

**Philadelphia Gas Works**  
**Before The**  
**Pennsylvania Public Utility Commission**

**Computation of Annual Purchased Gas Costs  
For Twelve Months Ending August 31, 2012**

**66 Pa.C.S. § 1307(f)**

**Information Submitted Pursuant To:**

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and  
52 Pa. Code § 53.61, et seq.**

**March 1, 2011**

**Philadelphia Gas Works  
66 Pa.C.S. § 1307(f) – 2011**

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# **Tab 1**

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Thomas Knudsen  
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PHILADELPHIA GAS WORKS  
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List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2011 decreases from \$0.00773 per Ccf to \$(0.02707) per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2011 increases from \$0.01286 to \$0.01484 per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2011 increases from \$0.63266 per Ccf to \$0.67268 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2011 increases from \$0.62753 per Ccf to \$0.63077 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2010 decreases from \$0.00240 per Ccf to \$(0.00001) per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective September 1, 2011 are: a) \$0.00302 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00103 per Ccf for Commercial Customers on Rate GS; c) \$0.01167 per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00302 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2011 increases from \$0.19728 per Ccf to \$0.21458 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.62753 per Ccf to \$0.63077 per Ccf, effective September 1, 2011.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.62753 per Ccf to \$0.63077 per Ccf, effective September 1, 2011.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from \$0.62753 per Ccf to \$0.63077 per Ccf, effective September 1, 2011.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm increases from \$0.62753 per Ccf to \$0.63077 per Ccf, effective September 1, 2011.

LIQUEFIED NATURAL GAS SERVICE – RATE LNG (Pg. No. 142)

Establishing Liquefied Natural Gas Service.

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**GAS COST RATE (GCR) -- SECTION 1307(f)**

**I. PROVISION FOR ADJUSTMENT**

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

**II. DEFINITIONS**

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.03486) per Ccf for Commodity Costs and \$0.00779 per Ccf for Demand Costs, for service on or after September 1, 2011. The total Gac is \$(0.02707) per Ccf. (D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(D) – Decrease**



IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01484 per Ccf for service on or after September 1, 2011. (I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.54265 per Ccf for Commodity Costs and \$0.13003 per Ccf for Demand Costs, for service on or after September 1, 2011. The total SSC is \$0.67268 per Ccf. (I)

(I) – Increase

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.63077 per Ccf, for service on or after September 1, 2011. (I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) - Increase

## RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge =  $\$(0.00001)/\text{Ccf}$

(D)

(D) – Decrease

### EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- a) \$0.00302 per Ccf for Residential and Public Housing Customers on Rate GS; (I)
- b) \$0.00103 per Ccf for Commercial Customers on Rate GS; (I)
- c) \$0.01167 per Ccf for Industrial Customers on Rate GS; (I)
- d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and
- e) \$0.00302 per Ccf for The Philadelphia Housing Authority on Rate PHA. (I)

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

**(C) – Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.21458/Ccf.

**(I)**

**(I) - Increase**

PHILADELPHIA GAS WORKS

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### **OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE**

The amounts necessary to fund PGW’s Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company’s annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03107/Ccf

**(I)**

**(I) - Increase**

**GENERAL SERVICE - RATE GS**

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2011

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.  
\$ 18.00 per month for Commercial Customers  
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.63077 per Ccf for Residential and Public Housing (I)  
\$ 0.63077 per Ccf for Commercial Customers (I)  
\$ 0.63077 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential  
\$0.49820 per Ccf for Public Housing  
\$0.46530 per Ccf for Commercial and Municipal Customers  
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

**MUNICIPAL SERVICE - RATE MS**

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2011.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.63077 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(I) – Increase



**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2011

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.63077 per Ccf

(I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after  
September 1, 2011

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.63077 per Ccf (I)

Plus

**DISTRIBUTION CHARGE:**

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

**(I) – Increase**

## LIQUEFIED NATURAL GAS SERVICE - RATE LNG

Rate: Applicable to Liquefied Natural Gas Service as described below.

### AVAILABILITY

Available at the Company's sole discretion where the Customer is able to arrange for the transportation of Liquefied Natural Gas via truck from the Company's Liquefied Natural Gas facilities.

### RATES and TERMS OF SERVICE

Contracts stipulating the negotiated rate and negotiated terms of Liquefied Natural Gas Service may be entered into between the Company and Customer when the Company, in its sole discretion, deems such offering to be economically advantageous to the Company. Service under this rate is interruptible, and the Company reserves the right to interrupt service at Company's discretion.

The Company reserves the right to determine whether the customer will be charged the current Gas Cost Rate (GCR) or the current Weighted Average Cost of Gas (WACOG). The charge will not be less than the current GCR or the current WACOG.

# **PHILADELPHIA GAS WORKS**

## **GAS SUPPLIER TARIFF**



Issued by: Thomas Knudsen  
President and CEO  
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800 West Montgomery Avenue  
Philadelphia, PA 19122

List of Changes Made by this Tariff

**9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)**

The load balancing charge decreases from \$44.1606 per design day Mcf to \$42.6894 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 42.6894 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.  
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

**(D) - Decrease**

## **Tab 2**



**Philadelphia Gas Works**

Pennsylvania Public Utilities Commission  
52 Pa. Code § 53.61. et seq.

***Item 53.64(a)*** A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month “summer” rate period and a levelized 6-month “winter” rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

**Response:** Please see the attached worksheets.

**MARCH 1, 2011 GCR FILING**  
**PA Code 53.64(a)**

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**Philadelphia Gas Works**  
**Levelized Gas Cost Rate**  
**1307F Filing - September 1, 2011**

Formula:  
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
<b>S = GCR Firm Sales (Mcf)</b>			<b>49,696,643</b>	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 64,796,207	\$ 269,393,684	\$ 334,189,891	
Purchased Electric Expense & Misc Exp.	\$ -	\$ 1,028,194	\$ 1,028,194	
<b>C = Total Applicable GCR Expense</b>	<b>\$ 64,796,207</b>	<b>\$ 270,421,878</b>	<b>\$ 335,218,085</b>	Schedule 3
<b>SSC = C / S</b>	<b>\$ 1.3038</b>	<b>\$ 5.4415</b>	<b>\$ 6.7453</b>	
<hr/>				
<b>Adjustment For:</b>				
Interest	95,170	90,972	186,142	Schedule 4(b)
Prior Reconciliation	\$ 3,789,032	\$ (17,464,457)	\$ (13,675,425)	
<b>E = Adjustments to GCR Expenses</b>	<b>\$ 3,884,202</b>	<b>\$ (17,373,485)</b>	<b>\$ (13,489,283)</b>	Schedule 5
<b>GAC = E / S</b>	<b>\$ 0.0782</b>	<b>\$ (0.3496)</b>	<b>\$ (0.2714)</b>	
<hr/>				
Interruptible Revenue Credit			\$ 7,393,080	Schedule 11(a)
<b>IRC = Interruptible Revenue Credit / S</b>			<b>\$ 0.1488</b>	
<hr/>				
<b>Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit</b>			<b>\$ 314,335,722</b>	
<b><u>GCR = SSC + GAC - IRC</u></b>			<b>\$ 6.3251</b>	
<hr/>				
SSC in effect 9/01/11	\$ 1.3003	\$ 5.4265	\$ 6.7268	
GAC in effect 9/01/11	\$ 0.0779	\$ (0.3486)	\$ (0.2707)	
IRC in effect 9/01/11			\$ (0.1484)	
<b>GCR in effect 9/01/11</b>			<b>\$ 6.3077</b>	Schedule 8
<hr/>				
<b>Recovery Test on:</b>				
Firm Sales (Mcf)			49,696,643	
= Total Projected Recovery			\$ 314,337,328	Schedule 8
Compared To				
Net Applicable GCR Expenses			\$ 314,335,722	
= Net Over/(Under) Recovery			\$ 1,606	Schedule 5
<hr/>				
Degree Days			4,360	

## SALES & VOLUMES

### SEPTEMBER 2011 THROUGH AUGUST 2012

MONTH	FIRM		BILLED SALES 3 = (1 - 2)	INTERRUPTIBLE SALES 4	AIR CONDITIONING SALES 4A	GCR FIRM SALES 5 = (3 - 4 - 4A)	SENIOR CITIZEN DISCOUNT SALES 6	APPLICABLE VOLUMES 7 = (5 - 6 + 2)
	TOTAL VOLUMES 1	TRANSPORT VOLUMES 2						
SEPTEMBER 2011	1,147,527	94,895	1,052,632	19,537	2,592	1,030,504	7,919	1,117,480
OCTOBER	1,832,127	153,477	1,678,650	44,681	-	1,633,970	13,263	1,774,184
NOVEMBER	4,000,677	255,476	3,745,201	76,592	-	3,668,609	34,227	3,889,858
DECEMBER	6,945,024	397,126	6,547,897	119,123	-	6,428,774	61,844	6,764,056
JANUARY 2012	10,863,229	496,978	10,366,251	136,687	-	10,229,564	101,546	10,624,996
FEBRUARY	9,441,181	435,000	9,006,181	118,069	-	8,888,112	87,218	9,235,894
MARCH	7,512,681	351,088	7,161,593	95,197	-	7,066,396	68,458	7,349,026
APRIL	4,947,077	155,583	4,791,494	54,504	-	4,736,990	44,988	4,847,585
MAY	2,494,035	142,954	2,351,081	26,991	1,514	2,322,577	19,903	2,445,628
JUNE	1,527,501	121,149	1,406,352	15,230	2,815	1,388,307	9,717	1,499,739
JULY	1,312,557	111,250	1,201,307	15,901	4,228	1,181,178	7,866	1,284,562
AUGUST	1,246,966	105,013	1,141,954	15,994	4,296	1,121,664	7,397	1,219,280
<b>TOTAL</b>	<b>53,270,582</b>	<b>2,819,988</b>	<b>50,450,594</b>	<b>738,507</b>	<b>15,444</b>	<b>49,696,643</b>	<b>464,344</b>	<b>52,052,287</b>

**PROJECTED APPLICABLE FUEL EXPENSE  
SUMMARY  
SEPTEMBER 2011 - AUGUST 2012**

	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	4,759,482	4,735,659	4,768,080	5,515,160	5,513,785	5,278,517	5,948,415	5,667,508	5,656,344	5,647,410	5,653,596	5,852,251	64,796,207
COMMODITY CHARGE	12,372,925	20,974,850	24,680,206	35,523,189	28,256,331	29,664,534	32,241,622	25,790,199	22,584,542	15,732,209	13,285,185	15,101,226	276,207,018
TOTAL NATURAL GAS BILLED	17,132,407	25,710,508	29,448,286	41,038,349	33,770,117	34,943,052	38,190,037	31,457,706	28,240,886	21,379,619	18,938,781	20,753,477	341,003,225
INTERRUPTIBLE CREDIT	103,863	240,042	403,867	663,683	766,015	665,452	526,736	279,615	128,530	64,676	68,031	83,668	3,994,177
SENDOUT VOLUME IN MCF	20,276	46,306	79,533	123,700	141,939	122,994	98,859	56,594	28,036	15,806	16,530	16,628	767,200
DKT CONVERSION FACTOR	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210
PRICE \$/DKT	5.0172	5.0772	4.9735	5.2549	5.2858	5.2992	5.2186	4.8391	4.4902	4.0078	4.0310	4.9282	4.9282
GAS USED FOR UTILITY	33,783	83,951	226,595	472,083	793,251	800,217	593,040	265,649	138,708	32,850	26,472	14,954	3,481,555
NATURAL GAS TO STORAGE	(5,719,029)	(5,241,246)	4,296,199	10,719,055	25,067,432	16,530,985	6,076,762	(6,661,830)	(12,522,926)	(10,631,223)	(8,870,919)	(9,849,447)	(59,496,620)
FROM STORAGE PGW	-	-	-	-	-	-	-	617,923	-	-	-	193,564	63,501,919
NET NATURAL GAS STORAGE	(5,719,029)	(5,241,246)	4,296,199	10,719,055	25,067,432	16,530,985	6,076,762	(6,043,908)	(12,522,926)	(10,631,223)	(8,870,919)	(9,855,883)	4,005,299
LNG TO STORAGE	(428,380)	(1,581,078)	(2,156,896)	-	-	-	(2,172,168)	(1,951,807)	(1,451,255)	(835,162)	-	-	(10,576,746)
FROM LNG PGW	411,349	422,393	402,038	666,680	1,525,809	1,376,102	412,725	397,719	409,055	394,797	407,589	407,589	7,233,644
NET LNG STORAGE	(17,031)	(1,158,685)	(1,754,858)	666,680	1,525,809	1,376,102	(1,759,443)	(1,554,088)	(1,042,200)	(440,364)	407,589	407,589	(3,342,901)
NET NATURAL GAS EXPENSE	11,258,701	18,986,584	31,359,165	51,288,318	58,804,091	51,384,469	41,387,579	23,314,448	14,408,522	10,210,504	10,380,949	11,406,561	334,189,891
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	11,258,701	18,986,584	31,359,165	51,288,318	58,804,091	51,384,469	41,387,579	23,314,448	14,408,522	10,210,504	10,380,949	11,406,561	334,189,891
PURCHASED ELECTRIC	63,130	66,993	79,080	105,100	103,583	114,284	106,552	76,691	80,362	65,915	65,751	60,753	988,194
MISCELLANEOUS	-	-	-	-	40,000	-	-	-	-	-	-	-	40,000
TOTAL APPLICABLE EXPENSES	11,321,831	19,053,577	31,438,245	51,393,418	58,947,674	51,498,753	41,494,131	23,391,139	14,488,884	10,276,419	10,446,700	11,467,314	335,218,085
TOTAL FIRM SALES	1,030,504	1,633,970	3,668,609	6,428,774	10,229,564	8,888,112	7,066,396	4,736,990	2,322,577	1,388,307	1,181,178	1,121,664	49,696,643

