

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2013**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

March 1, 2012

**Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2011**

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52 Pa. Code §§ 53.64(c) and 53.65**

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Tab 1

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Craig White
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List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2012 decreases from \$(0.00368) per Ccf to \$(0.02356) per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2012 decreases from \$0.01814 to \$0.00650 per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2012 decreases from \$0.62776 per Ccf to \$0.54882 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2012 decreases from \$0.60594 per Ccf to \$0.51876 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2012 decreases from \$0.00007 per Ccf to \$0.00000 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective September 1, 2012 are: a) \$0.00974 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00474 per Ccf for Commercial Customers on Rate GS; c) \$0.03289 per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00474 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2012 decreases from \$0.22517 per Ccf to \$0.18655 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services decreases from \$0.60594 per Ccf to \$0.51876 per Ccf, effective September 1, 2012.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service decreases from \$0.60594 per Ccf to \$0.51876 per Ccf, effective September 1, 2012.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service decreases from \$0.60594 per Ccf to \$0.51876 per Ccf, effective September 1, 2012.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm decreases from \$0.60594 per Ccf to \$0.51876 per Ccf, effective September 1, 2012.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.05121) per Ccf for Commodity Costs and \$0.02765 per Ccf for Demand Costs, for service on or after September 1, 2012. The total Gac is \$(0.02356) per Ccf.

(D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(D) – Decrease

PHILADELPHIA GAS WORKS

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00650 per Ccf for service on or after September 1, 2012.

(D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.42447 per Ccf for Commodity Costs and \$0.12435 per Ccf for Demand Costs, for service on or after September 1, 2012. The total SSC is \$0.54882 per Ccf.

(D)

(D) – Decrease

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.51876 per Ccf, for service on or after September 1, 2012.

(D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) - Decrease

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$0.00000/Ccf

(D)

(D) – Decrease

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$0.00974 per Ccf for Residential and Public Housing Customers on Rate GS; | (I) |
| b) \$0.00474 per Ccf for Commercial Customers on Rate GS; | (I) |
| c) \$0.03289 per Ccf for Industrial Customers on Rate GS; | (I) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$0.00474 per Ccf for The Philadelphia Housing Authority on Rate PHA. | (I) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.18655/Ccf.

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2012

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.51876 per Ccf for Residential and Public Housing (D)
\$ 0.51876 per Ccf for Commercial Customers (D)
\$ 0.51876 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential
\$0.49820 per Ccf for Public Housing
\$0.46530 per Ccf for Commercial and Municipal Customers
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(D) – Decrease

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2012.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.51876 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(D) – Decrease

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2012

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.51876 per Ccf

(D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(D) – Decrease

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2012

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.51876 per Ccf (D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(D) – Decrease

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



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List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$42.8922 per design day Mcf to \$41.7125 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 41.7125 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Tab 2

Philadelphia Gas Works

Pennsylvania Public Utilities Commission
52 Pa. Code § 53.61. et seq.

Item 53.64(a) A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month “summer” rate period and a levelized 6-month “winter” rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

Response: Please see the attached worksheets.

MARCH 1, 2012 GCR FILING
PA Code 53.64(a)

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Restructuring & Consumer Education Surcharge Reconciliation FY2012.....	Schedule 14
Supplier and Storage Peaking Charge 2011 Reconciliation.....	Schedule 15 (a)
Supplier and Storage Peaking Charge Expense and Interest Calculation.....	Schedule 15 (b)
Natural Gas Prices	Schedule 16

Philadelphia Gas Works

Levelized Gas Cost Rate

1307F Filing - September 1, 2012

Formula:
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			50,039,946	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 62,329,345	\$ 211,684,619	\$ 274,013,963	
Purchased Electric & Misc Expenses	\$ -	\$ 1,092,089	\$ 1,092,089	
C = Total Applicable GCR Expense	\$ 62,329,345	\$ 212,776,708	\$ 275,106,052	Schedule 3
<hr/>				
SSC = C / S	\$ 1.2456	\$ 4.2521	\$ 5.4977	
<hr/>				
Adjustment For:				
Interest	(63,663)	(954,148)	(1,017,811)	Schedule 4b
Prior Reconciliation	\$ 13,924,328	\$ (24,716,435)	\$ (10,792,107)	Schedule 6
E = Adjustments to GCR Expenses	\$ 13,860,665	\$ (25,670,583)	\$ (11,809,918)	
<hr/>				
GAC = E / S	\$ 0.2770	\$ (0.5130)	\$ (0.2360)	
<hr/>				
Interruptible Revenue Credit			\$ 3,258,693	Schedule 11a
IRC = Interruptible Revenue Credit / S			\$ 0.0651	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 260,037,441	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.1966	
<hr/>				
SSC in effect 9/01/12	\$ 1.2435	\$ 4.2447	\$ 5.4882	
GAC in effect 9/01/12	\$ 0.2765	\$ (0.5121)	\$ (0.2356)	
IRC in effect 9/01/12			\$ (0.0650)	
GCR in effect 9/01/12			\$ 5.1876	Schedule 8
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			50,039,946	
= Total Projected Recovery			\$ 260,035,913	Schedule 8
Compared To				
Net Applicable GCR Expenses			\$ 260,037,441	
= Net Over/(Under) Recovery			\$ (1,528)	Schedule 5
<hr/>				
Degree Days			4,332	

SALES & VOLUMES

SEPTEMBER 2012 THROUGH AUGUST 2013

MONTH	FIRM		AIR		GCR FIRM SALES 5 = (3 - 4 - 4A)	SENIOR CITIZEN DISCOUNT SALES 6	APPLICABLE VOLUMES 7 = (5 - 6 + 2)
	TOTAL VOLUMES 1	TRANSPORT VOLUMES 2	BILLED SALES 3 = (1 - 2)	INTERRUPTIBLE SALES 4			
SEPTEMBER 2012	1,047,237	98,878	948,359	7,172	1,548	6,221	1,032,296
OCTOBER	1,749,305	158,358	1,590,947	12,082	-	11,303	1,725,920
NOVEMBER	3,999,757	273,454	3,726,303	19,624	-	31,238	3,948,895
DECEMBER	7,014,055	432,042	6,582,012	28,776	-	57,055	6,928,223
JANUARY 2013	11,159,820	580,862	10,578,958	30,061	-	94,927	11,034,831
FEBRUARY	9,629,595	493,383	9,136,212	25,454	-	81,678	9,522,463
MARCH	7,442,208	399,367	7,042,841	22,124	-	61,449	7,358,634
APRIL	5,120,486	269,287	4,851,199	14,004	-	41,572	5,064,910
MAY	2,508,035	161,071	2,346,964	7,826	844	18,250	2,481,115
JUNE	1,430,019	129,496	1,300,523	5,667	3,642	8,003	1,412,708
JULY	1,248,532	119,511	1,129,020	5,968	4,761	6,637	1,231,166
AUGUST	1,114,337	107,371	1,006,965	6,031	4,773	5,776	1,097,756
TOTAL	53,463,385	3,223,081	50,240,304	184,790	15,568	424,107	52,838,919

**PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
SEPTEMBER 2012 - AUGUST 2013**

	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL
NATURAL GAS BILLED	12,090,691	18,045,791	24,597,042	33,613,949	33,937,684	32,534,245	31,408,911	25,769,209	17,830,226	13,630,189	12,926,842	12,940,951	289,325,729
INTERRUPTIBLE CREDIT	26,080	43,761	75,710	122,063	133,262	110,984	94,597	58,791	32,927	24,132	25,680	26,073	774,060
SENDOUT VOLUME IN MCF	7,471	12,585	20,442	29,975	31,313	26,514	23,046	14,588	8,152	5,903	6,216	6,282	192,480
DKT CONVERSION FACTOR	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210	1,0210
PRICE \$/DKT	3.4188	3.4056	3.6274	3.9884	4.1682	4.0997	4.0203	3.9473	3.9560	4.0037	4.0460	4.0648	4.0648
GAS USED FOR UTILITY	38,021	54,320	149,922	286,447	571,900	528,108	372,975	144,914	77,580	20,380	23,449	20,645	2,288,661
NATURAL GAS TO STORAGE FROM STORAGE PGW	(3,341,931)	(3,010,485)	1,267,000	7,780,822	13,637,667	7,615,602	2,917,128	(4,845,118)	(3,932,380)	(3,550,288)	(3,303,720)	(3,319,981)	(25,303,904)
NET NATURAL GAS STORAGE	(3,341,931)	(3,010,485)	1,267,000	7,780,822	13,637,667	7,615,602	2,917,128	(4,271,025)	(3,932,380)	(3,550,288)	(3,303,720)	(3,319,981)	8,488,409
LNG TO STORAGE FROM LNG PGW	(306,383)	(1,096,111)	(1,443,865)	(782,780)	-	-	(864,191)	(1,454,973)	(1,085,985)	(627,623)	-	-	(7,661,911)
NET LNG STORAGE	366,869	373,932	345,739	733,481	1,698,229	1,386,427	347,060	332,542	339,766	326,699	336,857	336,857	6,924,458
NET NATURAL GAS EXPENSE	8,745,145	14,215,046	24,540,285	40,936,961	48,568,418	40,897,182	33,341,335	20,172,049	13,041,120	9,734,465	9,910,849	9,911,108	274,013,963
APPLICABLE GCR EXPENSE	8,745,145	14,215,046	24,540,285	40,936,961	48,568,418	40,897,182	33,341,335	20,172,049	13,041,120	9,734,465	9,910,849	9,911,108	274,013,963
NET NATURAL GAS EXPENSE PURCHASED ELECTRIC & MISC	60,331	61,285	69,239	81,675	298,753	101,021	83,706	72,075	66,141	67,554	67,731	62,577	1,092,089
TOTAL APPLICABLE EXPENSES	8,805,475	14,276,332	24,609,525	41,018,637	48,867,171	40,998,203	33,425,042	20,244,123	13,107,261	9,802,020	9,978,580	9,973,685	275,106,052
TOTAL FIRM SALES	939,639	1,578,865	3,706,679	6,553,236	10,548,897	9,110,756	7,020,717	4,837,195	2,338,294	1,291,214	1,118,291	996,161	50,039,946

