 1,9462	\$
Spot Dem-Transco	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Spot Purchases - Teteo	\$ 5,2051	\$ 4,7900	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Spot for Resale	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Firm CONTRACTS												
Transco Supply1 - Dem	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,5000	\$ 0,5000
Transco Supply2 - Dem	\$ 6,2300	\$ 4,5300	\$ 4,1200	\$ 5,4008	\$ 5,0397	\$ 5,0509	\$ 5,4670	\$ 4,8111	\$ 4,0587	\$ 4,2637	\$ 4,2900	\$ 4,5200
Transco Supply3 - Dem	\$ 6,1565	\$ 8,7900	\$ 8,2850	\$ 4,3840	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply4 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply5 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply6 - Dem	\$ 4,9326	\$ 0,6000	\$ 0,6000	\$ 5,1550	\$ 5,1550	\$ 5,1550	\$ 5,1550	\$ 5,1550	\$ 5,1550	\$ 5,1550	\$ 4,9600	\$ 4,9600
Transco Supply7 - Dem	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,4800	\$ 0,4800
Transco Supply8 - Dem	\$ 6,2300	\$ 4,5300	\$ 4,1200	\$ 3,6200	\$ 3,9900	\$ 3,6000	\$ 3,9900	\$ 3,7000	\$ 2,8100	\$ 3,6700	\$ 4,2900	\$ 4,5200
Transco Supply9 - Dem	\$ 5,9700	\$ 4,1533	\$ 3,8196	\$ 3,9079	\$ 3,8346	\$ 3,9630	\$ 4,0529	\$ 3,6154	\$ 3,2948	\$ 3,6857	\$ 4,1621	\$ 4,3033
Transco Supply10 - Dem	\$ 0,0099	\$ 0,0099	\$ 0,0099	\$ 3,5000	\$ 3,9100	\$ 4,2300	\$ 3,7906	\$ 3,4100	\$ 3,3650	\$ 2,9300	\$ 4,8450	\$ 5,1025
Transco Supply11 - Dem	\$ 10,0900	\$ 5,2564	\$ 5,2733	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply12 - Dem	\$ 5,8139	\$ 4,9300	\$ 5,2250	\$ 5,2250	\$ 5,2250	\$ 5,2250	\$ 5,2250	\$ 5,2250	\$ 5,2250	\$ 4,7748	\$	\$
Transco Supply13 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply14 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply15 - Dem	\$ 7,4250	\$ 7,3100	\$ 5,4161	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply16 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply17 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply18 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply19 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply20 - Dem	\$ 9,2100	\$ 12,1850	\$ 9,1600	\$ 4,2600	\$ 4,3600	\$ 4,4600	\$ 4,6150	\$ 4,7100	\$ 4,7700	\$ 4,8700	\$ 4,4100	\$ 5,2100
Transco Supply21 - Dem	\$ 6,0735	\$ 7,1600	\$ 7,1100	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply22 - Dem	\$ 13,6250	\$ 13,5750	\$ 13,3150	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transco Supply23 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply1 - Dem	\$ 0,6558	\$ 0,6558	\$ 0,6558	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,6500	\$ 0,5000	\$ 0,4999
Teteo Supply2 - Dem	\$ 5,6492	\$ 4,1706	\$ 3,7509	\$ 3,3071	\$ 3,1050	\$ 3,4000	\$ 3,8150	\$ 3,2700	\$ 2,6850	\$ 3,6056	\$ 4,2015	\$ 4,4331
Teteo Supply3 - Dem	\$ 12,5540	\$ 13,9300	\$ 13,9300	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply4 - Dem	\$ 5,5846	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply5 - Dem	\$ 8,1350	\$ 8,2000	\$ 8,0600	\$ 4,3840	\$ 4,0580	\$ 3,7520	\$ 3,9300	\$ 3,9650	\$ 3,6970	\$ 3,6100	\$ 4,2750	\$ 4,5050