**CALENDAR YEAR 2010  
PHILADELPHIA GAS WORKS  
INTEREST RATE CALCULATION**

	01/01/2010	03/01/2010	04/01/2010	06/01/2010	07/01/2010	09/01/2010	10/01/2010	12/01/2010	01/01/2011
SSC in Effect	\$ 7,5437	\$ 7,5893	\$ 7,6350	\$ 7,4104	\$ 7,1857	\$ 7,2153	\$ 7,2449	\$ 6,7858	\$ 6,3266
GAC in Effect	\$ (0,1800)	\$ (0,1777)	\$ (0,1754)	\$ (0,3664)	\$ (0,557)	\$ (0,3971)	\$ (0,2367)	\$ (0,0797)	\$ 0,0773
IRC in Effect	\$ (0,1140)	\$ (0,1140)	\$ (0,1141)	\$ (0,1143)	\$ (0,1144)	\$ (0,1088)	\$ (0,1032)	\$ (0,1159)	\$ (0,1286)
Total Effective	\$ 7,2497	\$ 7,2976	\$ 7,3455	\$ 6,9297	\$ 6,5139	\$ 6,7095	\$ 6,9050	\$ 6,5902	\$ 6,2753

MONTH	NET COST OF FUEL		GCR FIRM SALES		C FACTOR RECOVERY RATE		C FACTOR REVENUES BILLED		ADJUSTMENT FOR ACTUAL REVENUE		C FACTOR REVENUES BILLED		OVER/ (UNDER) RECOVERY RATE	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
JANUARY 2010	69,039,301	9,309,155	7,5437	70,225,454	0,9998	70,214,880	1,175,579							
FEBRUARY	59,288,342	8,654,184	7,5437	65,284,551	1,0005	65,319,294	6,030,952							
MARCH	37,569,289	6,633,702	7,5893	50,345,481	1,0001	50,348,402	12,779,113							
APRIL	18,834,393	3,326,314	7,6350	25,396,409	1,0310	26,183,675	7,349,282							
MAY	14,375,342	1,988,240	7,6350	15,180,215	0,9526	14,460,276	84,934							
JUNE	11,604,671	1,353,089	7,4104	10,026,865	1,0113	10,140,332	(1,464,339)							
JULY	11,735,165	1,040,316	7,1857	7,475,398	1,0153	7,589,930	(4,145,235)							
AUGUST	13,146,059	971,210	7,1857	6,978,824	1,0043	7,008,559	(6,137,500)							
SEPTEMBER	10,940,187	1,034,035	7,2153	7,460,873	1,0012	7,469,957	(3,470,230)							
OCTOBER	12,902,249	1,400,696	7,2449	10,147,902	0,9999	10,147,062	(2,755,187)							
NOVEMBER	26,012,391	3,135,214	7,2449	22,714,312	1,0005	22,725,976	(3,286,415)							
DECEMBER	61,894,913	6,557,179	6,7858	44,495,377	0,9956	44,298,538	(17,596,375)							
	347,342,302	45,403,334		335,731,661		335,906,882	(11,435,420)							6%

**FISCAL YEAR 2011  
PHILADELPHIA GAS WORKS  
INTEREST CALCULATION**

	06/01/2010	09/01/2010	10/01/2010	12/01/2010	01/01/2011	03/01/2011	04/01/2011
SSC in Effect	\$ 7,1857	\$ 7,2153	\$ 7,2449	\$ 6,7858	\$ 6,3266	\$ 6,5022	\$ 6,6778
GAC in Effect	\$ (0.5574)	\$ (0.3971)	\$ (0.2367)	\$ (0.0797)	\$ 0.0773	\$ 0.0345	\$ (0.0054)
IRC in Effect	\$ (0.1144)	\$ (0.1088)	\$ (0.1032)	\$ (0.1159)	\$ (0.1286)	\$ (0.1290)	\$ (0.1294)
Total Effective	\$ 6,5139	\$ 6,7095	\$ 6,9050	\$ 6,5902	\$ 6,2753	\$ 6,4077	\$ 6,5400

Month	NET COST OF FUEL (1)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3)		C FACTOR REVENUES BILLED (4)=(2)*(3)	ADJUSTMENT FOR ACTUAL REVENUE (5)		OVER/ (UNDER) RECOVERY (7)=(6)-(1)	INTEREST RATE (1) (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9)	INTEREST ON REFUNDS (2) 11	TOTAL INTEREST 12=(10+11)
			(\$)	(\$)		(\$)	(\$)						
SEPTEMBER 2010 *	10,940,187	1,034,035	7.2153	7,460,873	1.0012	7,469,957	(3,470,230)	6%	18/12	(312,321)	0	(312,321)	
OCTOBER	12,902,249	1,400,696	7.2449	10,147,902	0.9999	10,147,062	(2,755,187)	6%	17/12	(234,191)	0	(234,191)	
NOVEMBER	26,012,391	3,135,214	7.2449	22,714,312	1.0005	22,725,976	(3,286,415)	6%	16/12	(262,913)	0	(262,913)	
DECEMBER	61,894,913	6,557,179	6.7858	44,495,377	0.9956	44,298,538	(17,596,375)	6%	15/12	(1,319,728)	0	(1,319,728)	
JANUARY 2011	58,392,856	9,608,578	6.3266	60,789,632	1.0000	60,789,632	2,396,777	6%	14/12	167,774	0	167,774	
FEBRUARY	48,460,629	10,310,697	6.3266	65,231,654	1.0000	65,231,654	16,771,024	6%	13/12	1,090,117	0	1,090,117	
MARCH	39,746,380	7,114,806	6.5022	46,261,890	1.0000	46,261,890	6,515,510	6%	12/12	390,931	0	390,931	
APRIL	23,271,728	4,945,990	6.6778	33,028,331	1.0000	33,028,331	9,756,603	6%	11/12	536,613	0	536,613	
MAY	15,211,442	2,458,616	6.6778	16,418,146	1.0000	16,418,146	1,206,704	6%	10/12	60,335	0	60,335	
JUNE	11,007,957	1,440,370	6.6778	9,618,506	1.0000	9,618,506	(1,389,451)	6%	9/12	(62,525)	0	(62,525)	
JULY	11,263,967	1,215,721	6.6778	8,118,341	1.0000	8,118,341	(3,145,626)	6%	8/12	(125,825)	0	(125,825)	
AUGUST	10,983,362	1,155,251	6.6778	7,714,534	1.0000	7,714,534	(3,268,828)	6%	7/12	(114,409)	0	(114,409)	
Total	330,088,060	50,377,153		331,999,497		331,822,566	1,734,506			(186,142)	0	(186,142)	

(1) See Schedule 4 (a)  
(2) See Schedule 4 (c)

**FISCAL YEAR 2011  
PHILADELPHIA GAS WORKS  
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS (9) (\$)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 10	0	6%	18/12	0
OCTOBER	0	6%	17/12	0
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 11	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	0	6%	8/12	0
AUGUST	<u>0</u>	6%	7/12	<u>0</u>
<b>TOTAL</b>	<u>0</u>			<u>0</u>



**FISCAL YEAR 2011  
PHILADELPHIA GAS WORKS  
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1) DEMAND CHARGE OVER/(UNDER) RECOVERY		COMMODITY CHARGE OVER/(UNDER) RECOVERY		INTEREST RATE (4)	TIME FACTOR (5)	DEMAND INTEREST EXPENSE (6)=(2)*(4)*(5)		COMMODITY INTEREST EXPENSE (7)=(3)*(4)*(5)		(2) INTEREST ON REFUNDS (9)		TOTAL INTEREST EXPENSE (8)=(6)+(7)	TOTAL INTEREST (10)=(8)+(9)
	(1)	(2)	(3)	(4)			(6)	(7)	(9)					
	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2010 *	(3,470,230)	(3,867,311)	397,081		6%	18/12	(348,058)	35,737			0		(312,321)	(312,321)
OCTOBER	(2,755,187)	(4,489,059)	1,733,872		6%	17/12	(381,570)	147,379			0		(234,191)	(234,191)
NOVEMBER	(3,286,415)	(2,067,117)	(1,219,298)		6%	16/12	(165,369)	(97,544)			0		(262,913)	(262,913)
DECEMBER	(17,596,375)	2,226,368	(19,822,744)		6%	15/12	166,978	(1,486,706)			0		(1,319,728)	(1,319,728)
JANUARY 2011	2,396,777	6,423,822	(4,027,046)		6%	14/12	449,668	(281,893)			0		167,774	167,774
FEBRUARY	16,771,024	7,373,176	9,397,849		6%	13/12	479,256	610,860			0		1,090,117	1,090,117
MARCH	6,515,510	3,255,915	3,259,595		6%	12/12	195,355	195,576			0		390,931	390,931
APRIL	9,756,603	951,403	8,805,200		6%	11/12	52,327	484,286			0		536,613	536,613
MAY	1,206,704	(2,158,538)	3,365,242		6%	10/12	(107,927)	168,262			0		60,335	60,335
JUNE	(1,389,451)	(3,437,020)	2,047,568		6%	9/12	(154,666)	92,141			0		(62,525)	(62,525)
JULY	(3,145,626)	(3,713,683)	568,058		6%	8/12	(148,547)	22,722			0		(125,825)	(125,825)
AUGUST	(3,268,828)	(3,789,032)	520,204		6%	7/12	(132,616)	18,207			0		(114,409)	(114,409)
<b>TOTAL FY 2011</b>	<b>1,734,506</b>	<b>(3,291,076)</b>	<b>5,025,581</b>				<b>(95,170)</b>	<b>(90,972)</b>			<b>0</b>		<b>(186,142)</b>	<b>(186,142)</b>

(1) See Schedule 4 (b)

(2) See Schedule 4 (c)