**CALENDAR YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

	01/01/2011	03/01/2011	04/01/2011	06/01/2011	07/01/2011	09/01/2011	10/01/2011	12/01/2011	01/01/2012
SSC in Effect	\$ 6.3266	\$ 6.5022	\$ 6.6778	\$ 6.6253	\$ 6.5728	\$ 6.4252	\$ 6.2776	\$ 6.2776	\$ 6.2776
GAC in Effect	\$ 0.0773	\$ 0.0344	\$ (0.0084)	\$ (0.1804)	\$ (0.352)	\$ (0.1946)	\$ (0.0368)	\$ (0.0368)	\$ (0.0368)
IRC in Effect	\$ (0.1286)	\$ (0.1290)	\$ (0.1294)	\$ (0.1284)	\$ (0.1274)	\$ (0.1544)	\$ (0.1814)	\$ (0.1814)	\$ (0.1814)
Total Effective	\$ 6.2753	\$ 6.4077	\$ 6.5400	\$ 6.3165	\$ 6.0930	\$ 6.0762	\$ 6.0594	\$ 6.0594	\$ 6.0594

MONTH	NET COST OF FUEL (1)	GCR FIRM SALES (2)	C FACTOR RECOVERY RATE (3)	C FACTOR REVENUES BILLED (4)=(2)*(3)	ADJUSTMENT FOR ACTUAL REVENUE (5)	C FACTOR REVENUES BILLED (6)=(4)*(5)	OVER/ (UNDER) RECOVERY (7)=(6)-(1)	INTEREST RATE (8)
JANUARY 2011	59,489,080	10,371,854	6.3266	65,618,572	1.0045	65,915,156	6,426,076	
FEBRUARY	48,824,273	8,987,717	6.3266	56,861,690	1.0004	56,886,812	8,062,539	
MARCH	33,788,639	6,518,410	6.5022	42,384,006	1.0018	42,460,902	8,672,263	
APRIL	23,732,911	4,526,640	6.6778	30,227,997	1.0007	30,248,019	6,515,108	
MAY	12,978,485	2,161,051	6.6778	14,431,066	1.0015	14,452,971	1,474,486	
JUNE	11,412,316	1,273,560	6.6253	8,437,732	1.0054	8,483,522	(2,928,794)	
JULY	10,663,316	1,068,901	6.5728	7,025,697	1.0035	7,050,241	(3,613,075)	
AUGUST	11,775,307	967,635	6.5728	6,360,094	1.0029	6,378,763	(5,396,544)	
SEPTEMBER	11,704,166	1,139,762	6.4252	7,323,235	1.0015	7,334,571	(4,369,595)	
OCTOBER	14,851,015	1,390,318	6.2776	8,727,916	1.0018	8,743,221	(6,107,794)	
NOVEMBER	22,352,793	3,291,454	6.2776	20,662,564	1.0000	20,662,122	(1,690,671)	
DECEMBER	34,583,287	4,590,093	6.2776	28,814,953	1.0002	28,820,204	(5,763,083)	
Total	296,155,588	46,287,395		296,875,521		297,436,504	1,280,916	8%

**FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

	06/01/2011	09/01/2011	10/01/2011	12/01/2011	01/01/2012	03/01/2012	04/01/2012
	Split Month	Split Month	Split Month	Split Month	Split Month	Split Month	Split Month
SSC In Effect	\$ 6,5728	\$ 6,4252	\$ 6,2776	\$ 6,2776	\$ 6,2776	\$ 5,7379	\$ 5,1983
GAC In Effect	\$ (0.3524)	\$ (0.1946)	\$ (0.0368)	\$ (0.0368)	\$ (0.0368)	\$ (0.0378)	\$ (0.0387)
IRC In Effect	\$ (0.1274)	\$ (0.1544)	\$ (0.1814)	\$ (0.1814)	\$ (0.1814)	\$ (0.1814)	\$ (0.1813)
Total Effective	\$ 6,0930	\$ 6,0762	\$ 6,0594	\$ 6,0594	\$ 6,0594	\$ 5,5188	\$ 4,9783

Month	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)		C FACTOR ADJUSTMENT FOR ACTUAL REVENUE (5)		ADJUSTED C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)		OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE (8) (%)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(9)*(9) (\$)	INTEREST ON REFUNDS (11) (\$)	TOTAL INTEREST 12=(10 + 11) (\$)
			(3)	(4)=(2)*(3)	(5)	(6)=(4)*(5)								
SEPTEMBER 2011	11,704,166	1,139,762	6.4252	7,323,235	1.0015	7,334,571	(4,369,595)	8%	18/12	(524,351)	0	(524,351)		
OCTOBER	14,851,015	1,390,318	6.2776	8,727,916	1.0018	8,743,221	(6,107,794)	8%	17/12	(692,217)	759	(691,458)		
NOVEMBER	22,352,793	3,291,454	6.2776	20,662,564	1.0000	20,662,122	(1,690,671)	8%	16/12	(180,338)	(21)	(180,359)		
DECEMBER	34,583,287	4,590,093	6.2776	28,814,953	1.0002	28,820,204	(5,763,083)	8%	15/12	(576,308)	20	(576,289)		
JANUARY 2012	43,351,218	8,082,465	6.2776	50,738,808	1.0000	50,738,808	7,387,590	6%	14/12	517,131	0	517,131		
FEBRUARY	40,433,835	8,651,912	6.2776	54,313,591	1.0000	54,313,591	13,879,756	6%	13/12	902,184	0	902,184		
MARCH	30,885,703	7,180,305	5.7379	41,200,224	1.0000	41,200,224	10,314,521	6%	12/12	618,871	0	618,871		
APRIL	17,083,457	4,748,427	5.1983	24,683,543	1.0000	24,683,543	7,600,086	6%	11/12	418,005	0	418,005		
MAY	11,297,159	2,262,560	5.1983	11,761,369	1.0000	11,761,369	484,210	6%	10/12	23,210	0	23,210		
JUNE	8,838,365	1,281,655	5.1983	6,662,374	1.0000	6,662,374	(2,175,992)	6%	9/12	(97,920)	0	(97,920)		
JULY	9,002,655	1,115,698	5.1983	5,799,686	1.0000	5,799,686	(3,202,970)	6%	8/12	(128,119)	0	(128,119)		
AUGUST	9,006,267	994,046	5.1983	5,167,304	1.0000	5,167,304	(3,838,963)	6%	7/12	(134,364)	0	(134,364)		
Total	253,389,921	44,728,695		265,855,567		265,887,017	12,497,096			145,785	757	146,542		
Interest from Schedule 4(b)1													871,269	
Total Interest														1,017,811

(1) See Schedule 4a
(2) See Schedule 4c

CALENDAR YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST ADJUSTMENT CALCULATION

MONTH	Split Month			ADJUSTED											
	01/01/2011	03/01/2011	04/01/2011	06/01/2011	07/01/2011	NET COST OF FUEL (1)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3)	C FACTOR REVENUES BILLED (4)=(2)*(3)	ADJUSTMENT FOR ACTUAL REVENUE (5)	C FACTOR BILLED REVENUES (6)=(4)*(5)	OVER/RECOVERY (UNDER) (7)=(6)-(1)	INTEREST RATE (1) (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9)
SSC in Effect	\$ 6.3266	\$ 6.5022	\$ 6.6778	\$ 6.6253	\$ 6.5728										
GAC in Effect	\$ 0.0773	\$ 0.0344	\$ (0.0084)	\$ (0.1804)	\$ (0.3524)										
IRC in Effect	\$ (0.1286)	\$ (0.1290)	\$ (0.1294)	\$ (0.1284)	\$ (0.1274)										
Total Effective	\$ 6.2753	\$ 6.4076	\$ 6.5400	\$ 6.3165	\$ 6.0930										
JANUARY 2011	59,489,080	10,371,854	6.3266	65,618,572	1,0045	65,915,156	6,426,076	2%	26/12	278,463					
FEBRUARY	48,824,273	8,987,717	6.3266	56,861,690	1,0004	56,886,812	8,062,539	2%	25/12	335,939					
MARCH	33,788,639	6,518,410	6.5022	42,384,006	1,0018	42,460,902	8,672,263	2%	24/12	346,891					
APRIL	23,732,911	4,526,640	6.6778	30,227,997	1,0007	30,248,019	6,515,108	2%	23/12	249,746					
MAY	12,978,485	2,161,051	6.6778	14,431,066	1,0015	14,452,971	1,474,486	2%	22/12	54,065					
JUNE	11,412,316	1,273,560	6.6253	8,437,730	1,0054	8,483,520	(2,928,796)	2%	21/12	(102,508)					
JULY	10,663,316	1,068,901	6.5728	7,025,694	1,0035	7,050,238	(3,613,078)	2%	20/12	(120,436)					
AUGUST	11,775,307	967,635	6.5728	6,360,091	1,0029	6,378,760	(5,396,547)	2%	19/12	(170,891)					
	212,664,327	35,875,768		231,346,845		231,876,378	19,212,051			871,269					

(1) Interest is calculated at 8% - see Schedule 4 (a). Interest was previously paid at 6%.

**FISCAL YEAR 2012
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS (9) (\$)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 11	0	6%	18/12	0
OCTOBER	8,924	6%	17/12	759
NOVEMBER	(262)	6%	16/12	(21)
DECEMBER	262	6%	15/12	20
JANUARY 12	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	0	6%	8/12	0
AUGUST	<u>0</u>	6%	7/12	<u>0</u>
TOTAL	8,924			757