Teteo Supply6 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply7 - Dem	\$ 0,0099	\$ 0,0099	\$ 0,0099	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply8 - Dem	\$ 6,1675	\$ 4,5175	\$ 4,0675	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply9 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply10 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply11 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply12 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply13 - Dem	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,6000	\$ 0,5100	\$ 0,5100
Teteo Supply14 - Dem	\$ 10,0860	\$ 8,8308	\$ 10,5471	\$ 3,5800	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply15 - Dem	\$ 13,7700	\$ 13,6650	\$ 13,4100	\$ 4,3350	\$ 3,6600	\$ 3,9900	\$ 4,1100	\$ 4,2300	\$ 3,9800	\$ 4,0000	\$ 4,6550	\$ 5,1615
Teteo Supply16 - Dem	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply17 - Dem	\$ 6,5074	\$ 12,0950	\$ 10,1497	\$	\$	\$	\$	\$	\$	\$	\$	\$
Teteo Supply18 - Dem	\$ 9,8700	\$ 9,8700	\$ 9,8700	\$ 4,8200	\$ 4,8200	\$ 4,8200	\$ 4,8200	\$ 4,8200	\$ 4,8200	\$ 4,8200	\$ 4,8550	\$ 5,3600

**Philadelphia Gas Works
Cost of Fuels Purchased
Williams Pipeline Company**

Amount - \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
S-2 Capacity	\$ 4,594	\$ 5,086	\$ 4,922	\$ 5,087	\$ 4,922	\$ 5,086	\$ 5,086	\$ 4,922	\$ 5,086	\$ 4,922	\$ 5,086	\$ 5,086
Storage Demand	\$ 21,405	\$ 23,699	\$ 22,934	\$ 23,699	\$ 22,934	\$ 23,699	\$ 23,647	\$ 23,078	\$ 23,847	\$ 23,078	\$ 23,847	\$ 23,847
Handling fr Stg.	\$ 6,000	\$ 3,919	\$ 1,686	\$ 400	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 78	\$ 2,738
Handling to Stg.	\$ 188,586	\$ 170,336	\$ 188,586	\$ 182,337	\$ 188,415	\$ 182,337	\$ 188,415	\$ 188,415	\$ 182,337	\$ 188,415	\$ 182,189	\$ 188,262
GSS Demand	\$ 70,310	\$ 63,506	\$ 70,310	\$ 68,042	\$ 70,310	\$ 68,042	\$ 70,310	\$ 70,310	\$ 68,042	\$ 70,310	\$ 68,042	\$ 70,310
Stg. Cap.Vol. Chg.	\$ 48,153	\$ 23,029	\$ 11,653	\$ 1,661	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 158	\$ 6,271	\$ 29,487
Storage Injection	\$ 25,148	\$ 22,714	\$ 25,148	\$ 24,336	\$ 25,148	\$ 24,336	\$ 25,148	\$ 25,148	\$ 24,336	\$ 25,148	\$ 24,336	\$ 25,148
WSS Demand	\$ 24,819	\$ 22,417	\$ 24,819	\$ 24,018	\$ 24,819	\$ 24,019	\$ 24,819	\$ 24,819	\$ 24,019	\$ 24,819	\$ 24,019	\$ 24,819
Stg. Cap Vol Chg.	\$ 4,442	\$ 4,434	\$ 3,420	\$ 2,060	\$ 0	\$ 2,110	\$ 2,705	\$ 4,482	\$ 3,734	\$ 2,798	\$ 2,189	\$ 1,605
Handling fr Stg.	\$ 25	\$ 575	\$ 1,242	\$ 274	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Handling to Stg.	\$ 2,303,748	\$ 2,080,805	\$ 2,306,035	\$ 2,225,523	\$ 2,299,707	\$ 2,225,523	\$ 2,299,707	\$ 2,299,707	\$ 2,225,523	\$ 2,299,707	\$ 2,225,523	\$ 2,297,424
FT Demand/3691	\$ 151,359	\$ 118,774	\$ 98,075	\$ 98,309	\$ 98,270	\$ 93,554	\$ 94,781	\$ 91,587	\$ 94,120	\$ 119,808	\$ 86,350	\$ 130,198
PSFT Demand/5001	\$ 15,785	\$ 14,257	\$ 13,498	\$ 13,027	\$ 13,461	\$ 13,027	\$ 13,461	\$ 13,461	\$ 13,027	\$ 13,461	\$ 13,027	\$ 15,744
PSFT Commodity	\$ 1,437	\$ 380	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 763
Eminence Cust.Dem.												