GCR

STATEMENT OF RECONCILIATION  
SEPTEMBER 2011 THROUGH AUGUST 2012

	NET COST OF FUEL 1	GCR FIRM SALES 2	IRC FACTOR APPLIED 3	INTERRUPT. REVENUE CREDIT 4=(2*3)	APPLICABLE EXPENSES 5=(1-4)	GCR FACTOR APPLIED 6	GCR REVENUE BILLED 7	SSPC & MIGRATION REVENUE 8	MONTHLY OVER/(UNDER) RECOVERY 9=(7-8-5)	E FACTOR DISTRIBUTED ON GCR 10	CUMULATIVE OVER/(UNDER) RECOVERY 11
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
		MCF									
AUGUST 2011 OVER-COLLECTION										13,675,425	
INTEREST 2011 INTEREST										(186,142)	
TOTAL "E" FACTOR										<u>13,489,283</u>	
<u>2011-2012</u>											
SEPTEMBER	Estimated	1,030,504	0.1488	153,302	11,168,529	6.4239	6,619,801	63,817	(4,484,911)	455,594	(4,029,317)
OCTOBER	Estimated	1,633,970	0.1488	243,076	18,810,501	6.3077	10,306,590	57,454	(8,446,456)	766,722	(11,709,051)
NOVEMBER	Estimated	3,668,609	0.1488	545,758	30,892,487	6.3077	23,140,485	54,550	(7,697,452)	1,265,085	(18,141,419)
DECEMBER	Estimated	51,393,418	0.1488	956,371	50,437,046	6.3077	40,550,777	59,073	(9,827,196)	2,068,088	(25,900,527)
JANUARY	Estimated	58,947,674	0.1488	1,521,793	57,425,882	6.3077	64,525,018	53,829	7,152,966	2,372,073	(16,375,488)
FEBRUARY	Estimated	51,498,753	0.1488	1,322,233	50,176,520	6.3077	56,063,545	60,794	5,947,818	2,072,326	(8,355,343)
MARCH	Estimated	41,494,131	0.1488	1,051,226	40,442,905	6.3077	44,572,703	60,624	4,190,422	1,669,737	(2,495,184)
APRIL	Estimated	23,391,139	0.1488	704,694	22,686,444	6.3077	29,879,511	65,828	7,258,895	941,267	5,704,978
MAY	Estimated	14,488,884	0.1488	345,516	14,143,368	6.3077	14,650,119	66,784	573,535	583,037	6,861,550
JUNE	Estimated	10,276,419	0.1488	206,530	10,069,889	6.3077	8,757,022	66,815	(1,246,052)	413,526	6,029,025
JULY	Estimated	10,446,700	0.1488	175,717	10,270,983	6.3077	7,450,516	67,825	(2,752,642)	420,379	3,696,762
AUGUST	Estimated	11,467,314	0.1488	166,863	11,300,451	6.3077	7,075,119	68,727	(4,156,604)	461,448	1,606
Total		49,696,643		7,393,080	327,825,005		313,591,206	746,122	(13,487,677)	13,489,283	1,606



**GCR**  
**STATEMENT OF RECONCILIATION**  
**SEPTEMBER 2009 THROUGH AUGUST 2010**

	1	2	3	4	5	6	7	8	9	10	11	12	13
	D	C	N	F	I	I	A	G	R	M	O	N	C
	CHARGES	COMMODITY CHARGES	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/UNDER RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/UNDER RECOVERY
	1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2008-2009 OVER-COLLECTION													
2008-2009 INTEREST													
TOTAL "E" FACTOR													
SEPTEMBER 2009	Actual	4,879,824	10,815,702	1,074,087	0.1650	177,171	10,638,531	7.1358	7,715,994	13,920	(2,908,617)	0	22,702,835
OCTOBER	Actual	11,831,369	18,114,638	1,670,689	0.1140	190,459	17,924,179	7.0900	11,879,385	12,844	(6,031,951)	0	16,670,885
NOVEMBER	Actual	20,458,177	26,440,822	3,081,608	0.1140	351,303	26,089,519	7.0900	21,861,350	36,284	(4,191,885)	33,129	12,512,128
DECEMBER	Actual	48,091,009	54,256,451	5,671,027	0.1140	646,497	53,609,954	7.1699	40,713,198	43,109	(12,853,647)	0	(341,518)
JANUARY 2010	Actual	62,869,208	69,039,301	9,309,155	0.1140	1,061,244	67,978,057	7.2497	67,478,417	46,297	(453,343)	0	(794,862)
FEBRUARY	Actual	53,551,165	59,288,342	8,654,184	0.1140	986,577	58,301,765	7.2497	62,773,625	20,969	4,482,829	0	3,687,967
MARCH	Actual	6,167,135	31,402,154	37,569,289	0.1141	756,574	36,812,715	7.2976	48,412,913	29,093	11,628,291	0	15,327,268
APRIL *	Actual	5,983,255	12,851,138	18,834,393	0.1141	379,532	18,454,861	7.3455	25,190,856	62,057	6,798,053	0	22,125,311
MAY	Actual	5,916,077	8,459,265	14,375,342	0.1141	226,858	14,148,484	7.3455	13,911,979	52,227	(184,278)	0	21,941,033
JUNE	Actual	5,731,491	5,873,180	11,604,671	0.1143	154,590	11,450,081	6.9297	9,482,610	48,630	(1,918,841)	158,096	20,180,288
JULY	Actual	6,053,887	5,681,278	11,735,165	0.1144	119,012	11,616,153	6.5139	6,880,338	51,537	(4,684,277)	0	15,496,011
AUGUST	Actual	5,274,750	7,871,309	13,146,059	0.1144	111,106	13,034,953	6.5139	6,353,320	52,239	(6,629,393)	72,478	8,939,096
Total		71,401,099	273,819,076	345,220,175		5,160,924	340,059,251		322,653,985	469,207	(16,936,060)	263,703	25,611,453

\* Revised

**RECONCILIATION OF DEMAND CHARGES**

	1	2	3	4	5	6
	D	C	N	D	M	C
	CHARGES	GCR FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	MONTHLY DEMAND OVER/UNDER	CUMULATIVE DEMAND OVER/UNDER
	1	2	3	4 = (2 * 3)	5 = (4 - 1)	6
	\$	\$	\$	\$	\$	\$
2008-2009 OVER-COLLECTION						
SEPTEMBER 2009	Actual	1,074,087	1,3693	1,470,747	(4,438,215)	(4,805,447)
OCTOBER	Actual	1,670,689	1,3537	2,261,612	(3,994,277)	(9,243,662)
NOVEMBER	Actual	3,081,608	1,3537	4,171,573	(1,757,023)	(13,237,939)
DECEMBER	Actual	6,111,265	5,671,027	7,627,247	1,515,982	(14,994,962)
JANUARY 2010	Actual	9,309,155	1,3362	12,438,893	6,323,257	(13,476,980)
FEBRUARY	Actual	8,654,184	1,3362	11,563,720	5,881,217	(7,155,723)
MARCH	Actual	6,633,702	1,3489	8,947,869	2,828,491	(1,274,506)
APRIL *	Actual	3,326,314	1,3615	4,528,777	(1,399,244)	1,553,985
MAY	Actual	1,986,240	1,3615	2,706,989	(3,154,372)	154,741
JUNE	Actual	1,353,089	1,3332	1,803,939	(3,872,376)	(2,989,631)
JULY	Actual	1,040,316	1,3048	1,357,508	(4,638,155)	(6,872,007)
AUGUST	Actual	971,210	1,3049	1,267,332	(3,949,221)	(11,510,162)
Total		71,401,099	5,160,924	340,059,251	(4,805,447)	(15,459,382)

**CALCULATION OF RECOVERED CHARGES**

**SEPTEMBER 1, 2010 1307F FILING**

**SEPTEMBER 2011 - AUGUST 2012**

	<u>50% of September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
<b>Firm Sales (Mcf)</b>	515,252	49,181,391	49,696,643
<b>GCR (\$ / Mcf)</b>	\$ 6.5400	\$ 6.3077	
<b>Total GCR Projected Recovery</b>	\$ 3,369,748	\$ 310,221,458	\$ 313,591,206
<b>SSPC and Migration Revenue</b>			\$ 746,122
<b>Total Projected Recovery</b>			\$ 314,337,328

## Change In Rates 1307F Filing

### Rates Effective September 1, 2011 Distribution Charge

	<u>Delivery</u>		<u>Surcharges</u>				<u>Total</u>	
	<u>Delivery Charge</u>	<u>Other Post Employment Benefit</u>	<u>Efficiency Cost Recovery</u>	<u>Restructuring &amp; Consumer Education</u>	<u>Universal Service &amp; Ener. Cons.</u>	<u>Surcharges</u>	<u>Distribution Charge / Mcf</u>	
Residential GS	\$6.3863	\$0.3107	\$0.0302	(\$0.0001)	\$2.1458	\$2.4866	\$8.8729	
Commercial GS	\$4.6530	\$0.3107	\$0.0103	(\$0.0001)	\$2.1458	\$2.4667	\$7.1197	
Industrial GS	\$4.5859	\$0.3107	\$0.1167	(\$0.0001)	\$2.1458	\$2.5731	\$7.1590	
Phila.Housing Authority (PHA)	\$4.1480	\$0.3107	\$0.0103	(\$0.0001)	\$2.1458	\$2.4667	\$6.6147	
Municipal (MS)	\$3.4040	\$0.3107	-	(\$0.0001)	\$2.1458	\$2.4564	\$5.8604	
Phila.Housing Authority (GS)	\$4.9820	\$0.3107	\$0.0302	(\$0.0001)	\$2.1458	\$2.4866	\$7.4686	

### Proposed Rates

	<u>12/01/10</u>		<u>09/01/11</u>		<u>09/01/11</u>		<u>Difference</u> (7)=(6)-(3)
	<u>Distribution Charge</u> (1)	<u>GCR</u> (2)	<u>Commodity Rate</u> (3)=(1)+(2)	<u>Distribution Charge</u> (4)	<u>GCR</u> (5)	<u>Commodity Rate</u> (6)=(4)+(5)	
Residential GS	\$8.7015	\$6.2753	\$14.9768	\$8.8729	\$6.3077	\$15.1806	\$0.2038
Commercial GS	\$6.9567	\$6.2753	\$13.2320	\$7.1197	\$6.3077	\$13.4274	\$0.1954
Industrial GS	\$6.9375	\$6.2753	\$13.2128	\$7.1590	\$6.3077	\$13.4667	\$0.2539
Phila.Housing Authority (PHA)	\$6.4517	\$6.2753	\$12.7270	\$6.6147	\$6.3077	\$12.9224	\$0.1954
Municipal (MS)	\$5.7024	\$6.2753	\$11.9777	\$5.8604	\$6.3077	\$12.1681	\$0.1904
Phila.Housing Authority (GS)	\$7.2972	\$6.2753	\$13.5725	\$7.4686	\$6.3077	\$13.7763	\$0.2038

**PHILADELPHIA GAS WORKS**  
**MARCH 1, 2011 - 1307F FILING**  
**UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE**

		<b>Expenses in <u>the Surcharge</u></b>
Enhanced Low Income Retrofit Program (ELIRP)	\$	6,718,022
Customer Responsibility Program (CRP) Discount	\$	82,371,109
Senior Citizen Discount	\$	7,563,935
<u>August 2011 Under Collection</u>	\$	<u>15,040,180</u>
Total \$ to be Recovered	\$	111,693,246
Total Applicable Volumes	Mcf	52,052,287
Universal Service & Energy Conservation Surcharge	\$	<u><u>2.1458</u></u>

\* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$ 8,811,942.