**FISCAL YEAR 2012
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1) DEMAND CHARGE OVER/(UNDER) RECOVERY		COMMODITY CHARGE OVER/(UNDER) RECOVERY		INTEREST RATE (4)	TIME FACTOR (5)	DEMAND INTEREST EXPENSE (6)=(2)*(4)*(5)		COMMODITY INTEREST EXPENSE (7)=(3)*(4)*(5)		TOTAL INTEREST EXPENSE (8)=(6)+(7)	INTEREST ON REFUNDS (9)	(2)	TOTAL INTEREST (10)=(8)+(9)
	OVER/(UNDER) RECOVERY (1)	(\$)	OVER/(UNDER) RECOVERY (2)	(\$)			(\$)	(\$)	(\$)	(\$)				
SEPTEMBER 2011	(4,369,595)		(4,343,487)	(26,108)	8%	18/12	(521,218)	(3,133)	(524,351)	0	(524,351)	0	(524,351)	
OCTOBER	(6,107,794)		(3,491,893)	(2,615,901)	8%	17/12	(395,748)	(296,469)	(692,217)	759	(691,458)	759	(91,707)	
NOVEMBER	(1,690,671)		(1,611,403)	(79,268)	8%	16/12	(171,883)	(8,455)	(180,338)	(21)	(180,359)	(21)	(180,359)	
DECEMBER	(5,763,083)		484,120	(6,247,203)	8%	15/12	48,412	(624,720)	(576,308)	20	(576,289)	20	(576,289)	
JANUARY 2012	7,387,590		4,995,054	2,392,536	6%	14/12	349,654	167,478	517,131	0	517,131	0	517,131	
FEBRUARY	13,879,756		5,752,288	8,127,468	6%	13/12	373,899	528,285	902,184	0	902,184	0	902,184	
MARCH	10,314,521		3,866,414	6,448,107	6%	12/12	231,985	386,886	618,871	0	618,871	0	618,871	
APRIL	7,600,086		1,089,580	6,510,506	6%	11/12	59,927	358,078	418,005	0	418,005	0	418,005	
MAY	464,210		(2,156,266)	2,620,476	6%	10/12	(107,813)	131,024	23,210	0	23,210	0	23,210	
JUNE	(2,175,992)		(3,447,037)	1,271,046	6%	9/12	(155,117)	57,197	(97,920)	0	(97,920)	0	(97,920)	
JULY	(3,202,970)		(3,655,579)	452,609	6%	8/12	(146,223)	18,104	(128,119)	0	(128,119)	0	(128,119)	
AUGUST	(3,838,963)		(3,813,678)	(25,285)	6%	7/12	(133,479)	(885)	(134,364)	0	(134,364)	0	(134,364)	
TOTAL FY 2012	12,497,096		(6,331,887)	18,828,983			(567,605)	713,390	145,785	757	146,542	757	146,542	
JANUARY 2011	6,426,076		12,226,817	(5,800,742)	2%	26/12	529,829	(251,365)	278,463	0	278,463	0	278,463	
FEBRUARY	8,062,539		9,852,231	(1,789,692)	2%	25/12	410,510	(74,571)	335,939	0	335,939	0	335,939	
MARCH	8,672,263		5,102,429	3,569,835	2%	24/12	204,097	142,793	346,891	0	346,891	0	346,891	
APRIL	6,515,108		676,801	5,838,307	2%	23/12	25,944	223,802	249,746	0	249,746	0	249,746	
MAY	1,474,486		(2,623,968)	4,098,454	2%	22/12	(96,212)	150,277	54,065	0	54,065	0	54,065	
JUNE	(2,928,794)		(3,991,598)	1,062,805	2%	21/12	(139,706)	37,198	(102,508)	0	(102,508)	0	(102,508)	
JULY	(3,613,075)		(4,336,409)	723,334	2%	20/12	(144,547)	24,111	(120,436)	0	(120,436)	0	(120,436)	
AUGUST	(5,396,544)		(5,009,902)	(386,642)	2%	19/12	(158,647)	(12,244)	(170,891)	0	(170,891)	0	(170,891)	
TOTAL 2010	19,212,060		11,896,402	7,315,658			631,288	240,001	871,289	757	871,289	757	871,289	
GRAND TOTAL	31,709,155		5,564,515	26,144,641			63,663	953,392	1,017,054	757	1,017,054	757	1,017,811	

(1) See Schedule 4(b)

(2) See Schedule 4(b)(1)

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2012 THROUGH AUGUST 2013

	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	CUMULATIVE OVER/(UNDER) RECOVERY
	1	2	3	4 = (2 * 3)	5 = (1 - 4)	6	7	8	9 = (7 + 8 - 5)	11
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2012 OVER-COLLECTION										
2012 INTEREST										
TOTAL "E" FACTOR										
SEPTEMBER 2012	8,805,475	939,639	0.0651	61,191	8,744,284	5.0830	4,776,138	50,560	(3,917,586)	7,892,332
OCTOBER	14,276,332	1,578,865	0.0651	102,819	14,173,513	5.1876	8,190,519	46,144	(5,936,850)	1,955,482
NOVEMBER	24,609,525	3,706,679	0.0651	241,386	24,368,139	5.1876	19,228,767	37,374	(5,101,999)	(3,146,516)
DECEMBER	41,018,637	6,553,236	0.0651	426,759	40,591,878	5.1876	33,995,567	13,453	(6,582,857)	(9,729,373)
JANUARY 2013	48,867,171	10,548,897	0.0651	686,964	48,180,207	5.1876	54,723,457	22,825	6,566,075	(3,163,298)
FEBRUARY	40,998,203	9,110,758	0.0651	593,309	40,404,893	5.1876	47,262,969	49,207	6,907,282	3,743,984
MARCH	33,425,042	7,020,717	0.0651	457,202	32,967,840	5.1876	36,420,670	52,062	3,504,893	7,248,877
APRIL	20,244,123	4,837,195	0.0651	315,007	19,929,116	5.1876	25,093,434	52,214	5,216,532	12,465,409
MAY	13,107,261	2,338,294	0.0651	152,274	12,954,987	5.1876	12,130,133	53,991	(770,863)	11,694,545
JUNE	9,802,020	1,291,214	0.0651	84,086	9,717,933	5.1876	6,696,303	55,571	(2,964,059)	8,730,486
JULY	9,978,580	1,118,291	0.0651	72,825	9,905,755	5.1876	5,801,249	55,213	(4,049,293)	4,681,193
AUGUST	9,973,685	996,161	0.0651	64,872	9,908,814	5.1876	5,167,684	58,409	(4,682,721)	(1,528)
Total	275,106,052	50,039,946		3,258,693	271,847,359		259,486,889	547,024	(11,811,446)	

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2011 THROUGH AUGUST 2012

	1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2010-2011 OVER-COLLECTION													
2010-2011 INTEREST													
TOTAL "E" FACTOR													
SEPTEMBER 2011	5,928,747	5,775,419	11,704,166	1,139,762	0.1544	175,979	11,528,187	6,0762	6,936,142	64,976	(4,527,069)	-	(5,068,474)
OCTOBER	5,367,300	9,463,715	14,851,015	1,390,318	0.1814	252,204	14,598,811	6,0594	8,439,266	63,197	(6,096,348)	8,924	(11,155,898)
NOVEMBER	5,955,690	16,397,103	22,352,793	3,291,454	0.1814	597,070	21,755,723	6,0594	19,943,809	62,200	(1,749,714)	(262)	(12,905,874)
DECEMBER	5,555,744	29,027,543	34,583,287	4,590,993	0.1814	832,643	33,750,644	6,0594	27,818,278	67,318	(5,865,048)	262	(18,770,660)
JANUARY 2012	5,561,443	37,789,775	43,351,218	8,082,465	0.1814	1,466,159	41,885,059	6,0594	48,974,889	44,293	7,134,123	-	(11,636,537)
FEBRUARY	5,548,296	34,885,539	40,433,835	8,651,912	0.1814	1,569,457	38,864,379	6,0594	52,425,396	45,476	13,606,493	-	1,989,956
MARCH	5,551,894	25,333,809	30,885,703	7,180,305	0.1830	1,313,637	29,572,066	5,5189	38,627,029	46,050	10,101,012	-	12,070,969
APRIL	5,176,112	11,907,345	17,083,457	4,748,427	0.1845	876,085	16,207,372	4,9783	23,639,093	47,228	7,478,949	-	19,549,917
MAY	5,167,517	6,129,642	11,297,159	2,262,560	0.1845	417,497	10,879,662	4,9783	11,263,702	46,245	432,285	-	19,982,203
JUNE	5,174,311	3,664,055	8,838,365	1,281,655	0.1845	236,496	8,601,869	4,9783	6,380,464	48,974	(2,172,431)	-	17,809,772
JULY	5,165,966	3,636,689	9,002,655	1,115,698	0.1845	205,873	8,796,782	4,9783	5,554,280	49,158	(3,193,344)	-	14,616,427
AUGUST	5,165,191	3,841,076	9,006,267	994,046	0.1845	183,425	8,822,842	4,9783	4,948,657	49,865	(3,824,320)	-	10,792,107
Total	65,318,211	186,071,710	253,389,921	44,728,695		8,126,524	245,263,397		255,951,005	636,980	11,324,568	8,924	

RECONCILIATION OF DEMAND CHARGES

	1	2	3	4 = (2 * 3)	5	6 = (4 * 5)	7 = (6 - 1)	8
	\$	\$	\$	\$	\$	\$	\$	\$
	1	2	3	4 = (2 * 3)	5	6 = (4 * 5)	7 = (6 - 1)	8
	\$	\$	\$	\$	\$	\$	\$	\$
2010-11 UNDER-COLLECTION								
SEPTEMBER 2011	5,861,489	1,139,762	1,3298	1,515,656	1.0015	1,518,002	(4,343,487)	(11,935,928)
OCTOBER	5,303,311	1,390,318	1,3006	1,808,248	1.0018	1,811,418	(3,491,893)	(15,427,821)
NOVEMBER	5,892,176	3,291,454	1,3006	4,280,865	1.0000	4,280,773	(1,611,403)	(17,039,224)
DECEMBER	5,486,843	4,590,993	1,3006	5,969,875	1.0002	5,970,963	484,120	(16,555,104)
JANUARY 2012	5,571,000	8,082,465	1,3006	10,512,054	1.0000	10,512,054	4,995,054	(11,560,050)
FEBRUARY	5,500,389	6,651,912	1,3006	11,252,677	1.0000	11,252,677	5,752,288	(5,807,761)
MARCH	5,503,885	7,180,305	1,3050	9,370,299	1.0000	9,370,299	3,866,414	(1,941,348)
APRIL	5,128,010	4,748,427	1,3094	6,217,590	1.0000	6,217,590	1,089,580	(851,768)
MAY	5,118,862	2,262,560	1,3094	2,962,596	1.0000	2,962,596	(2,156,266)	(3,008,034)
JUNE	5,125,237	1,281,655	1,3094	1,678,199	1.0000	1,678,199	(3,447,037)	(6,455,071)
JULY	5,116,474	1,115,698	1,3094	1,460,895	1.0000	1,460,895	(3,655,579)	(10,110,650)
AUGUST	5,115,281	994,046	1,3094	1,301,603	1.0000	1,301,603	(3,813,678)	(13,924,328)
Total								(7,592,441)