Eminence Cust. Cap.	\$ 21,436	\$ 19,361	\$ 21,436	\$ 20,744	\$ 21,436	\$ 20,744	\$ 21,436	\$ 21,436	\$ 20,744	\$ 21,436	\$ 20,744	\$ 21,436
Eminence Storage Dem.	\$ 21,552	\$ 19,466	\$ 21,552	\$ 20,857	\$ 21,552	\$ 20,857	\$ 21,552	\$ 21,552	\$ 20,857	\$ 21,552	\$ 20,857	\$ 21,552
Eminence Storage Cap.	\$ 3,885	\$ 318	\$ 480	\$ 638	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 55	\$ 0	\$ 1,715
Handling fr Stg.	\$ 80	\$ 481	\$ 571	\$ 667	\$ 396	\$ 1,597	\$ 1,966	\$ 313	\$ 977	\$ 690	\$ 484	\$ 505
Handling to Stg.	\$ (508,896)	\$ (382,558)	\$ (435,882)	\$ (564,717)	\$ (743,043)	\$ (762,207)	\$ (784,061)	\$ (787,167)	\$ (439,662)	\$ (469,891)	\$ (404,194)	\$ (406,508)
Capacity Rel. Dem.Credit #3691	\$ (15,004)	\$ (13,552)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Capacity Rel. Dem.Credit #5001	\$ (2,924)	\$ (2,957)	\$ (2,956)	\$ (2,915)	\$ (2,909)	\$ (2,907)	\$ (2,955)	\$ (2,956)	\$ (2,956)	\$ (2,958)	\$ (2,897)	\$ (2,995)
S2 Credit	\$ 29,126	\$ 26,307	\$ 29,126	\$ 28,187	\$ 29,126	\$ 28,187	\$ 29,126	\$ 29,126	\$ 28,187	\$ 29,126	\$ 28,187	\$ 29,126
Eminence #2 Demand	\$ 29,284	\$ 26,450	\$ 29,284	\$ 28,340	\$ 29,284	\$ 28,340	\$ 29,284	\$ 29,284	\$ 28,340	\$ 29,284	\$ 28,340	\$ 29,284
Eminence #2 Capacity	\$ 109	\$ 653	\$ 762	\$ 672	\$ 156	\$ 1,796	\$ 3,341	\$ 1,838	\$ 1,603	\$ 1,461	\$ 725	\$ 871
Handling to Stg.	\$ 6,218	\$ 643	\$ 532	\$ 691	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 166	\$ 263	\$ 1,626
Handling fr Stg.												