**STATEMENT OF RECONCILIATION**  
**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

**SEPTEMBER 2010 THROUGH AUGUST 2011**

Month	Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery						
FY 10 Reconciliation												
September 2010	1,109,653	\$ 2,265	\$ 2,536,111	\$ (2,118,782)	\$ 4,654,893	\$ (15,284,421)						
October	1,573,678	\$ 2,367	\$ 3,726,155	\$ (374,819)	\$ 4,100,973	\$ (11,183,448)						
November	3,244,696	\$ 2,367	\$ 7,682,791	\$ 7,234,616	\$ 448,175	\$ (10,735,274)						
December	6,848,148	\$ 2,170	\$ 14,862,536	\$ 17,202,171	\$ (2,339,634)	\$ (13,074,908)						
January 2011	9,944,680	\$ 1,972	\$ 19,618,866	\$ 28,134,326	\$ (8,515,461)	\$ (21,590,369)						
February	10,597,877	\$ 1,972	\$ 20,907,491	\$ 31,221,298	\$ (10,313,807)	\$ (31,904,176)						
March	7,353,584	\$ 2,308	\$ 16,965,308	\$ 18,254,386	\$ (1,269,078)	\$ (33,173,253)						
April	5,030,692	\$ 2,648	\$ 13,315,235	\$ 11,892,084	\$ 1,423,150	\$ (31,750,103)						
May	2,561,343	\$ 2,648	\$ 6,779,362	\$ 3,360,953	\$ 3,418,409	\$ (28,331,694)						
June	1,531,457	\$ 2,648	\$ 4,053,461	\$ (395,616)	\$ 4,449,078	\$ (23,882,616)						
July	1,300,216	\$ 2,648	\$ 3,441,412	\$ (981,958)	\$ 4,423,369	\$ (19,459,247)						
August	1,234,695	\$ 2,648	\$ 3,267,991	\$ (1,151,077)	\$ 4,419,067	\$ (15,040,180)						
<b>USC Expenses</b>	<b>Sep-10</b>	<b>Oct-10</b>	<b>Nov-10</b>	<b>Dec-10</b>	<b>Jan-11</b>	<b>Feb-11</b>	<b>Mar-11</b>	<b>Apr-11</b>	<b>May-11</b>	<b>Jun-11</b>	<b>Jul-11</b>	<b>Aug-11</b>
Conservation Works	\$ 4,565	\$ 13,656	\$ 179,959	\$ 198,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Side Management Program	-	-	\$ 65,757	\$ 71,110	\$ 902,258	\$ 902,258	\$ 902,258	\$ 902,258	\$ 902,258	\$ 902,258	\$ 902,258	\$ 902,258
CRP Discount	\$ (3,188,434)	\$ (1,488,133)	\$ 5,532,786	\$ 14,965,360	\$ 24,470,016	\$ 27,388,985	\$ 15,270,152	\$ 9,261,969	\$ 1,178,364	\$ (2,380,994)	\$ (2,926,719)	\$ (3,081,533)
CRP Forgiveness	\$ 851,310	\$ 794,420	\$ 762,875	\$ 744,519	\$ 827,294	\$ 827,294	\$ 827,294	\$ 842,245	\$ 842,245	\$ 837,261	\$ 832,278	\$ 827,294
Senior Citizen Discount	\$ 213,777	\$ 305,238	\$ 693,239	\$ 1,222,757	\$ 1,934,759	\$ 2,102,761	\$ 1,249,698	\$ 885,613	\$ 438,086	\$ 245,859	\$ 210,226	\$ 200,905
Bad Debt Expense Offset*	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>\$ (2,118,782)</b>	<b>\$ (374,819)</b>	<b>\$ 7,234,616</b>	<b>\$ 17,202,171</b>	<b>\$ 28,134,326</b>	<b>\$ 31,221,298</b>	<b>\$ 18,254,386</b>	<b>\$ 11,892,084</b>	<b>\$ 3,360,953</b>	<b>\$ (395,616)</b>	<b>\$ (981,958)</b>	<b>\$ (1,151,077)</b>

CRP Participation	Rate Case Participation Rate	Actual Participation Rate*	CRP Under (Over) Participation
84,000	84,000	84,000	84,000
81,292	79,732	81,855	82,544
2,708	4,268	2,145	1,456
<b>Average Shortfall Per CRP Participant</b>			
CRP Discount	\$ (3,188,434)	\$ (1,488,133)	\$ 5,532,786
Actual Participation Rate	81,292	79,732	81,855
Average Shortfall per CRP Participant	\$ (39)	\$ (19)	\$ 68
Shortfall*	\$ -	\$ -	\$ -
Bad Debt Expense Offset*	\$ -	\$ -	\$ -

\*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000



**INTERRUPTIBLE REVENUE CREDIT**  
**FISCAL YEAR 2012**

**Fiscal Year 2010 Reconciliation** \$ (683,690) (Schedule 11b)

<u>MONTH</u>		<u>MARGIN</u>
September-10	<b>Actual</b>	\$ 131,317
October	<b>Actual</b>	\$ 383,954
November	<b>Actual</b>	\$ 842,834
December	<b>Actual</b>	\$ 1,292,854
January-11	<b>Estimated</b>	\$ 1,558,255
February	<b>Estimated</b>	\$ 1,244,549
March*	<b>Estimated</b>	\$ 1,087,668
April*	<b>Estimated</b>	\$ 628,028
May	<b>Estimated</b>	\$ 303,334
June	<b>Estimated</b>	\$ 148,784
July	<b>Estimated</b>	\$ 154,174
August	<b>Estimated</b>	\$ 158,819
<b>Fiscal Year 2011 Margin</b>		<b>\$ <u>7,934,570</u></b>

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<b>FY 2011 Actual Margin and FY 2010 Reconciliation</b>	\$ 7,250,880	
<b>Fiscal Year 2011 Actual Credit</b>	\$ <u>6,283,247</u>	(Schedule 6)
<b>Reconciliation as of August 2011</b>	\$ 967,634	

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<b>Fiscal Year 2009 Actual Margin</b>	\$ 5,166,107	
<b>Fiscal Year 2010 Actual Margin</b>	\$ 6,175,661	(Schedule 11b)
<b><u>Fiscal Year 2011 Act/Est Margin</u></b>	<u>\$ 7,934,570</u>	
<b>3 Year Average - FY 2012 Margin</b>	\$ 6,425,446	
<b>Reconciliation as of August 2011</b>	\$ <u>967,634</u>	
<b>Fiscal Year 2012 Interruptible Revenue Credit</b>	\$ 7,393,080	

**INTERRUPTIBLE REVENUE CREDIT  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2010**

**Fiscal Year 2009 Reconciliation** \$ (1,698,427)

<u>MONTH</u>		<u>MARGIN</u>	
September-09	Actual	\$	150,237
October	Actual	\$	429,899
November	Actual	\$	769,804
December	Actual	\$	1,080,623
January-10	Actual	\$	763,487
February	Actual	\$	791,065
March	Actual	\$	1,021,311
April	Actual	\$	597,969
May	Actual	\$	199,112
June*	Actual	\$	155,729
July	Actual	\$	104,291
August	Actual	\$	112,135
<b>Fiscal Year 2010 Margin</b>		\$	<u>6,175,661</u>
* Revised			
<b>FY 2010 Actual Margin and FY 2009 Reconciliation</b>		\$	4,477,234
<b>Fiscal Year 2010 Actual Credit</b>		\$	<u>5,160,924</u> Schedule 7
<b>Reconciliation as of August 2010</b>		\$	(683,690)

**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE**  
**FISCAL YEAR 2012**

<u>Month</u>		<u>Firm Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2010	Actual	559,287	\$0.2997	\$167,618
October	Actual	1,587,794	\$0.2997	\$475,862
November	Actual	3,282,114	\$0.2997	\$983,650
December	Actual	6,924,055	\$0.2997	\$2,075,139
January 2011	Estimated	10,053,227	\$0.2997	\$3,012,952
February	Estimated	10,716,261	\$0.2997	\$3,211,663
March	Estimated	7,433,077	\$0.2997	\$2,227,693
April	Estimated	5,085,169	\$0.2997	\$1,524,025
May	Estimated	2,585,933	\$0.2997	\$775,004
June	Estimated	1,543,234	\$0.2997	\$462,507
July	Estimated	1,309,652	\$0.2997	\$392,503
<u>August</u>	Estimated	<u>1,243,607</u>	\$0.2997	<u>\$372,709</u>
<b>Total</b>		<b>52,323,410</b>		<b>\$15,681,326</b>

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<b>FY 2011 Actual/Estimated Recovery</b>	<b>\$15,681,326</b>
<b>FY 2011 Permitted Recovery</b>	<b><u>\$16,000,000</u></b>
<b>Over/(Under) Recovery</b>	<b>(\$318,674)</b>

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<b>FY 2011 Under Recovery</b>	<b>\$318,674</b>
<b>FY 2012 Permitted Recovery</b>	<b><u>\$16,000,000</u></b>
<b>FY 2012 Recovery</b>	<b>\$16,318,674</b>

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<b>FY 2012 Firm Volumes</b>	<b>52,516,631</b>
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<b>FY 2012 OPEB Surcharge / Mcf</b>	<b>\$0.3107</b>
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**EFFICIENCY COST RECOVERY SURCHARGE  
FISCAL YEAR 2012**

<b><u>Program</u></b>	<b><u>Residential &amp; PHA GS</u></b>	<b><u>Commercial &amp; PHA</u></b>	<b><u>Industrial</u></b>	<b><u>Total</u></b>
Premium Efficiency Heating Equipment Program (PEHEP)	\$1,188,340	\$12,003	\$0	\$1,200,343
Commercial/Industrial Retrofit Program (CIRP)	\$0	\$93,511	\$93,511	\$187,022
Commercial/Industrial Equipment Program (CIEP)	\$0	\$2,620	\$2,620	\$5,240
High-Efficiency Construction Program (HECP)	\$4,851	\$4,851	\$0	\$9,702
Comprehensive Residential Heating Retrofit Program (CRHRP)	\$44,847	\$0	\$0	\$44,847
Fiscal Year 2011 Over/(Under) Recovery	\$ (37,619)	\$ (1,051)	\$ (613)	\$ (39,283)
<b>Total</b>	<b>\$1,200,419</b>	<b>\$111,934</b>	<b>\$95,518</b>	<b>\$1,407,871</b>
<hr/>				
Volumes - Mcf (GCR Firm & Firm Transportation)	39,694,978	10,879,021	818,415	
<hr/>				
<b>Efficient Cost Recovery Surcharge / Mcf</b>	<b>\$0.0302</b>	<b>\$0.0103</b>	<b>\$0.1167</b>	

**STATEMENT OF RECONCILIATION**  
**FISCAL YEAR 2011 EFFICIENCY COST RECOVERY SURCHARGE**

**RESIDENTIAL & PHA GS**

	Volumes	USC Charge	Revenue Billed	PEHEP Expenses	CIRP Expenses	CIEP Expenses	HECP Expenses	CRHRP Expenses	Total	Monthly Over/(Under)	Cumulative Over/(Under)
September 2010	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
December *	Actual	\$ -	\$ -	\$ 4,888	\$ -	\$ -	\$ 384	\$ 3,549	\$ 8,821	\$ (8,821)	\$ (8,821)
January 2011	Estimated	\$ 0.0168	\$ 43,020	\$ 5,286	\$ -	\$ -	\$ 415	\$ 3,838	\$ 9,539	\$ 33,481	\$ 24,660
February	Estimated	\$ 0.0168	\$ 131,117	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ 67,508	\$ 92,168
March	Estimated	\$ 0.0168	\$ 143,613	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ 80,004	\$ 172,172
April	Estimated	\$ 0.0168	\$ 98,024	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ 34,415	\$ 206,587
May	Estimated	\$ 0.0168	\$ 68,503	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ 4,894	\$ 211,481
June	Estimated	\$ 0.0168	\$ 33,037	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ (30,572)	\$ 180,909
July	Estimated	\$ 0.0168	\$ 18,173	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ (45,436)	\$ 135,473
August	Estimated	\$ 0.0168	\$ 15,026	\$ 58,591	\$ -	\$ -	\$ 490	\$ 4,528	\$ 63,609	\$ (48,583)	\$ 86,890
Total	33,622,065	\$ 0.0168	\$ 564,851	\$ 478,902	\$ -	\$ -	\$ 4,719	\$ 43,611	\$ 527,232	\$ (49,272)	\$ 37,619

**COMMERCIAL & PHA**

	Volumes	USC Charge	Revenue Billed	PEHEP Expenses	CIRP Expenses	CIEP Expenses	HECP Expenses	CRHRP Expenses	Total	Monthly Over/(Under)	Cumulative Over/(Under)
September 2010	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
December *	Actual	\$ 0.0053	\$ 3,932	\$ 49	\$ 448	\$ -	\$ 384	\$ -	\$ 1,088	\$ (1,088)	\$ (1,088)
January 2011	Estimated	\$ 0.0053	\$ 9,926	\$ 53	\$ 484	\$ -	\$ 415	\$ -	\$ 1,176	\$ 2,756	\$ 1,668
February	Estimated	\$ 0.0053	\$ 9,609	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ 4,849	\$ 6,518
March	Estimated	\$ 0.0053	\$ 7,135	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ 4,532	\$ 11,049
April	Estimated	\$ 0.0053	\$ 4,508	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ 2,058	\$ 13,107
May	Estimated	\$ 0.0053	\$ 2,856	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ (569)	\$ 12,538
June	Estimated	\$ 0.0053	\$ 2,176	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ (2,221)	\$ 10,317
July	Estimated	\$ 0.0053	\$ 1,954	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ (2,901)	\$ 7,415
August	Estimated	\$ 0.0053	\$ 1,836	\$ 592	\$ 3,730	\$ 265	\$ 490	\$ -	\$ 5,077	\$ (3,123)	\$ 4,292
Total	8,286,943	\$ 0.0053	\$ 43,931	\$ 4,838	\$ 30,772	\$ 2,551	\$ 4,719	\$ -	\$ 42,880	\$ 1,051	\$ 1,051