GCR
STATEMENT OF RECONCILIATION
SEPTEMBER 2010 THROUGH AUGUST 2011

	DEMAND CHARGES 1	COMMODITY CHARGES 2	NET COST OF FUEL 3 = (1 + 2)	GCR FIRM SALES 4	IRC FACTOR APPLIED 5	INTERRUPT. REVENUE CREDIT 6 = (4 * 5)	APPLICABLE EXPENSES 7 = (3 - 6)	GCR FACTOR APPLIED 8	GCR REVENUE BILLED 9	SSPC & MIGRATION REVENUE 10	MONTHLY OVER/UNDER RECOVERY 11 = (9 + 10 - 7)	NATURAL GAS REFUNDS 12	CUMULATIVE OVER/UNDER RECOVERY 13
2009-2010 OVER-COLLECTION													
2009-2010 INTEREST													
TOTAL "E" FACTOR													
SEPTEMBER 2010	Actual	5,669,758	10,940,187	1,034,035	0.1088	112,503	10,827,684	6.7095	6,946,254	60,394	(3,821,036)	-	4,639,687
OCTOBER	Actual	6,348,524	12,902,249	1,400,696	0.1032	144,552	12,757,697	6.9050	9,671,005	56,440	(3,030,252)	-	1,608,434
NOVEMBER	Actual	6,161,596	26,012,391	3,135,214	0.1032	323,554	25,688,837	6.9050	21,659,769	53,762	(3,975,306)	-	(2,365,872)
DECEMBER	Actual	6,174,536	61,894,913	6,557,179	0.1159	759,977	61,134,936	6.5902	43,021,627	65,994	(18,047,314)	-	(20,413,186)
JANUARY 2011	Actual	6,053,832	53,435,248	59,499,080	0.1286	1,333,820	58,155,260	6.2753	65,380,675	66,247	7,291,662	-	(13,121,524)
FEBRUARY	Actual	5,870,634	42,953,639	48,824,273	0.1286	1,155,820	47,668,453	6.2753	56,425,539	4,168	8,761,254	78,491	(4,281,779)
MARCH	Actual	5,466,630	28,320,009	33,788,639	0.1290	840,875	32,947,764	6.4077	41,843,469	131,467	9,027,172	-	4,745,393
APRIL	Actual	5,946,048	17,786,863	23,732,911	0.1294	595,747	23,147,164	6.5400	29,623,835	59,312	6,535,983	-	11,281,376
MAY	Actual	5,820,474	7,158,011	12,978,485	0.1294	279,640	12,698,845	6.5400	14,154,727	60,101	1,515,982	-	12,797,359
JUNE	Actual	5,849,863	5,562,453	11,412,316	0.1284	163,525	11,248,791	6.3165	8,088,098	51,402	(3,109,291)	-	9,688,068
JULY	Actual	5,860,741	4,802,575	10,663,316	0.1274	136,178	10,527,138	6.0930	6,535,566	58,181	(3,933,391)	551	5,755,228
AUGUST	Actual	6,398,849	5,376,458	11,775,307	0.1274	123,277	11,652,030	6.0930	5,913,106	60,111	(5,678,813)	43,599	120,014
Total		71,224,156	324,414,067	48,002,892		5,969,469	318,454,598		309,263,669	727,579	(8,463,350)	122,641	

RECONCILIATION OF DEMAND CHARGES

	DEMAND CHARGES LESS SSPC 1	GCR FIRM SALES 2	DEMAND CHARGE IN EFFECT 3	DEMAND CHARGES BILLED 4 = (2 * 3)	ADJUST- MENT FOR ACTUAL REVENUE 5	ADJUSTED C FACTOR REVENUES BILLED 6 = (4 * 5)	MONTHLY DEMAND OVER/UNDER 7 = (6 - 1)	CUMULATIVE DEMAND OVER/UNDER 8
2009-10 UNDER-COLLECTION								
SEPTEMBER 2010	Actual	1,034,035	1,4715	1,521,583	1.001	1,523,435	(3,684,478)	(19,143,860)
OCTOBER	Actual	1,400,696	1,5952	2,234,390	1.000	2,234,205	(4,054,599)	(23,198,459)
NOVEMBER	Actual	3,135,214	1,5952	5,001,293	1.001	5,003,862	(1,094,074)	(24,292,533)
DECEMBER	Actual	6,557,179	1,6719	10,962,948	0.996	10,914,449	4,803,690	(19,488,843)
JANUARY 2011	Actual	5,981,379	1,7486	18,136,224	1.005	18,216,196	12,226,817	(7,262,026)
FEBRUARY	Actual	5,870,634	1,7486	15,715,922	1.000	15,722,865	9,852,231	2,590,206
MARCH	Actual	5,338,439	1,5989	10,421,960	1.002	10,440,868	5,102,429	7,692,635
APRIL	Actual	5,987,098	1,4491	6,559,554	1.001	6,563,899	676,801	8,369,435
MAY	Actual	5,760,300	1,4491	3,131,579	1.002	3,136,332	(2,623,968)	5,745,468
JUNE	Actual	5,789,444	1,4041	1,788,142	1.005	1,797,846	(3,991,598)	1,753,870
JULY	Actual	5,794,120	1,3590	1,452,636	1.003	1,457,711	(4,336,409)	(2,582,539)
AUGUST	Actual	6,328,778	1,3590	1,315,016	1.003	1,318,876	(5,009,902)	(7,592,441)

CALCULATION OF RECOVERED CHARGES

SEPTEMBER 1, 2012 - AUGUST 31, 2013

1307F FILING

	<u>50% Sep</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
GCR Firm Sales (Mcf)	469,820	49,570,126	50,039,946
GCR (\$ / Mcf)	\$ <u>4.9783</u>	\$ <u>5.1876</u>	
Total GCR Projected Recovery	\$ 2,338,902	\$ 257,149,987	\$ 259,488,889
SSPC and Migration Revenue			\$ 547,024
Total Projected Recovery			\$ <u>260,035,913</u>

**Change In Rates
1307F Filing**

Rates Effective September 1, 2012
Distribution Charge

	<u>Surcharges</u>					<u>Total</u>
	<u>Delivery Charge</u>	<u>Other Post Employment Benefit</u>	<u>Efficiency Cost Recovery</u>	<u>Universal Service & Ener. Cons.</u>	<u>Surcharges</u>	
Residential GS	\$6.3863	\$0.3388	\$0.0974	\$1.8655	\$2.3017	\$8.6880
Commercial GS	\$4.6530	\$0.3388	\$0.0474	\$1.8655	\$2.2517	\$6.9047
Industrial GS	\$4.5859	\$0.3388	\$0.3289	\$1.8655	\$2.5332	\$7.1191
Phila.Housing Authority (PHA)	\$4.1480	\$0.3388	\$0.0474	\$1.8655	\$2.2517	\$6.3997
Municipal (MS)	\$3.4040	\$0.3388	-	\$1.8655	\$2.2043	\$5.6083
Phila.Housing Authority (GS)	\$4.9820	\$0.3388	\$0.0974	\$1.8655	\$2.3017	\$7.2837

Proposed Rates

	<u>12/01/11</u>		<u>09/01/12</u>		<u>09/01/12</u>	<u>Commodity Rate</u>	<u>Difference</u>
	<u>Distribution Charge (4)</u>	<u>GCRCR (5)</u>	<u>Commodity Rate (3)=(1)+(2)</u>	<u>Distribution Charge (4)</u>			
Residential GS	\$8.9955	\$6.0594	\$15.0549	\$8.6880	\$5.1876	\$13.8756	(\$1.1793)
Commercial GS	\$7.2458	\$6.0594	\$13.3052	\$6.9047	\$5.1876	\$12.0923	(\$1.2129)
Industrial GS	\$7.2337	\$6.0594	\$13.2931	\$7.1191	\$5.1876	\$12.3067	(\$0.9864)
Phila.Housing Authority (PHA)	\$6.7408	\$6.0594	\$12.8002	\$6.3997	\$5.1876	\$11.5873	(\$1.2129)
Municipal (MS)	\$5.9711	\$6.0594	\$12.0305	\$5.6083	\$5.1876	\$10.7959	(\$1.2346)
Phila.Housing Authority (GS)	\$7.5912	\$6.0594	\$13.6506	\$7.2837	\$5.1876	\$12.4713	(\$1.1793)

PHILADELPHIA GAS WORKS
MARCH 1, 2012 - 1307F FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	Expenses in <u>the Surcharge</u>	
Enhanced Low Income Retrofit Program (ELIRP)	\$	6,161,638
Customer Responsibility Program	\$	79,226,247
Senior Citizen Discount *	\$	5,760,163
<u>August 2012 Under Collection</u>	<u>\$</u>	<u>7,420,809</u>
Total \$ to be Recovered	\$	98,568,856
Total Applicable Volumes	Mcf	52,838,919
Universal Service & Energy Conservation Surcharge	<u>\$</u>	<u>1.8655</u>

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$6,552,269.

STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2011 THROUGH AUGUST 2012

Month FY 11 Reconciliation	Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery (\$19,456,833)								
							Aug-12	Jul-12	Jun-12	May-12				
September 2011	1,243,318	\$ 2,6303	\$ 3,270,298	\$ (1,776,432)	\$ 5,046,730	\$ (14,410,103)								
October	1,499,912	\$ 2,4645	\$ 3,696,534	\$ (479,526)	\$ 4,176,060	\$ (10,234,043)								
November	3,467,643	\$ 2,4645	\$ 8,546,006	\$ 7,859,442	\$ 686,565	\$ (9,547,478)								
December	4,807,618	\$ 2,3581	\$ 11,336,845	\$ 12,360,614	\$ (1,023,769)	\$ (10,571,248)								
January 2012	8,449,622	\$ 2,2517	\$ 19,026,015	\$ 23,414,534	\$ (4,388,519)	\$ (14,959,767)								
February	9,033,771	\$ 2,2517	\$ 20,341,341	\$ 25,792,279	\$ (5,450,938)	\$ (20,410,705)								
March	7,493,277	\$ 2,2341	\$ 16,740,729	\$ 19,711,489	\$ (2,970,760)	\$ (23,381,465)								
April	4,954,850	\$ 2,2165	\$ 10,982,425	\$ 10,874,280	\$ 108,146	\$ (23,273,320)								
May	2,392,260	\$ 2,2165	\$ 5,302,445	\$ 2,401,909	\$ 2,900,536	\$ (20,372,784)								
June	1,394,743	\$ 2,2165	\$ 3,091,449	\$ (1,165,656)	\$ 4,257,105	\$ (16,115,679)								
July	1,220,784	\$ 2,2165	\$ 2,705,867	\$ (1,656,645)	\$ 4,362,511	\$ (11,753,167)								
August	1,088,493	\$ 2,2165	\$ 2,412,645	\$ (1,919,713)	\$ 4,332,358	\$ (7,420,809)								
USC Expenses														
CWPELIRP Expense	\$ 3,921	\$ 4,084	\$ 1,142,166	\$ 35,823	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457	\$ 671,457
CWPELIRP Labor	\$ 10,394	\$ 6,916	\$ 6,313	\$ 8,765	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808	\$ 13,808
CRP Discount	\$ (2,800,522)	\$ (1,491,657)	\$ 5,408,379	\$ 10,821,473	\$ 20,563,625	\$ 8,536,396	\$ 16,904,529	\$ 401,766	\$ 2,969,229	\$ 923,375	\$ 964,446	\$ 893,246	\$ 867,163	\$ (3,627,513)
CRP Forgiveness	\$ 803,980	\$ 742,602	\$ 684,391	\$ 613,413	\$ 849,608	\$ 826,629	\$ 989,709	\$ 923,375	\$ 964,446	\$ 923,375	\$ 964,446	\$ 893,246	\$ 867,163	\$ (3,627,513)
Senior Citizen Discount	\$ 205,795	\$ 258,529	\$ 618,193	\$ 881,140	\$ 1,316,036	\$ 1,414,590	\$ 1,131,985	\$ 729,243	\$ 350,431	\$ 192,157	\$ 192,157	\$ 170,462	\$ 155,371	\$ (1,919,713)
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (1,776,432)	\$ (479,526)	\$ 7,859,442	\$ 12,360,614	\$ 23,414,534	\$ 25,792,279	\$ 19,711,489	\$ 10,874,280	\$ 2,401,909	\$ (1,165,656)	\$ (1,656,645)	\$ (1,656,645)	\$ (1,656,645)	\$ (1,919,713)

CRP Participation	
Rate Case Participation Rate	84,000
Actual Participation Rate*	82,679
CRP Under(Over) Participation	1,321
Average Shortfall Per CRP Participant	
CRP Discount	\$ (2,800,522)
Actual Participation Rate	82,679
Average Shortfall per CRP Participant	\$ (34)
Shortfall*	
Bad Debt Expense Offset*	7.1%
*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000	

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2013

Fiscal Year 2011 Reconciliation \$ 2,426,292 (Schedule 11b)

<u>MONTH</u>		<u>MARGIN</u>
September-11	Actual	\$ 102,624
October	Actual	\$ 164,887
November	Actual	\$ 322,646
December	Actual	\$ 408,883
January-12	Estimated	\$ 481,256
February	Estimated	\$ 451,663
March	Estimated	\$ 380,445
April	Estimated	\$ 228,498
May	Estimated	\$ 127,149
June	Estimated	\$ 78,478
July	Estimated	\$ 80,796
August	Estimated	\$ <u>80,591</u>
Fiscal Year 2012 Margin		\$ <u>2,907,916</u>

FY 2012 Act/Est Margin and FY 2011 Reconciliation	\$ 5,334,208
Fiscal Year 2012 Actual Credit	\$ <u>8,126,524</u> (Schedule 6)
Reconciliation as of August 2012	\$ (2,792,316)

Fiscal Year 2010 Actual Margin	\$ 6,175,661
Fiscal Year 2011 Actual Margin	\$ 9,069,451 (Schedule 11b)
<u>Fiscal Year 2012 Act/Est Margin</u>	\$ <u>2,907,916</u>
3 Year Average - FY 2013 Margin	\$ 6,051,009
Reconciliation as of August 2012	\$ <u>(2,792,316)</u>
Fiscal Year 2013 Interruptible Revenue Credit	\$ 3,258,693

Fiscal Year 2013 GCR Firm Sales	50,039,946
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Fiscal Year 2013 IRC Credit	<u>0.0651</u>
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**INTERRUPTIBLE REVENUE CREDIT
STATEMENT OF RECONCILIATION
FISCAL YEAR 2011**

Fiscal Year 2010 Reconciliation \$ (683,690)

<u>MONTH</u>		<u>MARGIN</u>
September-10	Actual	\$ 131,317
October	Actual	\$ 383,954
November	Actual	\$ 842,834
December	Actual	\$ 1,292,854
January-11	Actual	\$ 1,629,764
February	Actual	\$ 2,643,165
March	Actual	\$ 1,577,078
April	Actual	\$ 507,139
May	Actual	\$ 196,641
June	Actual	\$ (358,108)
July	Actual	\$ 189,362
August	Actual	\$ <u>33,451</u>
Fiscal Year 2011 Margin		\$ 9,069,451

FY 2011 Actual Margin and FY 2010 Reconciliation	\$ 8,385,761	
Fiscal Year 2011 Actual Credit	\$ <u>5,959,469</u>	Schedule 7
Reconciliation as of August 2011	\$ 2,426,292	

OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2013

FY 2011 Over/(Under) Recovery (\$981,694)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2011	Actual	1,252,002	\$0.3072	\$384,615
October	Actual	1,511,788	\$0.3147	\$475,760
November	Actual	3,502,845	\$0.3147	\$1,102,345
December	Actual	4,855,977	\$0.3147	\$1,528,176
January 2012	Estimated	8,532,620	\$0.3147	\$2,685,216
February	Estimated	9,123,337	\$0.3147	\$2,871,114
March	Estimated	7,566,788	\$0.3147	\$2,381,268
April	Estimated	5,002,451	\$0.3147	\$1,574,271
May	Estimated	2,412,753	\$0.3147	\$759,293
June	Estimated	1,403,944	\$0.3147	\$441,821
July	Estimated	1,228,464	\$0.3147	\$386,598
<u>August</u>	Estimated	<u>1,095,196</u>	\$0.3147	<u>\$344,658</u>
Total		47,488,165		\$14,935,136

FY 2012 Act/Est OPEB & FY 2011 Reconciliation \$13,953,442
FY 2012 Permitted Recovery \$16,000,000
Over/(Under) Recovery (\$2,046,558)

FY 2012 Under Recovery \$2,046,558
FY 2013 Permitted Recovery \$16,000,000
FY 2013 Recovery \$18,046,558

FY 2013 Firm Volumes 53,262,124

FY 2013 OPEB Surcharge / Mcf \$0.3388

OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2012

<u>Month</u>		<u>Firm Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2010 *	Actual	559,254	\$0.2997	\$167,608
October	Actual	1,587,722	\$0.2997	\$475,840
November	Actual	3,282,045	\$0.2997	\$983,629
December	Actual	6,923,984	\$0.2997	\$2,075,118
January 2011	Actual	10,817,948	\$0.2997	\$3,242,139
February	Actual	9,393,220	\$0.2997	\$2,815,148
March	Actual	6,853,494	\$0.2997	\$2,053,992
April	Actual	4,758,482	\$0.2997	\$1,426,117
May	Actual	2,300,839	\$0.2997	\$689,561
June	Actual	1,393,309	\$0.2997	\$417,575
July	Actual	1,168,202	\$0.2997	\$350,110
August	Actual	<u>1,072,633</u>	\$0.2997	<u>\$321,468</u>
Total		50,111,132		\$15,018,306

* Volumes include 50% of September 2010 billed sales

FY 2011 Actual/Estimated Recovery	\$15,018,306
FY 2011 Permitted Recovery	<u>\$16,000,000</u>
Over/(Under) Recovery	(\$981,694)

EFFICIENCY COST RECOVERY (ECR) SURCHARGE
1307f Filing - Fiscal Year 2013

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebate (RHER)				
Program Expense	\$1,949,426	\$19,691	\$0	\$1,969,117
Labor Expense	\$36,977	\$374	\$0	\$37,351
Commercial & Industrial Retrofit Incentive (CIRI)				
Program Expense	\$0	\$264,033	\$264,033	\$528,066
Labor Expense	\$0	\$4,686	\$4,686	\$9,372
Commercial & Industrial Equipment Rebate (CIER)				
Program Expense	\$0	\$116,939	\$116,939	\$233,878
Labor Expense	\$0	\$2,465	\$2,465	\$4,930
High-Efficiency Construction Incentive (HECI)				
Program Expense	\$219,247	\$219,247	\$0	\$438,494
Labor Expense	\$4,605	\$4,605	\$0	\$9,210
Comprehensive Residential Retrofit Incentive (CRRI)				
Program Expense	\$2,520,098	\$0	\$0	\$2,520,098
Labor Expense	<u>\$50,123</u>	<u>\$0</u>	<u>\$0</u>	<u>\$50,123</u>
Total Expense	\$4,780,476	\$632,040	\$388,123	\$5,800,639
Prior Period Reconciliation	<u>(\$905,185)</u>	<u>(\$93,996)</u>	<u>(\$95,890)</u>	<u>(\$1,095,071)</u>
Total	3,875,291	538,044	292,233	4,705,568
<hr/>				
Volumes - Mcf (GCR Firm & Firm Transportation)	39,773,523	11,340,164	888,525	
<hr/>				
Efficiency Cost Recovery Surcharge / Mcf	\$0.0974	\$0.0474	\$0.3289	