CashOut Minority Buy												
**GSS Inj. Adj. 03/27/09			\$ 53									
TOTAL	\$ 2,450,677	\$ 2,249,108	\$ 2,438,863	\$ 2,208,403	\$ 2,122,350	\$ 2,020,236	\$ 2,094,417	\$ 2,085,026	\$ 2,345,847	\$ 2,420,648	\$ 2,360,799	\$ 2,517,750

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CDS Access Area Demand	11.0230	11.0360	11.0360	11.0360	11.0360	11.0360	11.0360	11.1420	11.1420	11.1420	11.1420	11.1420
CDS Market Area Demand	3.3853	3.3846	3.3846	3.3846	3.3846	3.3846	3.3846	3.3866	3.3866	3.3866	3.3866	3.3866
CDS Commodity	0.0572	0.0607	0.0606	0.0595	0.0592	0.0587	0.0587	0.0675	0.0675	0.0689	0.0701	0.0911
CDS ACA Charge	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0019	0.0019
FT1 Access Area Demand	10.8000	10.8130	10.8130	10.8130	10.8130	10.8130	10.8130	10.9190	10.9190	10.9190	10.9190	10.9190
FT1 Market Area Demand	3.5485	3.5476	3.5476	3.5476	3.5476	3.5476	3.5476	3.5502	3.5502	3.5502	3.5502	3.5502
FT1 Commodity	0.0585	0.0619	0.0619	0.0619	0.0619	0.0619	0.0619	0.0619	0.0619	0.0619	0.0619	0.0619
FT1 ACA Charge	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0019	0.0019
SS1 Demand 400121	5.5340	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5650	5.5650	5.5650	5.5650	5.5650
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0428	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0461	0.0589
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0000	0.0281	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0339
Excess Injection	0.0000	0.0000	0.1527	0.1527	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1527	0.1586
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	5.5340	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5650	5.5650	5.5650	5.5650	5.5650
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0428	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0436	0.0461	0.0589
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0000	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0280	0.0339
Excess Injection	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-2 Demand	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590
FTS-7 Demand	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
FTS-8 Demand	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640
FT-1 Acc.Area Dem. 800514	10.8000	10.8130	10.8130	10.8130	10.8130	10.8130	10.8130	10.9190	10.9190	10.9190	10.9190	10.9190
FT-1 Market Area Demand	2.2387	2.2385	2.2385	2.2385	2.2385	2.2385	2.2385	2.2385	2.2391	2.2391	2.2391	2.2391
FT Commodity	0.0560	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594
FT-1 ACA Charge	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0019	0.0019
FT-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.1850	0.2402	0.2402	0.2402	0.2423	0.2423	0.2423	0.2423	0.2423
FT-1 Acc.Area Dem. 800515	10.8000	10.8130	10.8130	10.8130	10.8130	10.8130	10.8130	10.9190	10.9190	10.9190	10.9190	10.9190
FT-1 Market Area Demand	2.2387	2.2385	2.2385	2.2385	2.2385	2.2385	2.2385	2.2385	2.2391	2.2391	2.2391	2.2391
FT Commodity	0.0560	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594	0.0594
FT-1 ACA Charge	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0019	0.0019
FT-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.1460	0.2403	0.2402	0.2402	0.2423	0.2423	0.2423	0.2423	0.2423
CDS 800232 M1-M2 Cap. Rel.	0.3239	0.6156	0.6156	0.6156	0.5241	0.5065	0.4314	0.3813	0.3834	0.3540	0.4336	0.6191