**INDUSTRIAL**

	Volumes	USC Charge	Revenue Billed	PEHEP Expenses	CIRP Expenses	CIEP Expenses	HECP Expenses	CRHRP Expenses	Total	Monthly Over/(Under)	Cumulative Over/(Under)
September 2010	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
December *	Actual	\$ 0.0532	\$ 3,648	\$ -	\$ 448	\$ 207	\$ -	\$ -	\$ 655	\$ (655)	\$ (655)
January 2011	Estimated	\$ 0.0532	\$ 7,646	\$ -	\$ 484	\$ 224	\$ -	\$ -	\$ 708	\$ 2,940	\$ 2,285
February	Estimated	\$ 0.0532	\$ 6,862	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ 3,651	\$ 5,936
March	Estimated	\$ 0.0532	\$ 5,343	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ 2,867	\$ 8,803
April	Estimated	\$ 0.0532	\$ 3,370	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ 1,348	\$ 10,151
May	Estimated	\$ 0.0532	\$ 2,172	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ (625)	\$ 9,526
June	Estimated	\$ 0.0532	\$ 1,774	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ (1,823)	\$ 7,703
July	Estimated	\$ 0.0532	\$ 1,609	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ (2,221)	\$ 5,482
August	Estimated	\$ 0.0532	\$ 1,512	\$ -	\$ 3,730	\$ 265	\$ -	\$ -	\$ 3,995	\$ (2,386)	\$ 3,096
Total	637,889	\$ 0.0532	\$ 33,936	\$ -	\$ 30,772	\$ 2,551	\$ -	\$ -	\$ 33,323	\$ 613	\$ 613

\* Volumes include 50% of Dec 2010 billed sales

**RESTRUCTURING &  
CONSUMER EDUCATION SURCHARGE  
FISCAL YEAR 2011**

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring &amp; Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2010	Actual	1,118,574	\$0.0245	\$27,362
October	Actual	1,587,794	\$0.0259	\$41,160
November	Actual	3,282,114	\$0.0259	\$85,082
December	Actual	6,924,055	\$0.0259	\$179,492
January 2011	Estimated	10,053,227	\$0.0259	\$260,610
February	Estimated	10,716,261	\$0.0259	\$277,798
March	Estimated	7,433,077	\$0.0259	\$192,688
April	Estimated	5,085,169	\$0.0259	\$131,823
May	Estimated	2,585,933	\$0.0259	\$67,035
June	Estimated	1,543,234	\$0.0259	\$40,005
July	Estimated	1,309,652	\$0.0259	\$33,950
<u>August</u>	Estimated	<u>1,243,607</u>	<u>\$0.0259</u>	<u>\$32,238</u>
<b>Total</b>		<b>52,882,697</b>		<b>\$1,369,243</b>

<b>Restructuring Surcharge Under-recovery</b>	\$	3,527,945	
<b>FY 2009 Actual Recovery</b>	\$	1,079,459	
<b>FY 2010 Actual Recovery</b>	\$	1,082,106	[Schedule 14(b)]
<b>FY 2011 Actual Estimated Recovery</b>	\$	<u>1,369,243</u>	
<b>FY 2011 Recovery (Remaining Balance)</b>	\$	(2,863)	
<b>FY 2012 Firm Volumes</b>		52,516,631	
<b>FY 2012 Restructuring Surcharge / Mcf</b>	\$	(0.0001)	

**RESTRUCTURING &  
CONSUMER EDUCATION SURCHARGE  
FISCAL YEAR 2010**

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring &amp; Consumer Education Surcharge</u>	<u>Revenue Billed</u>
<b>September 2009</b>	Actual	1,161,714	\$0.0224	\$26,022
<b>October</b>	Actual	1,786,543	\$0.0230	\$41,090
<b>November</b>	Actual	3,259,676	\$0.0230	\$74,973
<b>December</b>	Actual	5,984,694	\$0.0230	\$137,648
<b>January 2010</b>	Actual	9,707,993	\$0.0230	\$223,284
<b>February</b>	Actual	8,988,624	\$0.0230	\$206,738
<b>March</b>	Actual	7,023,375	\$0.0230	\$161,538
<b>April</b>	Actual	3,443,882	\$0.0230	\$79,209
<b>May</b>	Actual	2,097,674	\$0.0230	\$48,246
<b>June</b>	Actual	1,444,798	\$0.0230	\$33,230
<b>July</b>	Actual	1,125,970	\$0.0230	\$25,897
<b>August</b>	Actual	<u>1,053,436</u>	\$0.0230	<u>\$24,229</u>
<b>Total</b>		47,078,379		\$1,082,106

**PHILADELPHIA GAS WORKS  
SUPPLIER AND STORAGE PEAKING CHARGE (SSPC) RECONCILIATION  
CALENDAR YEAR 2010**

	<b><u>2010</u></b>	
<b>Actual Storage and Peaking Cost</b>		\$16,311,167
<b>Prior Year Carryover</b>		\$ 956
		\$ 16,312,123
<hr/>		
<b>Design Day Requirements</b>	<b>Annual Mcf</b>	681,181
<b>Fulfilled from FT Capacity</b>	<b>Annual Mcf</b>	<u>294,061</u>
<b>Fulfilled from Storage and Peaking Assets</b>	<b>Annual Mcf</b>	387,120
<hr/>		
<b>Annual Storage and Peaking Cost per Excess Mcf BTU Conversion</b>	<b>Annual \$ / Mcf</b>	\$42.1372 1.027
	<b>Annual \$ / Dth</b>	\$43.2749
<b>Monthly Charge /Dth</b>		\$3.6062
<hr/>		
<b>Over/(Under) Recovery Interest</b>		\$ 16,567 <u>\$ 1,551</u>
<b>Carryover</b>		\$ 18,118



**SUPPLIER AND STORAGE PEAKING CHARGE (SSPC)**

**2010 EXPENSE**

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Transco	\$ 489,742	\$ 444,035	\$ 459,157	\$ 436,983	\$ 386,810	\$ 383,361	\$ 396,526	\$ 395,541	\$ 380,932	\$ 349,627	\$ 398,694	\$ 435,179	\$ 4,956,587
Tetco	\$ 717,050	\$ 715,106	\$ 683,130	\$ 664,925	\$ 661,806	\$ 669,547	\$ 671,079	\$ 672,128	\$ 669,756	\$ 671,006	\$ 674,566	\$ 682,626	\$ 8,152,726
Equitrans	\$ 48,768	\$ 48,656	\$ 48,282	\$ 46,950	\$ 47,391	\$ 34,378	\$ 47,391	\$ 59,958	\$ 48,945	\$ 42,040	\$ 47,837	\$ 48,768	\$ 567,365
Dominion	\$ 140,423	\$ 137,723	\$ 123,212	\$ 125,591	\$ 133,336	\$ 130,363	\$ 130,507	\$ 131,866	\$ 130,192	\$ 121,522	\$ 125,135	\$ 142,581	\$ 1,572,450
WSS & EMM Trans	\$ 23,755	\$ 19,971	\$ 7,741	\$ 5,326	\$ 784	\$ -	\$ -	\$ -	\$ -	\$ 2,086	\$ 68	\$ 12,619	\$ 72,350
Purchased Electric	\$ 106,965	\$ 102,972	\$ 81,545	\$ 70,968	\$ 70,812	\$ 68,765	\$ 69,457	\$ 63,549	\$ 65,334	\$ 65,925	\$ 146,717	\$ 35,725	\$ 948,734
State Tax	\$ -	\$ 40,955	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,955
<b>Total</b>	<b>\$ 1,526,703</b>	<b>\$ 1,509,418</b>	<b>\$ 1,403,068</b>	<b>\$ 1,350,743</b>	<b>\$ 1,300,939</b>	<b>\$ 1,286,413</b>	<b>\$ 1,314,960</b>	<b>\$ 1,323,042</b>	<b>\$ 1,293,158</b>	<b>\$ 1,252,206</b>	<b>\$ 1,393,018</b>	<b>\$ 1,357,499</b>	<b>\$ 16,311,167</b>

**2010 INTEREST CALCULATION**

MONTH	SSPC VOLUME (1) (OTH)	RATE (2) (\$)	SSPC CHARGE (3)=(1)*(2) (\$)	CHARGES BILLED (4) (\$)	(UNDER) RECOVERY (5)=(4)-(3) (\$)	TIME FACTOR (6)	INTEREST RATE (7) (%)	INTEREST EXPENSE (8)=(5)*(6)*(7) (\$)
Jan-10	15,016	3.6062	54,149	54,673	524	26/12	6%	68
Feb-10	13,116	3.6062	47,299	47,757	458	25/12	6%	57
Mar-10	15,344	3.6062	55,332	55,234	(98)	24/12	6%	(12)
Apr-10	15,200	3.6062	54,813	54,716	(97)	23/12	6%	(11)
May-10	15,402	3.6062	55,544	55,176	(368)	22/12	6%	(40)
Jun-10	15,445	3.6062	55,699	58,224	2,525	21/12	6%	265
Jul-10	15,438	3.6062	55,673	58,197	2,524	20/12	6%	252
Aug-10	16,584	3.6062	59,805	62,516	2,711	19/12	6%	258
Sep-10	15,801	3.6062	56,983	59,720	2,737	18/12	6%	246
Oct-10	16,844	3.6062	60,743	63,660	2,917	17/12	6%	248
Nov-10	16,875	3.6062	60,854	63,777	2,923	16/12	6%	234
Dec-10	17,371	3.6062	62,642	62,453	(189)	15/12	6%	(14)
<b>Total</b>	<b>188,436</b>		<b>679,537</b>	<b>696,104</b>	<b>16,567</b>			<b>1,551</b>

# Natural Gas Prices Used In PGW's 1307f GCR Filing

## Basis Differentials

	TRANSCO										TETCO										
	TRANSCO					TETCO					TRANSCO					TETCO					
	NYMEX	Sta 30	Sta 45	Sta 65		ELA	WLA	ETX	STX	Average ELA/ETX	M-1	Sta 30	Sta 45	Sta 65		ELA	WLA	ETX	STX		
	Futures																				
	1/14/2011																				
	Close																				
2011:1	4.480	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.18	4.21	4.26	4.19	4.10	4.04	4.08	4.11	4.09		
2011:2	4.490	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.43	4.46	4.52	4.44	4.43	4.38	4.39	4.40	4.56		
2011:3	4.484	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.44	4.47	4.53	4.45	4.44	4.39	4.40	4.40	4.57		
2011:4	4.525	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.43	4.46	4.52	4.44	4.43	4.38	4.39	4.40	4.56		
2011:5	4.574	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.48	4.51	4.57	4.49	4.48	4.43	4.43	4.44	4.61		
2011:6	4.642	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.52	4.55	4.61	4.53	4.52	4.47	4.47	4.48	4.65		
2011:7	4.670	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.59	4.62	4.68	4.60	4.59	4.54	4.55	4.55	4.72		
2011:8	4.678	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.62	4.65	4.71	4.63	4.62	4.57	4.58	4.58	4.75		
2011:9	4.736	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.63	4.66	4.72	4.64	4.63	4.58	4.59	4.65	4.82		
2011:10	4.888	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.69	4.72	4.78	4.70	4.69	4.64	4.65	4.80	4.97		
2011:11	5.110	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.84	4.87	4.93	4.85	4.84	4.79	4.80	4.80	5.19		
2011:12	5.248	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.06	5.09	5.15	5.07	5.06	5.01	5.02	5.02	5.33		
2012:1	5.210	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.20	5.23	5.29	5.21	5.20	5.15	5.16	5.16	5.29		
2012:2	5.110	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.16	5.19	5.25	5.17	5.16	5.11	5.12	5.12	5.29		
2012:3	4.882	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.06	5.09	5.15	5.07	5.06	5.01	5.02	5.02	5.19		
2012:4	4.886	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.83	4.86	4.92	4.84	4.83	4.78	4.79	4.80	4.96		
2012:5	4.909	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.84	4.87	4.93	4.85	4.84	4.79	4.80	4.80	4.97		
2012:6	4.951	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.86	4.89	4.95	4.87	4.86	4.81	4.82	4.82	4.99		
2012:7	4.983	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.90	4.93	4.99	4.91	4.90	4.85	4.86	4.86	5.03		
2012:8		(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.93	4.96	5.02	4.94	4.93	4.88	4.89	4.89	5.06		

## **Tab 3**

**Philadelphia Gas Works**

**Item 53.64(c)** Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

**Response:**

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2010 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2010 to December 31, 2010. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2010 through December 31, 2010. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2011 through August 31, 2012.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2011 through August 31, 2012.