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION**

FISCAL YEAR 2012

	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	Estimated Jan-12	Estimated Feb-12	Estimated Mar-12	Estimated Apr-12	Estimated May-12	Estimated Jun-12	Estimated Jul-12	Estimated Aug-12	
RESIDENTIAL & PHA GS													\$ 405,038
FY 2011 Over-Collection													
Volume Billed	815,328	1,000,881	2,519,255	3,580,810	6,472,480	6,992,772	5,823,122	3,866,319	1,790,632	947,250	812,950	723,123	
ECR Surcharge	\$ 0.0174	\$ 0.0158	\$ 0.0158	\$ 0.0290	\$ 0.0421	\$ 0.0421	\$ 0.0491	\$ 0.0560	\$ 0.0560	\$ 0.0560	\$ 0.0560	\$ 0.0560	\$
Revenue Billed	\$ 14,187	\$ 15,814	\$ 39,804	\$ 103,664	\$ 272,491	\$ 294,396	\$ 285,624	\$ 216,514	\$ 100,275	\$ 53,046	\$ 45,525	\$ 40,495	\$
RHER	\$ 19,403	\$ 14,453	\$ 38,570	\$ 20,187	\$ 101,560	\$ 101,560	\$ 101,560	\$ 101,560	\$ 101,560	\$ 101,560	\$ 101,560	\$ 101,560	\$
RHER Labor	\$ 1,833	\$ 1,220	\$ 1,113	\$ 1,546	\$ 2,435	\$ 2,435	\$ 2,435	\$ 2,435	\$ 2,435	\$ 2,435	\$ 2,435	\$ 2,435	\$
HECI	\$ 32	\$ 33	\$ 170	\$ 249	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$
HECI Labor	\$ 84	\$ 56	\$ 51	\$ 71	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$
CRR1	\$ 306	\$ 319	\$ 1,630	\$ 2,396	\$ 3,846	\$ 3,846	\$ 3,846	\$ 3,846	\$ 3,846	\$ 3,846	\$ 3,846	\$ 3,846	\$
CRR1 Labor	\$ 811	\$ 540	\$ 492	\$ 684	\$ 1,077	\$ 1,077	\$ 1,077	\$ 1,077	\$ 1,077	\$ 1,077	\$ 1,077	\$ 1,077	\$
Total	\$ 22,469	\$ 16,620	\$ 42,027	\$ 25,133	\$ 109,430	\$ 109,430	\$ 109,430	\$ 109,430	\$ 109,430	\$ 109,430	\$ 109,430	\$ 109,430	\$
Monthly Over/(Under)	\$ (8,282)	\$ (806)	\$ (2,222)	\$ 78,531	\$ 163,061	\$ 184,966	\$ 176,194	\$ 107,084	\$ (9,155)	\$ (56,384)	\$ (63,905)	\$ (68,935)	\$
Cumulative Over/(Under)	\$ 396,756	\$ 395,950	\$ 393,728	\$ 472,259	\$ 635,320	\$ 820,286	\$ 996,480	\$ 1,103,564	\$ 1,094,409	\$ 1,038,025	\$ 974,120	\$ 905,185	\$
COMMERCIAL & PHA													\$ 40,738
FY 2011 Over-Collection													
Volume Billed	\$ 379,865	\$ 439,026	\$ 830,817	\$ 1,064,342	\$ 1,685,668	\$ 1,744,960	\$ 1,441,884	\$ 947,353	\$ 537,706	\$ 407,835	\$ 370,490	\$ 331,794	\$
ECR Surcharge	\$ 0.0141	\$ 0.0144	\$ 0.0144	\$ 0.0201	\$ 0.0257	\$ 0.0257	\$ 0.0280	\$ 0.0302	\$ 0.0302	\$ 0.0302	\$ 0.0302	\$ 0.0302	\$
Revenue Billed	\$ 5,337	\$ 6,322	\$ 11,964	\$ 21,340	\$ 43,322	\$ 44,845	\$ 40,301	\$ 28,610	\$ 16,239	\$ 12,317	\$ 11,189	\$ 10,020	\$
RHER	\$ 196	\$ 146	\$ 390	\$ 204	\$ 1,026	\$ 1,026	\$ 1,026	\$ 1,026	\$ 1,026	\$ 1,026	\$ 1,026	\$ 1,026	\$
RHER Labor	\$ 19	\$ 12	\$ 11	\$ 16	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$ 25	\$
CIRI	\$ 121	\$ 126	\$ 644	\$ 946	\$ 21,932	\$ 21,932	\$ 21,932	\$ 21,932	\$ 21,932	\$ 21,932	\$ 21,932	\$ 21,932	\$
CIRI Labor	\$ 320	\$ 213	\$ 195	\$ 270	\$ 426	\$ 426	\$ 426	\$ 426	\$ 426	\$ 426	\$ 426	\$ 426	\$
CIER	\$ 17	\$ 18	\$ 91	\$ 134	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$
CIER Labor	\$ 46	\$ 30	\$ 28	\$ 38	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$
HECI	\$ 32	\$ 33	\$ 170	\$ 249	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400	\$
HECI Labor	\$ 84	\$ 56	\$ 51	\$ 71	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$ 112	\$
Total	\$ 854	\$ 635	\$ 1,579	\$ 1,929	\$ 24,196	\$ 24,196	\$ 24,196	\$ 24,196	\$ 24,196	\$ 24,196	\$ 24,196	\$ 24,196	\$
Monthly Over/(Under)	\$ 4,503	\$ 5,687	\$ 10,385	\$ 19,411	\$ 19,125	\$ 20,649	\$ 16,104	\$ 4,414	\$ (7,957)	\$ (11,880)	\$ (13,007)	\$ (14,176)	\$
Cumulative Over/(Under)	\$ 45,241	\$ 50,928	\$ 61,313	\$ 80,723	\$ 99,849	\$ 120,498	\$ 136,603	\$ 141,017	\$ 133,059	\$ 121,179	\$ 108,172	\$ 93,996	\$
INDUSTRIAL													\$ 27,064
FY 2011 Over-Collection													
Volume Billed	\$ 42,818	\$ 43,580	\$ 72,363	\$ 91,294	\$ 145,873	\$ 147,466	\$ 118,861	\$ 74,455	\$ 43,907	\$ 35,420	\$ 32,536	\$ 29,106	\$
ECR Surcharge	\$ (0.0077)	\$ (0.0222)	\$ (0.0222)	\$ 0.0293	\$ 0.0807	\$ 0.0807	\$ 0.1224	\$ 0.1641	\$ 0.1641	\$ 0.1641	\$ 0.1641	\$ 0.1641	\$
Revenue Billed	\$ (328)	\$ (967)	\$ (1,606)	\$ 2,670	\$ 11,772	\$ 11,901	\$ 14,549	\$ 12,218	\$ 7,205	\$ 5,812	\$ 5,339	\$ 4,776	\$
CIRI	\$ 12	\$ 13	\$ 67	\$ 98	\$ 157	\$ 157	\$ 157	\$ 157	\$ 157	\$ 157	\$ 157	\$ 157	\$
CIRI Labor	\$ 33	\$ 22	\$ 20	\$ 28	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$
CIER	\$ 17	\$ 18	\$ 91	\$ 134	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$ 216	\$
CIER Labor	\$ 46	\$ 30	\$ 28	\$ 38	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$
Total	\$ 108	\$ 83	\$ 206	\$ 299	\$ 477	\$ 477	\$ 477	\$ 477	\$ 477	\$ 477	\$ 477	\$ 477	\$
Monthly Over/(Under)	\$ (436)	\$ (1,051)	\$ (1,812)	\$ 2,372	\$ 11,295	\$ 11,423	\$ 14,071	\$ 11,741	\$ 6,728	\$ 5,335	\$ 4,862	\$ 4,299	\$
Cumulative Over/(Under)	\$ 26,628	\$ 25,577	\$ 23,765	\$ 26,137	\$ 37,431	\$ 48,855	\$ 62,926	\$ 74,667	\$ 81,394	\$ 86,729	\$ 91,591	\$ 95,890	\$

**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2012**

<u>Month</u>		<u>(Mcf's)</u>	<u>Surcharge</u>	<u>Revenue Billed</u>
September 2011	Actual	1,252,065	\$0.0134	\$16,778
October	Actual	1,511,890	\$0.0009	\$1,361
November	Actual	3,502,934	\$0.0009	\$3,153
December	Actual	4,856,042	\$0.0008	\$3,885
January 2012	Estimated	8,532,697	\$0.0007	\$5,973
February	Estimated	9,123,409	\$0.0007	\$6,386
March	Estimated	7,566,865	\$0.0008	\$6,053
April	Estimated	5,002,525	\$0.0009	\$4,502
May	Estimated	2,412,810	\$0.0009	\$2,172
June	Estimated	1,404,018	\$0.0009	\$1,264
July	Estimated	1,228,541	\$0.0009	\$1,106
<u>August</u>	Estimated	<u>1,095,272</u>	\$0.0009	<u>\$986</u>
FY 2012 Total		47,489,068		\$53,617

FY 2008 Under Recovery	\$ 3,527,945
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FY 2009 Actual Recovery	\$ 1,079,459
FY 2010 Actual Recovery	\$ 1,082,106
FY 2011 Actual Recovery	\$ 1,311,917
Total Recovered	\$ 3,473,482

FY 2012 to be Recovered	\$ 54,463
FY Act/Est Recovery	\$ 53,617
Remaining Balance 08/31/2012	\$ 846

**PHILADELPHIA GAS WORKS
 SUPPLIER AND STORAGE PEAKING CHARGE (SSPC) RECONCILIATION
CALENDAR YEAR 2011**

		<u>2011</u>
Actual Storage and Peaking Cost		\$ 15,969,045
Prior Year Carryover		\$ <u>(18,118)</u>
		\$ 15,950,927
<hr/>		
Design Day Requirements	Annual Mcf	677,548
Fulfilled from FT Capacity	Annual Mcf	<u>295,789</u>
Fulfilled from Storage and Peaking Assets	Annual Mcf	381,759
<hr/>		
Annual Storage and Peaking Cost per Excess Mcf BTU Conversion	Annual \$ / Mcf	\$ 41.7828
		1.021
	Annual \$ / Dth	<u>\$ 40.9234</u>
Monthly Charge /Dth		\$ 3.4103
<hr/>		
Over/(Under) Recovery		\$ 58,116
Interest		<u>\$ 5,798</u>
Carryover		\$ 63,914

SUPPLIER AND STORAGE PEAKING CHARGE (SSPC)

2011 EXPENSE

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Transco	\$ 436,011	\$ 358,635	\$ 388,112	\$ 388,601	\$ 337,077	\$ 403,357	\$ 421,132	\$ 418,157	\$ 397,113	\$ 404,774	\$ 393,586	\$ 414,376	\$ 4,760,930
Tetco	\$ 700,628	\$ 684,720	\$ 690,068	\$ 674,416	\$ 669,879	\$ 665,944	\$ 667,623	\$ 664,736	\$ 664,226	\$ 660,132	\$ 674,084	\$ 670,769	\$ 8,087,226
Equitrans	\$ 48,768	\$ 48,634	\$ 48,094	\$ 46,537	\$ 46,970	\$ 46,537	\$ 46,970	\$ 46,970	\$ 46,537	\$ 42,544	\$ 47,699	\$ 48,768	\$ 565,030
Dominion	\$ 142,530	\$ 134,252	\$ 130,827	\$ 126,266	\$ 133,821	\$ 133,803	\$ 134,696	\$ 133,436	\$ 132,761	\$ 125,089	\$ 124,440	\$ 139,818	\$ 1,591,740
WSS & EMM Trans	\$ 28,464	\$ 11,618	\$ 10,735	\$ 1,907	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20	\$ 507	\$ 3,341	\$ 56,592
Purchased Electric	\$ 141,647	\$ 95,346	\$ 75,696	\$ 73,344	\$ 61,630	\$ 68,633	\$ 68,421	\$ 63,506	\$ 53,501	\$ 54,927	\$ 61,951	\$ 36,182	\$ 854,784
State Tax	\$ 52,743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,743
Total	\$ 1,550,791	\$ 1,333,205	\$ 1,343,532	\$ 1,311,072	\$ 1,249,378	\$ 1,318,274	\$ 1,338,842	\$ 1,326,805	\$ 1,294,138	\$ 1,287,486	\$ 1,302,267	\$ 1,313,254	\$ 15,969,045