FT1-800233 M1-M3 Cap. Rel.	0.1513	0.1514	0.1728	0.1952	0.1947	0.1728	0.1728	0.1737	0.1655	0.4017	0.1583	0.4600
FTS-2,7,8 ACA	0.0017	0.0017	0.0017	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019	0.0019

**Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern**

Amount--\$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
CDS Access Area Demand	\$ 826,725	\$ 827,700	\$ 827,700	\$ 827,700	\$ 827,700	\$ 827,700	\$ 827,700	\$ 835,650	\$ 835,650	\$ 835,650	\$ 835,650	\$ 835,650
CDS Market Area Demand	\$ 330,313	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,441	\$ 330,441	\$ 330,441	\$ 330,441	\$ 330,441
CDS Commodity	\$ 127,468	\$ 91,485	\$ 69,510	\$ 56,386	\$ 42,169	\$ 34,763	\$ 35,664	\$ 41,023	\$ 39,664	\$ 66,214	\$ 67,306	\$ 181,052
CDS ACA Charge	\$ 3,788	\$ 2,560	\$ 1,951	\$ 1,610	\$ 1,211	\$ 1,007	\$ 1,034	\$ 1,034	\$ 999	\$ 1,825	\$ 1,824	\$ 3,777
FT1 Access Area Demand	\$ 257,278	\$ 257,587	\$ 257,587	\$ 257,587	\$ 257,587	\$ 257,587	\$ 257,587	\$ 260,112	\$ 260,112	\$ 260,112	\$ 260,112	\$ 260,112
FT1 Market Area Demand	\$ 194,733	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,826	\$ 194,826	\$ 194,826	\$ 194,826	\$ 194,826
FT1 Commodity	\$ 14,325	\$ 13,690	\$ 15,157	\$ 9,203	\$ -	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 138	\$ 4,241	\$ 16,270
FT1 ACA Charge	\$ 416	\$ 376	\$ 416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 463	\$ 478
SS1 Demand 400121	\$ 244,149	\$ 244,281	\$ 244,281	\$ 244,281	\$ 244,281	\$ 244,281	\$ 244,281	\$ 245,517	\$ 245,517	\$ 245,517	\$ 245,517	\$ 245,517
Space Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Handling fr Storage	\$ 25,823	\$ 13,912	\$ 15,344	\$ 9,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Excess Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Injection	\$ -	\$ 1	\$ 381	\$ 2,760	\$ 6,934	\$ 11,424	\$ 6,476	\$ 11,810	\$ 4,440	\$ 7,448	\$ 2,428	\$ 1,676
Excess Injection	\$ -	\$ -	\$ 552	\$ 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Surcharge Credit	\$ (25,069)	\$ (25,057)	\$ (24,705)	\$ (24,656)	\$ (24,749)	\$ (25,161)	\$ (25,168)	\$ (26,113)	\$ (25,183)	\$ (24,667)	\$ (25,505)	\$ (25,237)
SS1 Demand 400209	\$ 115,367	\$ 115,430	\$ 115,430	\$ 115,430	\$ 115,430	\$ 115,430	\$ 115,430	\$ 116,014	\$ 116,014	\$ 116,014	\$ 116,014	\$ 116,014
Space Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Handling fr Storage	\$ 22,526	\$ 11,078	\$ 15,012	\$ 11,107	\$ 192	\$ -	\$ -	\$ -	\$ -	\$ 2,772	\$ 4,135	\$ 20,697
Excess Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Injection	\$ -	\$ 354	\$ 837	\$ 3,673	\$ 9,980	\$ 5,235	\$ 10,985	\$ 5,547	\$ 10,631	\$ 3,626	\$ 3,294	\$ 2,917
Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Surcharge Credit	\$ (11,851)	\$ (11,845)	\$ (11,679)	\$ (11,656)	\$ (11,703)	\$ (11,897)	\$ (11,901)	\$ (12,348)	\$ (11,908)	\$ (11,664)	\$ (12,060)	\$ (11,833)
FTS-2 Demand	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
FTS-7 Demand	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
FTS-8 Demand	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
FT-1 Acc-Area Dem. 800514	\$ 194,400	\$ 194,634	\$ 194,634	\$ 194,634	\$ 194,634	\$ 194,634	\$ 194,634	\$ 196,542	\$ 196,542	\$ 196,542	\$ 196,542	\$ 196,542