**Philadelphia Gas Works**  
**Summary of Total Fuels Purchased**

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Williams	\$ 2,539,461	\$ 2,187,279	\$ 2,442,692	\$ 2,340,051	\$ 2,365,600	\$ 2,281,403	\$ 2,295,112	\$ 2,288,903	\$ 2,365,307	\$ 2,501,991	\$ 2,543,532	\$ 2,710,120
Texas Eastern	\$ 2,619,087	\$ 2,582,611	\$ 2,489,847	\$ 2,288,157	\$ 2,059,565	\$ 2,689,331	\$ 1,908,652	\$ 1,902,306	\$ 2,135,591	\$ 2,884,823	\$ 2,751,713	\$ 2,688,443
Dominion	\$ 140,423	\$ 137,723	\$ 123,212	\$ 125,591	\$ 133,336	\$ 130,363	\$ 130,507	\$ 131,866	\$ 130,192	\$ 121,522	\$ 125,135	\$ 142,581
Equitrans	\$ 48,768	\$ 48,656	\$ 48,282	\$ 48,950	\$ 47,391	\$ 34,378	\$ 47,391	\$ 59,958	\$ 46,945	\$ 42,040	\$ 47,837	\$ 48,768
Spot Purchases - Transco	\$ -	\$ 698,731	\$ 195,176	\$ 2,878	\$ 24,772	\$ 7,265	\$ 4,218	\$ 179	\$ 57,042	\$ -	\$ -	\$ 54,410
Spot Purchases - Tetco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,520	\$ -	\$ -
Transco Supply1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply2	\$ 4,812,479	\$ 4,074,000	\$ 1,472,000	\$ 5,331,390	\$ 6,382,010	\$ 5,589,298	\$ 5,255,318	\$ 4,958,276	\$ 5,127,669	\$ 5,081,288	\$ 3,095,956	\$ 3,634,750
Transco Supply3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply6	\$ 2,311,050	\$ 1,388,800	\$ 1,534,252	\$ -	\$ 296,504	\$ -	\$ 899,375	\$ 551,612	\$ -	\$ 1,407,852	\$ 1,228,125	\$ 1,482,400
Transco Supply7	\$ 2,676,529	\$ 3,248,000	\$ 1,170,300	\$ 1,702,890	\$ 2,469,685	\$ 2,314,849	\$ 1,100,817	\$ 1,624,910	\$ 1,562,439	\$ 1,387,395	\$ 1,737,235	\$ 2,901,600
Transco Supply8	\$ 3,154,800	\$ 1,966,200	\$ 2,769,700	\$ 635,900	\$ 1,148,550	\$ 612,000	\$ 1,210,650	\$ 1,324,450	\$ 531,000	\$ 1,517,010	\$ 1,884,427	\$ 2,782,600
Transco Supply9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply10	\$ 1,662,965	\$ 1,477,000	\$ 1,619,820	\$ 570,000	\$ 625,425	\$ 622,875	\$ 697,988	\$ 697,888	\$ 640,500	\$ 669,600	\$ 759,750	\$ 739,350
Transco Supply11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply14	\$ 901,170	\$ 773,500	\$ 822,275	\$ -	\$ 630,850	\$ 624,000	\$ 744,388	\$ 737,800	\$ 589,125	\$ 1,185,750	\$ 506,250	\$ 609,150
Transco Supply15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply20	\$ 702,925	\$ 638,100	\$ 741,288	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 534,750	\$ 658,750
Transco Supply21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply22	\$ 1,848,050	\$ 1,679,160	\$ 1,842,020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply23	\$ 905,200	\$ 773,640	\$ 742,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply1	\$ 1,792,727	\$ 1,747,037	\$ 421,513	\$ 163,677	\$ 439,927	\$ 1,039,802	\$ 1,245,986	\$ 994,220	\$ 924,740	\$ 814,774	\$ 751,268	\$ 1,523,629
Tetco Supply2	\$ 1,499,625	\$ 1,422,400	\$ 1,658,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply3	\$ 1,842,223	\$ 720,300	\$ 726,175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply4	\$ 904,425	\$ 739,900	\$ 744,775	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply5	\$ 672,700	\$ 719,600	\$ 760,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply13	\$ 7,790,888	\$ 7,123,821	\$ 5,474,044	\$ 966,772	\$ 2,605,205	\$ 2,739,563	\$ 1,319,705	\$ 1,191,614	\$ 2,074,551	\$ 414,722	\$ 5,696,691	\$ 7,120,870
Tetco Supply14	\$ 1,635,095	\$ 1,473,780	\$ 1,706,705	\$ 1,134,000	\$ 1,333,000	\$ 1,222,500	\$ 1,438,400	\$ 1,442,663	\$ 1,352,063	\$ 1,373,881	\$ 1,838,250	\$ 1,963,075
Tetco Supply15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply16	\$ 1,715,903	\$ 1,809,551	\$ 744,000	\$ -	\$ -	\$ -	\$ -	\$ 69,216	\$ -	\$ 160,560	\$ 832,218	\$ 856,375
Tetco Supply17	\$ 1,500,633	\$ 1,364,930	\$ 1,496,680	\$ 600,000	\$ 630,850	\$ 592,500	\$ 702,925	\$ 714,938	\$ 646,112	\$ 598,750	\$ 1,671,600	\$ 1,727,320
Tetco Supply18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL COSTS	\$ 43,475,155	\$ 38,785,718	\$ 31,744,979	\$ 16,482,755	\$ 21,180,669	\$ 20,480,127	\$ 20,319,487	\$ 20,707,566	\$ 18,183,295	\$ 21,192,678	\$ 29,044,113	\$ 37,427,887
Storage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Injection	\$ (977,497)	\$ (13,623)	\$ (2,415,746)	\$ (1,742,171)	\$ (6,717,017)	\$ (8,528,017)	\$ (9,493,092)	\$ (9,982,089)	\$ (7,388,801)	\$ (3,918,068)	\$ (2,578,573)	\$ (2,427,591)
Storage Withdraw	\$ 24,966,763	\$ 22,700,087	\$ 27,273,633	\$ 3,632,795	\$ 104,555	\$ -	\$ -	\$ -	\$ -	\$ 367,726	\$ 2,320,787	\$ 19,861,616



Philadelphia Gas Works  
Cost of Fuels Purchased

Rate - \$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Spot Purchases-Transco	\$ 4,1689	\$ 3,1088	\$ 2,9626	\$ 3,1275	\$ 3,4950	\$ 3,5683	\$ 3,0262	\$ 4,1102	\$ -	\$ -	\$ -	\$ 7,9500
Spot Dem-Transco												
Spot Purchases-Tetco												
Spot for Resale										3,9600		
Firm Contracts												
Transco Supply1 - Dem												
Commodity	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.3900	\$ 0.3900
Transco Supply2 - Dem	\$ 5.8700	\$ 5.3200	\$ 4.8200	\$ 4.8813	\$ 4.9158	\$ 4.8108	\$ 4.8278	\$ 4.8108	\$ 4.8108	\$ 3.3608	\$ 4.3000	\$ 4.3000
Commodity												
Transco Supply3 - Dem												
Commodity	\$ 4.9700	\$ 4.9600	\$ 4.9600	\$ 4.9600	\$ 4.9554	\$ 4.5000	\$ 4.3700	\$ 4.0638	\$ 4.0638	\$ 4.2640	\$ 4.2640	\$ 4.2640
Transco Supply4 - Dem												
Commodity	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.4800	\$ 0.3900	\$ 0.3900	\$ 0.3900
Transco Supply5 - Dem												
Commodity	\$ 5.8700	\$ 5.3200	\$ 4.8200	\$ 4.8200	\$ 4.2200	\$ 4.1700	\$ 4.7800	\$ 3.6300	\$ 3.8200	\$ 3.3500	\$ 4.3000	\$ 4.3000
Transco Supply6 - Dem												
Commodity	\$ 5.7360	\$ 5.1479	\$ 4.9944	\$ 3.7408	\$ 4.1683	\$ 4.0900	\$ 4.7302	\$ 3.5400	\$ 3.6468	\$ 3.2782	\$ 4.1224	\$ 4.1224
Transco Supply7 - Dem												
Commodity	\$ 5.3845	\$ 5.2750	\$ 5.2220	\$ 3.8000	\$ 4.0350	\$ 4.1525	\$ 4.5025	\$ 4.2700	\$ 4.3200	\$ 5.0650	\$ 4.7700	\$ 4.7700
Transco Supply8 - Dem												
Commodity	\$ 5.8140	\$ 5.5250	\$ 5.3050	\$ 3.8300	\$ 4.0700	\$ 4.1600	\$ 4.7600	\$ 3.9275	\$ 3.8250	\$ 3.3750	\$ 3.9300	\$ 3.9300
Transco Supply9 - Dem												
Commodity	\$ 5.8140	\$ 5.5250	\$ 5.3050	\$ 3.8300	\$ 4.0700	\$ 4.1600	\$ 4.7600	\$ 3.9275	\$ 3.8250	\$ 3.3750	\$ 3.9300	\$ 3.9300
Transco Supply10 - Dem												
Commodity	\$ 4.5350	\$ 4.5650	\$ 4.7825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply11 - Dem												
Commodity	\$ 5.8550	\$ 5.8970	\$ 5.8420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply12 - Dem												
Commodity	\$ 5.8400	\$ 5.5260	\$ 4.7000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 4.6975	\$ 4.6975
Tetco Supply1 - Dem												
Commodity	\$ 5.8400	\$ 5.5260	\$ 4.7000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.5000	\$ 0.3900	\$ 0.3900
Tetco Supply2 - Dem												
Commodity	\$ 5.7525	\$ 5.1816	\$ 4.7073	\$ 4.0732	\$ 4.0732	\$ 4.0732	\$ 4.6438	\$ 3.5185	\$ 3.7251	\$ 3.2182	\$ 4.1149	\$ 4.1149
Tetco Supply3 - Dem												
Commodity	\$ 4.8375	\$ 5.0900	\$ 5.3500	\$ 5.0900	\$ 5.3500	\$ 5.3500	\$ 4.4357	\$ 3.3210	\$ 3.7100	\$ 3.9400	\$ 4.1190	\$ 4.1190
Tetco Supply4 - Dem												
Commodity	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250	\$ 0.0250
Tetco Supply5 - Dem												
Commodity	\$ 5.7846	\$ 5.1200	\$ 4.6600	\$ 5.3198	\$ 5.3198	\$ 5.3198	\$ 5.3198	\$ 5.3198	\$ 5.3198	\$ 5.3198	\$ 5.3198	\$ 5.3198
Tetco Supply6 - Dem												
Commodity	\$ 5.8350	\$ 5.2850	\$ 5.1400	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050
Tetco Supply7 - Dem												
Commodity	\$ 4.3400	\$ 5.1400	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050	\$ 4.9050
Tetco Supply8 - Dem												
Commodity	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.5100	\$ 0.3900	\$ 0.3900
Tetco Supply9 - Dem												
Commodity	\$ 6.1520	\$ 5.5800	\$ 5.7885	\$ 3.8400	\$ 4.2300	\$ 4.1800	\$ 4.7800	\$ 3.6200	\$ 3.7800	\$ 4.9755	\$ 5.0787	\$ 5.0787
Tetco Supply10 - Dem												
Commodity	\$ 5.2745	\$ 5.2635	\$ 5.5055	\$ 3.7800	\$ 4.3000	\$ 4.0750	\$ 4.6538	\$ 4.5089	\$ 4.4319	\$ 4.0850	\$ 4.2217	\$ 4.2217
Tetco Supply11 - Dem												
Commodity	\$ 5.4777	\$ 5.1654	\$ 4.8000	\$ 4.1200	\$ 4.1200	\$ 4.1200	\$ 4.1200	\$ 4.1200	\$ 4.1200	\$ 3.9110	\$ 4.1487	\$ 4.1487
Tetco Supply12 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply13 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply14 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply15 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply16 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply17 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply18 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274
Tetco Supply19 - Dem												
Commodity	\$ 5.6950	\$ 5.7350	\$ 5.6800	\$ 4.0000	\$ 4.0700	\$ 3.9500	\$ 4.6125	\$ 4.3074	\$ 3.8500	\$ 4.1274	\$ 4.1274	\$ 4.1274