2011 INTEREST CALCULATION

MONTH	SSPC VOLUME (1) (DTH)	RATE (2)	SSPC CHARGE (3)=(1)*(2)	CHARGES BILLED (4)	(UNDER) RECOVERY (5)=(4)-(3)	TIME FACTOR (6)	INTEREST RATE (7)	INTEREST EXPENSE (8)=(5)*(6)*(7)
Jan-11	17,985	3.4103	61,335	64,662	3,327	26/12	6%	433
Feb-11	18,226	3.4103	62,157	65,529	3,372	25/12	6%	421
Mar-11	16,130	3.4103	55,008	58,950	3,942	24/12	6%	473
Apr-11	16,465	3.4103	56,150	60,174	4,024	23/12	6%	463
May-11	18,239	3.4103	62,200	66,657	4,458	22/12	6%	490
Jun-11	18,546	3.4103	63,246	70,071	6,825	21/12	6%	717
Jul-11	18,429	3.4103	62,850	67,360	4,510	20/12	6%	451
Aug-11	18,402	3.4103	62,755	67,258	4,503	19/12	6%	428
Sep-11	16,968	3.4103	57,867	63,989	6,122	18/12	6%	551
Oct-11	16,842	3.4103	57,437	63,514	6,077	17/12	6%	517
Nov-11	18,271	3.4103	62,308	68,901	6,592	16/12	6%	527
Dec-11	18,255	3.4103	62,255	66,620	4,365	15/12	6%	327
Total	212,758		725,568	783,684	58,116			5,798

Natural Gas Prices Used In PGW's 1307f GCR Filing

Basis Differentials

	NYMEX Futures 1/14/2012 Close	Prices Used For Gas Cost Inputs																		
		TRANSCO						TETCO												
		Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	Average ELA/ETX	M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	ELA/ETX	M-1	
2012:01																				
2012:02	2.774	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.00	3.03	3.09	3.05	3.04	2.90	2.94	2.98	2.94	
2012:03	2.803	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	2.72	2.75	2.81	2.73	2.72	2.63	2.67	2.68	2.85	
2012:04	2.883	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	2.75	2.78	2.84	2.76	2.75	2.66	2.70	2.71	2.88	
2012:05	2.949	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	2.83	2.86	2.92	2.84	2.83	2.74	2.78	2.79	2.96	
2012:06	3.004	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	2.90	2.93	2.99	2.91	2.90	2.81	2.85	2.86	3.03	
2012:07	3.060	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	2.95	2.98	3.04	2.96	2.95	2.86	2.90	2.91	3.08	
2012:08	3.086	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.01	3.04	3.10	3.02	3.01	2.92	2.96	2.97	3.14	
2012:09	3.091	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.04	3.07	3.13	3.05	3.04	2.95	2.99	3.00	3.17	
2012:10	3.131	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.04	3.07	3.13	3.05	3.04	2.95	2.99	3.00	3.17	
2012:11	3.295	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.08	3.11	3.17	3.09	3.08	2.99	3.03	3.04	3.21	
2012:12	3.580	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.25	3.28	3.34	3.26	3.25	3.16	3.20	3.21	3.38	
2013:01	3.717	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.53	3.56	3.62	3.54	3.53	3.44	3.48	3.49	3.66	
2013:02	3.715	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.67	3.70	3.76	3.68	3.67	3.58	3.62	3.63	3.80	
2013:03	3.691	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.67	3.70	3.76	3.68	3.67	3.58	3.62	3.63	3.80	
2013:04	3.658	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.64	3.67	3.73	3.65	3.64	3.55	3.59	3.60	3.77	
2013:05	3.680	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.61	3.64	3.70	3.62	3.61	3.52	3.56	3.57	3.74	
2013:06	3.711	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.63	3.66	3.72	3.64	3.63	3.54	3.58	3.59	3.76	
2013:07	3.755	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.66	3.69	3.75	3.67	3.66	3.57	3.61	3.62	3.79	
2013:08	3.774	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.71	3.74	3.80	3.72	3.71	3.62	3.66	3.67	3.84	
2013:08	3.774	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	3.72	3.75	3.81	3.73	3.72	3.63	3.67	3.68	3.85	

Tab 3

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2012 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2011 to December 31, 2011. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2011 through December 31, 2011. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2012 through August 31, 2013.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2012 through August 31, 2013.

Philadelphia Gas Works Volumes Purchased

Volume	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Spot Purchases -Transco	17,779	51,150	8,033	17,328	916	1,792	6,367	23,831	5,710		12,432	14,400
Spot Dem-Transco												
Spot Purchases -Tetco								162,435				
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	775,000	80,000	155,000
Commodity	775,000	575,000	348,561	768,728	584,980	594,733	628,603	435,026	610,251	591,190		155,000
Transco Supply3 - Dem	155,000	140,000	481,089	-	-	-	-	-	-	155,000	150,000	155,000
Commodity	155,000	140,000	481,089	-	-	-	-	-	-	155,000	150,000	155,000
Transco Supply6 - Dem	446,734	280,000	310,000	450,000	465,000	450,000	465,000	465,000	450,000	465,000	150,000	155,000
Commodity	446,734	280,000	310,000	450,000	465,000	450,000	465,000	465,000	450,000	465,000	150,000	155,000
Transco Supply7 - Dem	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000	-	-	120,000	82,984
Commodity	620,000	420,000	238,889	398,746	204,358	294,622	318,598	71,125	-	-	750,000	775,000
Transco Supply8 - Dem	525,000	630,000	555,000	230,000	280,000	185,000	210,000	310,000	210,000	304,406	1,179,952	1,060,000
Commodity	525,000	630,000	555,000	230,000	280,000	185,000	210,000	310,000	210,000	304,406	1,179,952	1,060,000
Transco Supply10 - Dem	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	138,629	155,000	150,000	155,000
Commodity	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	138,629	155,000	150,000	155,000
Transco Supply12 - Dem	294,532	560,000	-	150,000	335,000	150,000	155,000	333,089	150,000	155,000	150,000	155,000
Commodity	294,532	560,000	-	150,000	335,000	150,000	155,000	333,089	150,000	155,000	150,000	155,000
Transco Supply14 - Dem	155,000	140,000	155,000	-	-	-	-	-	-	-	-	-
Commodity	155,000	140,000	155,000	-	-	-	-	-	-	-	-	-
Transco Supply21 - Dem	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Commodity	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Transco Supply22 - Dem	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348
Commodity	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348
Transco Supply23 - Dem	338,768	174,848	43,712	291,113	287,598	322,939	334,986	294,593	291,570	132,159	134,793	360,000
Commodity	338,768	174,848	43,712	291,113	287,598	322,939	334,986	294,593	291,570	132,159	134,793	360,000
Transco Supply25 - Dem	155,000	140,000	155,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	150,000	155,000
Commodity	155,000	140,000	155,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	150,000	155,000
Tetco Supply1 - Dem	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	78,750	81,375
Commodity	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	19,998	109,989
Tetco Supply2 - Dem	155,000	140,000	155,000	-	-	-	-	-	-	-	150,000	155,000
Commodity	155,000	140,000	155,000	-	-	-	-	-	-	-	150,000	155,000
Tetco Supply3 - Dem	414,372	414,372	-	-	-	-	-	-	-	30,000	150,000	271,732
Commodity	414,372	414,372	-	-	-	-	-	-	-	30,000	150,000	271,732
Tetco Supply4 - Dem												
Commodity												
Tetco Supply5 - Dem												
Commodity												
Tetco Supply7 - Dem												
Commodity												
Tetco Supply13 - Dem	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000	255,000	263,500
Commodity	620,000	1,020,000	937,935	316,820	580,524	308,408	257,135	77,350	209,112	74,555	750,000	775,000
Tetco Supply14 - Dem	465,000	420,000	485,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	300,000	310,000
Commodity	465,000	420,000	485,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	300,000	310,000
Tetco Supply16 - Dem	155,000	140,000	174,026	-	-	-	-	-	-	-	171,456	200,000
Commodity	155,000	140,000	174,026	-	-	-	-	-	-	-	171,456	200,000
Tetco Supply17 - Dem	418,500	378,000	418,500	150,000	155,000	150,000	155,000	155,000	150,000	155,000	600,000	620,000
Commodity	418,500	378,000	418,500	150,000	155,000	150,000	155,000	155,000	150,000	155,000	600,000	620,000
Tetco Supply18 - Dem	155,000	140,000	155,000	-	-	-	-	-	-	-	150,000	155,000
Commodity	155,000	140,000	155,000	-	-	-	-	-	-	-	150,000	155,000
Tetco Supply19 - Dem	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Commodity	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Tetco Supply21 - Dem	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Commodity	155,000	140,000	155,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000