FT-1 Market Area Demand	\$ 25,687	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT Commodity	\$ 31,245	\$ 29,935	\$ 33,142	\$ 29,935	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT-1 ACA Charge	\$ 949	\$ 857	\$ 949	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,026	\$ 1,060
FT1-3 Cap.Rei. demand credit 800514	\$ -	\$ -	\$ -	\$ (99,900)	\$ (147,706)	\$ (142,941)	\$ (147,706)	\$ (148,982)	\$ (144,176)	\$ (19,530)	\$ -	\$ -
FT-1 Acc-Area Dem. 800515	\$ 194,400	\$ 194,634	\$ 194,634	\$ 194,634	\$ 194,634	\$ 194,634	\$ 194,634	\$ 196,542	\$ 196,542	\$ 196,542	\$ 196,542	\$ 196,542
FT-1 Market Area Demand	\$ 25,687	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT Commodity	\$ 31,245	\$ 29,935	\$ 33,142	\$ 29,935	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT-1 ACA Charge	\$ 949	\$ 857	\$ 949	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,026	\$ 1,060
FT1-3 Cap.Rei. demand credit 800515	\$ -	\$ -	\$ -	\$ (78,840)	\$ (147,706)	\$ (142,941)	\$ (147,706)	\$ (148,982)	\$ (144,176)	\$ (20,088)	\$ -	\$ -
CDS 800232 M1-M2 Cap. Rei.	\$ (38,804)	\$ (53,313)	\$ (76,430)	\$ (75,146)	\$ (219,282)	\$ (185,067)	\$ (195,864)	\$ (194,130)	\$ (141,388)	\$ (117,188)	\$ (111,057)	\$ (108,858)
FT1-800233 M1-M3 Cap. Rei.	\$ (368,652)	\$ (333,356)	\$ (369,072)	\$ (505,967)	\$ (522,832)	\$ (505,967)	\$ (522,832)	\$ (526,778)	\$ (383,464)	\$ (396,246)	\$ (328,744)	\$ (339,702)
FTS-2,7,8 ACA	\$ 1,802	\$ 1,467	\$ 673	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 191	\$ 1,970
TOTAL	\$ 2,550,363	\$ 2,509,171	\$ 2,442,364	\$ 2,024,829	\$ 1,722,743	\$ 1,774,689	\$ 1,739,218	\$ 1,754,771	\$ 1,958,129	\$ 2,248,446	\$ 2,454,863	\$ 2,619,831

Philadelphia Gas Works Cost of Fuels Purchased Equitrans

Volumes	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
ST-1 Cap. Res. Chge.	4,998	4,998	4,998	2,613	2,613	2,613	2,613	2,613	2,613	2,613	4,998	4,998
ST-1 Commodity Inj.				76,360	80,972	78,360	80,972	80,972	78,360	54,286		
SS-3 Demand	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	154,936	129,952	47,686									139,944
SS-3 Storage Injection				76,920	79,484	76,920	79,484	79,484	76,920	53,288		
ACA STS-1				78,360	80,972	78,360	80,972	80,972	78,360	54,286		
Pipeline Safety Cost Tracker				78,360	80,972	78,360	80,972	80,972	78,360	54,286		
Rates--\$												
ST-1 Cap. Res. Chge.	5,3098	5,3098	5,3098	4,7451	4,7451	4,7451	4,7451	4,7451	4,7451	4,7451	5,3098	5,3098
ST-1 Commodity Inj.	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094	0,0094
SS-3 Demand	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949	1,4949
SS-3 Space Charge	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262	0,0262
SS-3 Storage Withdrawal	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069
SS-3 Storage Injection	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069	0,0069
ACA STS-1	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017	0,0017
Pipeline Safety Cost Tracker	0,0865	0,0865	0,0865	0,1329	0,1329	0,1329	0,1329	0,1329	0,1329	0,1329	0,1329	0,1329
Total Amount --\$												
ST-1 Transp. Demand	\$ 26,538	\$ 26,538	\$ 26,538	\$ 12,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 26,538	\$ 26,538
ST-1 Commodity Inj.	\$ -	\$ -	\$ -	\$ 737	\$ 761	\$ 737	\$ 761	\$ 761	\$ 737	\$ 510	\$ -	\$ -
SS-3 Demand	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
SS-3 Space Charge	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