**Philadelphia Gas Works**  
**Cost of Fuels Purchased**  
**Williams Pipeline Company**

Amount - \$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
S-2 Capacity	\$ 4,594	\$ 5,086	\$ 4,922	\$ 5,086	\$ 4,922	\$ 5,086	\$ 5,086	\$ 4,922	\$ 5,086	\$ -	\$ 10,008	\$ 5,086
Storage Demand	\$ 21,715	\$ 24,042	\$ 23,266	\$ 24,042	\$ 23,266	\$ 24,042	\$ 23,988	\$ 23,215	\$ 23,988	\$ -	\$ 47,203	\$ 23,988
Handling fr Stg.	\$ 4,863	\$ 6,430	\$ 2,073	\$ 527	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,222	\$ 4,855
Handling to Stg.	\$ -	\$ -	\$ -	\$ 376	\$ 1,286	\$ 1,771	\$ 1,564	\$ 1,573	\$ 2,177	\$ 1,481	\$ 794	\$ -
GSS Demand	\$ 188,262	\$ 170,043	\$ 188,262	\$ 182,355	\$ 188,434	\$ 182,355	\$ 188,434	\$ 188,434	\$ 182,355	\$ 188,434	\$ 182,762	\$ 188,854
Stg. Cap.Vol. Chg.	\$ 70,310	\$ 63,506	\$ 70,310	\$ 68,042	\$ 70,310	\$ 68,042	\$ 70,310	\$ 70,310	\$ 68,042	\$ 70,310	\$ 68,042	\$ 70,310
Handling fr Stg.	\$ 37,375	\$ 30,943	\$ 12,694	\$ 7,471	\$ 656	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,057	\$ 46,920
Storage Injection	\$ 140	\$ -	\$ 2,171	\$ 2,452	\$ 17,594	\$ 24,773	\$ 23,703	\$ 23,683	\$ 22,193	\$ 6,456	\$ 7,536	\$ 335
WSS Demand	\$ 25,148	\$ 22,714	\$ 25,148	\$ 24,336	\$ 25,148	\$ 24,336	\$ 25,148	\$ 25,148	\$ 24,336	\$ 25,148	\$ 24,336	\$ 25,148
Stg. Cap Vol Chg.	\$ 24,819	\$ 22,417	\$ 24,819	\$ 24,019	\$ 24,819	\$ 24,019	\$ 24,819	\$ 24,819	\$ 24,019	\$ 24,819	\$ 24,019	\$ 24,819
Handling fr Stg.	\$ 6,435	\$ 7,025	\$ 2,519	\$ 1,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48	\$ 25	\$ 5,904
Handling to Stg.	\$ 1,249	\$ 34	\$ 2,011	\$ -	\$ 339	\$ 51	\$ 132	\$ 194	\$ 217	\$ 188	\$ 548	\$ 98
FT Demand/3691	\$ 2,297,424	\$ 2,075,092	\$ 2,299,707	\$ 2,231,564	\$ 2,305,949	\$ 2,231,564	\$ 2,305,949	\$ 2,305,949	\$ 2,231,564	\$ 2,305,949	\$ 2,231,564	\$ 2,303,662
PSFT Demand/5001	\$ 142,570	\$ 133,132	\$ 94,373	\$ 66,829	\$ 78,135	\$ 65,022	\$ 61,700	\$ 61,555	\$ 60,184	\$ 92,954	\$ 116,216	\$ 167,391
PSFT Commodity	\$ 15,744	\$ 14,221	\$ 13,461	\$ 13,062	\$ 13,497	\$ 13,062	\$ 13,497	\$ 13,497	\$ 13,062	\$ 13,497	\$ 13,062	\$ 15,784
Commodity	\$ 960	\$ 901	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,469
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	\$ 21,436	\$ 19,361	\$ 21,436	\$ 20,744	\$ 21,436	\$ 20,744	\$ 21,436	\$ 21,436	\$ 20,744	\$ 21,436	\$ 20,744	\$ 21,436
Eminence Storage Cap.	\$ 21,552	\$ 19,466	\$ 21,552	\$ 20,857	\$ 21,552	\$ 20,857	\$ 21,552	\$ 21,552	\$ 20,857	\$ 21,552	\$ 20,857	\$ 21,552
Handling fr Stg.	\$ 2,670	\$ 1,757	\$ -	\$ 182	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,618
Handling to Stg.	\$ 335	\$ -	\$ 641	\$ -	\$ -	\$ 633	\$ 763	\$ 1,731	\$ 1,403	\$ 561	\$ 399	\$ 80
Capacity Rel. Dem.Credit #3691	\$ (406,979)	\$ (480,102)	\$ (424,006)	\$ (408,386)	\$ (497,166)	\$ (499,979)	\$ (550,936)	\$ (546,014)	\$ (388,809)	\$ (328,412)	\$ (284,379)	\$ (281,741)
Capacity Rel. Dem.Credit #5001												
S2 Credit	\$ (2,964)	\$ (2,998)	\$ (3,002)	\$ (2,974)	\$ (2,988)	\$ (2,952)	\$ (3,007)	\$ (3,006)	\$ (3,007)	\$ (2,996)	\$ (2,946)	\$ (3,024)
Eminence #2 Demand	\$ 29,126	\$ 26,307	\$ 29,126	\$ 28,187	\$ 29,126	\$ 28,187	\$ 29,126	\$ 29,126	\$ 28,187	\$ 29,126	\$ 28,187	\$ 29,126
Eminence #2 Capacity	\$ 29,284	\$ 26,450	\$ 29,284	\$ 28,340	\$ 29,284	\$ 28,340	\$ 29,284	\$ 29,284	\$ 28,340	\$ 29,284	\$ 28,340	\$ 29,284
Handling to Stg.	\$ 620	\$ -	\$ 968	\$ -	\$ -	\$ 1,453	\$ 2,563	\$ 1,496	\$ 369	\$ 502	\$ 937	\$ 109
Handling fr Stg.	\$ 2,773	\$ 1,451	\$ 958	\$ 1,514	\$ -	\$ -	\$ -	\$ 1,654	\$ -	\$ -	\$ -	\$ 4,057
CashOut Minority Buy												
<b>TOTAL</b>	\$ 2,539,461	\$ 2,187,279	\$ 2,442,692	\$ 2,340,051	\$ 2,355,600	\$ 2,261,403	\$ 2,295,112	\$ 2,298,903	\$ 2,365,307	\$ 2,501,991	\$ 2,543,532	\$ 2,710,120

**Philadelphia Gas Works**  
**Cost of Fuels Purchased**  
**Texas Eastern**

Volumes - Dth	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CDS Access Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Market Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,724,891	1,647,464	909,344	580,282	1,002,427	1,163,605	1,129,919	1,210,058	1,081,860	776,558	1,313,712	1,947,381
CDS ACA Charge	1,724,891	1,647,464	909,344	580,282	1,002,427	1,163,605	1,129,919	1,210,058	1,081,860	776,558	1,313,712	1,947,381
FT1 Access Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Market Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity	251,534	227,192	251,534	0	0	0	0	0	0	0	243,420	251,534
FT1 ACA Charge	251,534	227,192	251,534	0	0	0	0	0	0	0	243,420	251,534
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Handling fr Storage	630,711	518,165	147,685	42,761	0	0	0	0	0	0	93,691	288,260
Excess Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0
Storage Injection	10,141	0	57,576	192	1,055	367,712	173,519	421,786	162,433	395,841	129,475	0
Excess Injection	0	0	25,335	0	0	0	0	0	0	0	20,448	0
Storage Surcharge Credit	0	0	0	0	0	0	0	0	0	0	0	0
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,176	205,176	205,176	205,176
Handling fr Storage	489,148	550,556	220,331	155,708	1,248	0	0	0	0	0	0	325,768
Excess Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0
Storage Injection	34,026	0	91,743	31,392	269,239	153,314	392,336	156,597	379,680	164,819	176,663	0
Excess Injection	0	0	0	0	0	0	0	8,083	0	0	0	0
Storage Surcharge Credit	0	0	0	0	0	0	0	0	0	0	0	0
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
FT-1 Acc-Area Dem. 800514	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	558,000	498,621	558,000	0	0	0	0	0	0	0	540,000	558,000
FT-1 ACA Charge	558,000	498,621	558,000	0	0	0	0	0	0	0	540,000	558,000
FT-1-3 Cap.Rel. demand credit 800514	0	0	0	(540,000)	(558,000)	0	0	0	0	(558,000)	0	0
FT-1 Acc-Area Dem. 800515	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	558,000	503,104	558,000	0	0	0	0	0	0	0	540,000	558,000
FT-1 ACA Charge	558,000	503,104	558,000	0	0	0	0	0	0	0	540,000	558,000
FT-1-3 Cap.Rel. demand credit 800515	0	0	0	(540,000)	(558,000)	0	0	0	0	(558,000)	0	0
CDS 800232 M1-M2 Cap. Rel.	(176,886)	(326,088)	(399,654)	(259,410)	(453,840)	(678,820)	(849,460)	(855,647)	(737,370)	(577,003)	(202,320)	(170,128)
FT-1-800233 M1-M3 Cap. Rel.	(738,482)	(667,016)	(738,482)	(954,660)	(986,482)	(954,660)	(986,482)	(986,484)	(711,240)	(486,948)	(471,240)	(486,948)
FTS-2,7,8 ACA	1,060,204	919,895	113,688	0	0	0	0	0	0	0	132,547	1,060,222
Cash Out (02/10)							(6,275)					



**Philadelphia Gas Works  
Cost of Fuels Purchased  
Texas Eastern**

Amount - \$	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CDS Access Area Demand	\$ 835,650	\$ 846,000	\$ 846,000	\$ 846,000	\$ 846,000	\$ 846,000	\$ 846,000	\$ 843,075	\$ 843,075	\$ 843,075	\$ 843,075	\$ 843,225
CDS Market Area Demand	\$ 330,441	\$ 330,482	\$ 330,482	\$ 330,482	\$ 330,482	\$ 330,482	\$ 330,482	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 329,294
CDS Commodity	\$ 157,199	\$ 151,984	\$ 86,053	\$ 52,666	\$ 91,900	\$ 107,173	\$ 104,236	\$ 93,201	\$ 74,402	\$ 59,842	\$ 102,179	\$ 86,295
CDS ACA Charge	\$ 3,277	\$ 3,130	\$ 1,728	\$ 1,103	\$ 1,905	\$ 2,211	\$ 2,147	\$ 2,399	\$ 2,056	\$ 1,475	\$ 2,496	\$ 3,700
FT1 Access Area Demand	\$ 280,112	\$ 283,400	\$ 283,400	\$ 263,400	\$ 263,400	\$ 263,400	\$ 263,400	\$ 262,471	\$ 262,471	\$ 262,471	\$ 262,471	\$ 262,518
FT1 Market Area Demand	\$ 194,826	\$ 194,859	\$ 194,859	\$ 194,859	\$ 194,859	\$ 194,859	\$ 194,859	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,049
FT1 Commodity	\$ 23,806	\$ 21,638	\$ 23,957	\$ 194,859	\$ 194,859	\$ 194,859	\$ 194,859	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,049
FT1 ACA Charge	\$ 478	\$ 432	\$ 478	\$ 478	\$ 478	\$ 478	\$ 478	\$ 478	\$ 478	\$ 478	\$ 478	\$ 478
SS1 Demand 400121	\$ 245,517	\$ 247,149	\$ 247,149	\$ 247,149	\$ 247,149	\$ 247,149	\$ 247,149	\$ 246,708	\$ 246,708	\$ 246,708	\$ 246,708	\$ 246,708
Space Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Handling fr Storage	\$ 37,149	\$ 30,624	\$ 8,728	\$ 2,527							\$ 5,162	\$ 10,608
Excess Withdrawal												
Storage Injection	\$ 344	\$ -	\$ 1,952	\$ 7	\$ 36	\$ 12,465	\$ 5,882	\$ 14,299	\$ 5,506	\$ 13,419	\$ 7,632	
Excess Injection												
Storage Surcharge Credit	\$ (25,529)	\$ (25,564)	\$ (25,323)	\$ (25,442)	\$ (25,140)	\$ (25,605)	\$ (25,597)	\$ (25,602)	\$ (25,507)	\$ (25,086)	\$ (25,749)	\$ (26,261)
SS1 Demand 400209	\$ 116,014	\$ 116,785	\$ 116,785	\$ 116,785	\$ 116,785	\$ 116,785	\$ 116,785	\$ 116,576	\$ 116,576	\$ 116,576	\$ 116,576	\$ 116,576
Space Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Handling fr Storage	\$ 28,811	\$ 32,538	\$ 13,022	\$ 9,202	\$ 74						\$ 4,759	\$ 11,988
Excess Withdrawal												
Storage Injection	\$ 1,153	\$ -	\$ 3,110	\$ 1,064	\$ 9,127	\$ 5,197	\$ 13,300	\$ 5,309	\$ 12,871	\$ 5,587	\$ 5,989	\$ -
Excess Injection												
Storage Surcharge Credit	\$ (12,071)	\$ (12,088)	\$ (11,974)	\$ (12,030)	\$ (11,887)	\$ (12,107)	\$ (12,104)	\$ (12,106)	\$ (12,061)	\$ (11,862)	\$ (12,175)	\$ (12,417)
FTS-2 Demand	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
FTS-7 Demand	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
FTS-4 Demand	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
FT-1 Acc.Area Dem. 800514	\$ 196,542	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026
FT-1 Market Area Demand	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT Commodity	\$ 48,429	\$ 43,575	\$ 48,764	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT-1 ACA Charge	\$ 1,060	\$ 947	\$ 1,060	\$ (26,460)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)
FT-1-3 Cap.Rel. demand credit 800514				\$ (26,460)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)
FT-1 Acc.Area Dem. 800515	\$ 196,542	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026	\$ 199,026
FT-1 Market Area Demand	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT Commodity	\$ 48,429	\$ 43,970	\$ 48,764	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691	\$ 25,691
FT-1 ACA Charge	\$ 1,060	\$ 956	\$ 1,060	\$ (26,460)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)
FT-1-3 Cap.Rel. demand credit 800515				\$ (26,460)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)	\$ (150,614)
CDS 800232 M1-M2 Cap. Rel.	\$ (109,510)	\$ (178,223)	\$ (115,045)	\$ (114,760)	\$ (120,394)	\$ (128,239)	\$ (144,950)	\$ (137,242)	\$ (122,951)	\$ (127,457)	\$ (106,408)	\$ (105,854)
FT1-800233 M1-M3 Cap. Rel.	\$ (339,702)	\$ (306,827)	\$ (339,702)	\$ (347,032)	\$ (358,599)	\$ (347,032)	\$ (358,599)	\$ (358,599)	\$ (118,191)	\$ (122,131)	\$ (99,903)	\$ (103,233)
FTS-2,7,8 ACA	\$ 2,014	\$ 1,748	\$ 377								\$ 252	\$ 2,014
Cash Out (02/10)			\$ (33,951)									
*Interest on Unpaid May 2010 Balance						\$ 268						
*Capacity Release Adj. taken in May 2010 invoice						\$ 301,228						
*Capacity Release Adj. for 06/2010 thru 09/2010										\$ 356,475		
<b>TOTAL</b>	<b>\$ 2,619,087</b>	<b>\$ 2,582,611</b>	<b>\$ 2,489,847</b>	<b>\$ 2,288,157</b>	<b>\$ 2,059,565</b>	<b>\$ 2,689,331</b>	<b>\$ 1,908,652</b>	<b>\$ 1,902,306</b>	<b>\$ 2,135,591</b>	<b>\$ 2,884,823</b>	<b>\$ 2,751,713</b>	<b>\$ 2,889,443</b>

**Philadelphia Gas Works**  
**Cost of Fuels Purchased**  
**Equitrans**

Volumes	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
STS-1 Cap. Res. Chge.	4,998	4,998	4,998	2,612	2,612	2,612	2,612	2,612	2,612	2,612	4,998	4,998
STS-1 Commodity Inj.				76,360	80,972	80,972	80,972	80,972	78,360	49,656		
SS-3 Demand	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	154,938	138,582	84,482								19,992	154,938
SS-3 Storage Injection				76,920	79,484	76,920	79,484	79,484	76,920	48,743		
ACA STS-1				76,360	80,972	76,360	80,972	80,972	78,360	49,656		
Pipeline Safety Cost Tracker				78,360	80,972	78,360	80,972	80,972	78,360	49,656		
<b>Rates - \$</b>												
STS-1 Cap. Res. Chge.	5.3098	5.3098	5.3098	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	5.3098	5.3098
STS-1 Commodity Inj.	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094
SS-3 Demand	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949
SS-3 Space Charge	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262
SS-3 Storage Withdrawal	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
SS-3 Storage Injection	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
ACA STS-1	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019
Pipeline Safety Cost Tracker	0.1329	0.1329	0.1329	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528
<b>Total Amount - \$</b>												
STS-1 Transp. Demand	\$ 26,538	\$ 26,538	\$ 26,538	\$ 12,399	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 26,538	\$ 26,538
STS-1 Commodity Inj.	\$ -	\$ -	\$ -	\$ 737	\$ 761	\$ 737	\$ 761	\$ 761	\$ 737	\$ 467	\$ -	\$ -
SS-3 Demand	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
SS-3 Space Charge	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
SS-3 Storage Withdrawal	\$ 1,069	\$ 956	\$ 583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 138	\$ 1,069
SS-3 Storage Injection				\$ 531	\$ 548	\$ 531	\$ 548	\$ 548	\$ 531	\$ 336	\$ -	\$ -
ACA STS-1				\$ 149	\$ 154	\$ 149	\$ 154	\$ 154	\$ 149	\$ 94	\$ -	\$ -
Pipeline Safety Cost Tracker				\$ 11,973	\$ 12,373	\$ 11,973	\$ 12,373	\$ 12,373	\$ 11,973	\$ 7,587	\$ -	\$ -
*Commodity Charge Adj. 05/2010												
*Prior Period Adj. 05/2010												
<b>TOTAL</b>	<b>\$ 48,768</b>	<b>\$ 48,856</b>	<b>\$ 48,282</b>	<b>\$ 46,950</b>	<b>\$ 47,391</b>	<b>\$ 34,378</b>	<b>\$ 47,391</b>	<b>\$ 59,958</b>	<b>\$ 46,945</b>	<b>\$ 42,040</b>	<b>\$ 47,837</b>	<b>\$ 48,768</b>



Philadelphia Gas Works  
Cost of Fuels Purchased  
Dominion

Volumes	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection				230,933	599,715	530,584	465,000	529,747	450,000	37,160	54,681	-
GSS Handling from Storage	919,701	793,547	115,422								114,392	919,932
GSS-TE Surcharge	919,701	793,547	115,422								114,392	919,932
GSS-TE Excess Injection												
Rates - \$												
GSS Storage Demand	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8773	\$ 1.8892	\$ 1.8892
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0210	\$ 0.0210	\$ 0.0210	\$ 0.0210	\$ 0.0210	\$ 0.0210	\$ 0.0210	\$ 0.0242	\$ 0.0242
GSS Handling from Storage	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0163	\$ 0.0180	\$ 0.0180
GSS-TE Surcharge	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0053	\$ 0.0053
GSS-TE Excess Injection	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363
Total Amount - \$												
GSS Storage Demand	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 63,916	\$ 64,322	\$ 64,322
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ -	\$ 4,850	\$ 12,594	\$ 11,142	\$ 9,765	\$ 11,125	\$ 9,450	\$ 780	\$ 1,323	\$ -
GSS Handling from Storage	\$ 14,991	\$ 12,935	\$ 1,881								\$ 2,059	\$ 16,559
GSS-TE Surcharge	\$ 4,690	\$ 4,047	\$ 589								\$ 606	\$ 4,876
GSS-TE Excess Injection												
Overrun/Penalty Distribution					\$ (1,521)							
TOTAL	\$ 140,423	\$ 137,723	\$ 123,212	\$ 125,591	\$ 133,336	\$ 130,363	\$ 130,507	\$ 131,866	\$ 130,192	\$ 121,522	\$ 125,135	\$ 142,581

Philadelphia Gas Works Pennsylvania Public Utilities Commission 52 Pa. Code §53.61, et seq. For the Twelve Months Ending December 31, 2010												Schedule 2 Item 53.64(C)(1)	
MONTH	TGPL			TETCO			Combined Total						
	Total Credits	Volume DTH'S	Total Credits	Total Credits	Volume DTH'S	Total Credits	Total Credits	Volume DTH'S	Total Credits	Volume DTH'S			
Jan-10	\$ 406,979	796,948	\$ 449,212	\$ 856,191	915,368	\$ 1,712,316	\$ 406,979	796,948	\$ 856,191	915,368	\$ 1,712,316		
Feb-10	\$ 480,102	886,144	\$ 449,212	\$ 929,314	993,104	1,879,248	\$ 480,102	886,144	\$ 929,314	993,104	1,879,248		
Mar-10	\$ 424,006	1,019,685	\$ 454,746	\$ 878,753	1,138,136	2,157,821	\$ 424,006	1,019,685	\$ 878,753	1,138,136	2,157,821		
Apr-10	\$ 424,006	979,410	\$ 514,712	\$ 938,718	1,138,136	2,117,546	\$ 424,006	979,410	\$ 938,718	1,138,136	2,117,546		
May-10	\$ 497,166	1,819,902	\$ 780,221	\$ 1,277,387	1,979,629	3,799,531	\$ 497,166	1,819,902	\$ 1,277,387	1,979,629	3,799,531		
Jun-10	\$ 493,917	1,919,680	\$ 173,775	\$ 667,692	2,670,280	4,589,960	\$ 493,917	1,919,680	\$ 667,692	2,670,280	4,589,960		
Jul-10	\$ 550,936	2,205,460	\$ 503,550	\$ 1,054,486	663,460	2,868,920	\$ 550,936	2,205,460	\$ 1,054,486	663,460	2,868,920		
Aug-10	\$ 546,014	2,291,678	\$ 495,841	\$ 1,041,855	1,749,129	4,040,807	\$ 546,014	2,291,678	\$ 1,041,855	1,749,129	4,040,807		
Sep-10	\$ 388,809	2,997,400	\$ 241,142	\$ 629,951	1,382,190	4,379,590	\$ 388,809	2,997,400	\$ 629,951	1,382,190	4,379,590		
Oct-10	\$ 328,412	1,729,034	\$ (73,965)	\$ 254,447	1,347,951	3,076,985	\$ 328,412	1,729,034	\$ 254,447	1,347,951	3,076,985		
Nov-10	\$ 284,379	1,124,380	\$ 206,311	\$ 490,689	673,560	1,797,940	\$ 284,379	1,124,380	\$ 490,689	673,560	1,797,940		
Dec-10	\$ 281,741	1,070,159	\$ 214,980	\$ 496,721	846,641	1,916,800	\$ 281,741	1,070,159	\$ 496,721	846,641	1,916,800		
	\$ 5,106,468	15,497,584	\$ 4,409,736	\$ 9,516,204	15,497,584	34,337,464	\$ 5,106,468	15,497,584	\$ 9,516,204	15,497,584	34,337,464		