SS-3 Storage Withdrawal	\$ 1,069	\$ 897	\$ 329	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 966
SS-3 Storage Injection	\$ -	\$ -	\$ -	\$ 531	\$ 548	\$ 531	\$ 548	\$ 548	\$ 531	\$ 368	\$ -	\$ -
ACA STS-1	\$ -	\$ -	\$ -	\$ 133	\$ 138	\$ 133	\$ 138	\$ 138	\$ 133	\$ 103	\$ -	\$ -
Pipeline Safety Cost Tracker	\$ -	\$ -	\$ -	\$ 10,414	\$ 10,761	\$ 10,414	\$ 10,761	\$ 10,761	\$ 10,414	\$ 7,215	\$ -	\$ -
*Adjustment for Overpayment	\$ (300)											
TOTAL	\$ 48,468	\$ 48,596	\$ 48,028	\$ 45,375	\$ 45,768	\$ 45,375	\$ 45,768	\$ 45,768	\$ 45,375	\$ 41,756	\$ 47,699	\$ 48,665

Philadelphia Gas Works
Cost of Fuels Purchased
Dominion

Volumes	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection	-	-	-	189,481	475,644	475,545	493,701	487,767	466,290	217,602	-	3,918,971
GSS Handling from Storage	920,004	744,775	353,699	-	-	-	-	-	-	-	102,141	911,493
GSS-TE Surcharge	920,004	744,775	353,699	-	-	-	-	-	-	-	102,141	911,493
GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	-
Rates - \$												
GSS Storage Demand	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8815	\$ 1.8773	\$ 1.8773
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
GSS Handling from Storage	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0177	\$ 0.0163	\$ 0.0163
GSS-TE Surcharge	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0051	\$ 0.0051
GSS-TE Excess Injection	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363
Total Amount - \$												
GSS Storage Demand	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 64,059	\$ 63,916	\$ 63,916
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ -	\$ 4,358	\$ 10,940	\$ 10,938	\$ 11,355	\$ 11,219	\$ 10,725	\$ 5,005	\$ -	\$ -
GSS Handling from Storage	\$ 16,284	\$ 13,183	\$ 6,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,665	\$ 14,857
GSS-TE Surcharge	\$ 4,600	\$ 3,724	\$ 1,768	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 521	\$ 4,649
GSS-TE Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,336)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Overrun/Penalty Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 141,769	\$ 137,791	\$ 128,913	\$ 125,243	\$ 131,824	\$ 125,486	\$ 132,240	\$ 132,103	\$ 131,609	\$ 125,889	\$ 122,927	\$ 140,247

Philadelphia Gas Works
 Pennsylvania Public Utilities Commission
 52 Pa. Code §53.61, et seq.

Schedule 2
 Item 53.64(C)(1)

MONTH	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-09	\$ 523,900	1,588,103	\$ 407,657	1,429,867	\$ 931,556	3,017,970
Feb-09	\$ 396,110	1,035,020	\$ 386,669	1,010,278	\$ 782,779	2,045,298
Mar-09	\$ 435,882	1,054,217	\$ 445,502	1,146,783	\$ 881,384	2,201,000
Apr-09	\$ 564,717	1,922,130	\$ 759,853	2,430,910	\$ 1,324,570	4,353,040
May-09	\$ 743,043	3,298,433	\$ 1,037,527	2,898,061	\$ 1,780,570	6,196,494
Jun-09	\$ 762,207	3,345,460	\$ 979,101	2,835,040	\$ 1,741,307	6,180,500
Jul-09	\$ 784,061	3,461,068	\$ 871,348	2,804,488	\$ 1,655,410	6,265,556
Aug-09	\$ 787,167	3,471,440	\$ 1,018,872	2,944,037	\$ 1,806,039	6,415,477
Sep-09	\$ 439,662	2,068,760	\$ 813,203	2,553,390	\$ 1,252,866	4,622,150
Oct-09	\$ 469,891	2,036,049	\$ 553,051	2,433,500	\$ 1,022,942	4,469,549
Nov-09	\$ 404,194	856,180	\$ 439,801	970,780	\$ 843,995	1,826,960
Dec-09	\$ 406,508	795,863	\$ 448,559	915,034	\$ 855,067	1,710,897
TOTAL	\$ 6,717,343	24,932,723	\$ 8,161,143	24,372,168	\$ 14,878,486	49,304,891