Philadelphia Gas Works

Cost Of Fuels Purchased

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Rate - \$	\$ 8,2400	\$ 5,1725	\$ 4,2624	\$ 4,4446	\$ 4,4155	\$ 4,8540	\$ 4,7070	\$ 4,0501	\$ 4,0424	\$ -	\$ 3,4254	\$ 3,1903
Spot Purchases -Transco												
Spot Dem-Transco												
Spot Purchases -Tetco												
Spot for Resale					\$ 3,9879							
Firm Contracts												
Transco Supply2 - Dem	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 3,4406	\$ 3,8550
Commodity	\$ 4,2700	\$ 4,3600	\$ 3,8000	\$ 4,2964	\$ 4,4107	\$ 4,4046	\$ 4,4183	\$ 4,4427	\$ 4,1517	\$ 4,1390	\$ 3,8200	\$ 3,1356
Transco Supply3 - Dem	\$ 4,7000	\$ 4,7000	\$ 4,1747								\$ 3,6400	\$ 3,9550
Commodity	\$ 4,2982	\$ 4,4400	\$ 4,1175	\$ 4,8475	\$ 4,8633	\$ 4,7475	\$ 4,6058	\$ 4,5183	\$ 4,4475	\$ 4,5150	\$ 3,8200	\$ 3,8200
Transco Supply6 - Dem	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 0,3800	\$ 3,3979	\$ 3,1356
Commodity	\$ 4,2700	\$ 4,3600	\$ 3,8000	\$ 4,2500	\$ 4,3900	\$ 4,3400	\$ 4,3700	\$ 4,3800	\$ 4,0400	\$ 3,9741	\$ 3,4900	\$ 3,3600
Transco Supply8 - Dem	\$ 4,1124	\$ 4,2489	\$ 3,7048	\$ 4,1913	\$ 4,3402	\$ 4,2670	\$ 4,3036	\$ 4,3350	\$ 3,8057	\$ 3,8842	\$ 3,4495	\$ 3,3138
Commodity	\$ 4,7700	\$ 4,7700	\$ 4,7700	\$ 4,5075	\$ 4,2775	\$ 4,3125	\$ 4,3725	\$ 4,3300	\$ 4,6518	\$ 4,4150	\$ 3,8550	\$ 3,8550
Transco Supply10 - Dem	\$ 4,2375	\$ 4,3650	\$ 4,0050								\$ -	\$ -
Commodity	\$ 4,4866	\$ 4,3900	\$ 3,8400	\$ 4,1925	\$ 4,2251	\$ 4,2785	\$ 4,1575	\$ 4,1249	\$ 4,2825	\$ 4,2825	\$ 4,3358	\$ 4,2825
Transco Supply14 - Dem	\$ 4,0300	\$ 4,4100									\$ 3,6300	\$ 3,5900
Commodity	\$ 4,6975	\$ 4,6975	\$ 4,6975	\$ 4,2075	\$ 4,3600	\$ 4,3075	\$ 4,3475	\$ 4,3475	\$ 4,1800	\$ 3,9200	\$ 3,4600	\$ 3,3200
Transco Supply20 - Dem	\$ 4,0300	\$ 4,4100	\$ 3,8400	\$ 4,2500	\$ 4,4150	\$ 4,2500	\$ 4,3100	\$ 4,3550	\$ 4,0400	\$ 3,9741	\$ 3,4900	\$ 3,3600
Commodity	\$ 4,6975	\$ 4,6975	\$ 4,6975	\$ 4,2500	\$ 4,4000	\$ 4,3750	\$ 4,2790	\$ 4,4425	\$ 3,9600	\$ 3,9600	\$ 4,3200	\$ 4,3200
Transco Supply21 - Dem	\$ 0,3960	\$ 0,3960	\$ 0,3960	\$ 0,3916	\$ 0,3916	\$ 0,3916	\$ 0,3916	\$ 0,3916	\$ 0,3916	\$ 3,7700	\$ 3,4250	\$ 3,2800
Commodity	\$ 4,1171	\$ 4,2056	\$ 3,7230	\$ 4,1558	\$ 4,3097	\$ 4,2278	\$ 4,2858	\$ 4,2857	\$ 3,7971	\$ 3,6173	\$ 3,4250	\$ 3,2800
Transco Supply22 - Dem	\$ 4,1650	\$ 4,3275	\$ 3,8950	\$ 4,2000	\$ 4,3300	\$ 4,2900	\$ 4,3200	\$ 4,3200	\$ 3,8500	\$ 3,7000	\$ 4,9160	\$ 4,8760
Commodity	\$ 4,5221	\$ 4,3650	\$ -	\$ 4,1558	\$ 4,3097	\$ 4,2278	\$ 4,2858	\$ 4,2857	\$ 3,7971	\$ 3,6173	\$ 4,9160	\$ 4,8760
Transco Supply23 - Dem	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 0,3900	\$ 3,6713	\$ 3,5644
Commodity	\$ 4,9003	\$ 4,9164	\$ 4,7514	\$ 4,2000	\$ 4,3300	\$ 4,2900	\$ 4,3200	\$ 4,3200	\$ 3,8500	\$ 3,7000	\$ 3,6713	\$ 3,5644
Transco Supply25 - Dem	\$ 4,3483	\$ 4,2783	\$ 4,2717	\$ 4,1900	\$ 4,3300	\$ 4,2800	\$ 4,3300	\$ 4,3300	\$ 4,3150	\$ 4,0275	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,0450	\$ 4,0450	\$ 4,0619	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply1 - Dem	\$ 4,1274	\$ 4,1274	\$ 4,1274	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply3 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply5 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply7 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply13 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply14 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply16 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply17 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply18 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply19 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Tetco Supply21 - Dem	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800
Commodity	\$ 4,1250	\$ 4,0550	\$ 4,0400	\$ 4,1875	\$ 4,3425	\$ 4,2675	\$ 4,1750	\$ 4,0550	\$ 4,0600	\$ 4,0950	\$ 4,4012	\$ 4,2800

Memorandum

To: Douglas Moser
From: Nicholas LaPergola
Subject: Minutes of February 2012 Gas Supply Meeting
Date: February 16, 2012

Attendees: Randy Gyory, Douglas Moser, Steven Hershey, Nicholas LaPergola, Kenneth Dybalski, Gregory Stunder, Joseph Stengel, Maria Hogan, Eugene Miller, Akia Ruff, Marquita Williams and Laraine Andrews

Overview

- The minutes of the January Gas Supply meeting were presented.
- Warm winter has led to large storage overhand which will dampen futures prices.
- **The Daily Gas Processing Report reflects a 8.1 million dths less year to date sendout.**
- Suppliers beginning to cut production in an attempt to buoy natural gas prices.
- Natural gas futures are ranging from \$2.40 to \$3.15 over the next one year period.
- Market is looking at possible LNG exports due to Marcellus shale plays.
- Pennsylvania instituting an impact tax on Marcellus Shale drilling.
- The federal administration is talking up natural gas usage as a baridge to green power generation.
-
- Dodd Frank rules on energy com0plex coming on line this year. A webinar is being hosted by Shell on February 29th and Gas Management personnel will be participating.
- An article regarding the possible sale of PGW appeared in the Gas Daily on February 16, 2012.

**Philadelphia Gas Works
Volumes Purchased
Williams Pipeline Company**

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sept-11	Oct-11	Nov-11	Dec-11
Volumes-DTH												
S-2 Storage Capacity	1,088,612	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249
S-2 Demand	145,348	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	155,730	160,921	160,921
Handling fr Stg.	136,385	71,196	23,819	112,912					3,863		3,863	34,801
Handling to Stg.				9,905	43,427	63,117	81,295	82,545	63,533	46,110	25,910	
GSS Demand	1,908,577	1,723,876	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577
Stg. Cap.Vol. Chg.	127,835,723	115,464,524	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723
Handling fr Stg.	1,002,785	505,680	365,668	112,912					292,366	66,244	292,366	508,699
Storage Injection	14,823	20,671		173,337	486,993	562,652	577,165	568,482	522,665	283,134	125,092	58,174
WSS Demand	1,216,626	1,098,868	1,216,626	1,177,380	1,098,565	1,053,450	1,098,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
Stg. Cap Vol Chg.	103,413,179	93,405,452	103,412,179	100,077,270	103,413,179	100,077,270	103,413,179	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
Handling fr Stg.	423,734	191,012	182,529	28,126					482		12,139	43,028
Handling to Stg.	7,103	33,274	23,737	27,393	91,989	131,946	218,209	210,571	185,242	125,123	86,335	56,611
FT Demand/3691	5,121,572	4,625,936	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
FT Commodity/3691	4,660,458	3,859,824	3,375,987	2,906,480	3,085,789	2,778,448	2,741,663	2,671,312	2,656,787	3,254,625	3,038,702	3,250,528
PSFT Demand/5001	53,785	48,580	30,008	29,040	30,008	29,040	30,008	30,008	29,040	30,008	29,040	53,785
PSFT Commodity/5001	40,618	21,637										12,132
Eminence Cust.Dem.												
Eminence Cust. Cap.	1,487,566	1,343,608	1,487,566	1,439,580	1,487,566	1,439,580	1,487,566	1,487,566	1,439,580	1,487,566	1,439,580	1,487,566
Eminence Storage Dem.	14,966,552	13,518,176	14,966,552	14,483,760	14,966,552	14,483,760	14,966,552	14,966,552	14,483,760	14,966,552	14,483,760	14,966,552
Eminence Storage Cap.	127,210	65,094	52,381	6,552					16,733		16,733	
Handling fr Stg.	3,198	10,001		3,412	13,438	27,120	57,734	40,301	55,290	42,867	20,199	35,178
Handling to Stg.	(794,944)	(890,076)	(1,225,326)	(1,566,580)	(2,134,365)	(2,381,170)	(2,530,933)	(2,721,491)	(2,348,060)	(2,383,435)	(785,680)	(814,153)
Capacity Rel. Dem. Credit #3691												
Capacity Rel. Dem. Credit #5001												
S2 Credit												
Eminence #2 Demand	2,021,231	1,825,628	2,021,231	1,956,030	2,021,231	1,956,030	2,021,231	2,021,231	1,956,030	2,021,231	1,956,030	2,021,231
Eminence #2 Capacity	20,336,403	18,368,364	20,336,403	19,680,390	20,336,403	19,680,390	20,336,403	20,336,403	19,680,390	20,336,403	19,680,390	20,336,403
Handling fr Stg.	4,346	17,384	2,256	10,211	36,577	61,799	131,526	86,489	55,365	45,508	20,619	47,328
Handling to Stg.	247,304	69,717	66,145	10,374								19,353
CashOut Minority Buy												
CashOut Minority Buy	2,418								(1,296)			

Philadelphia Gas Works
Cost Of Fuel Purchased
Williams Pipeline Company

Rate - \$	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
S-2 Capacity	0.0042	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422
Storage Demand	0.1476	0.14763	0.14763	0.14763	0.14763	0.14763	0.14690	0.14690	0.14690	0.14690	0.14690	0.14690
Handling fr Stg.	0.0326	0.03080	0.03080	0.00321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03510	0.00000
Handling to Stg.	0.0000	0.00000	0.00000	0.03432	0.02860	0.02860	0.02860	0.02860	0.02860	0.02850	0.02850	0.00000
GSS Demand	0.0989	0.09895	0.09895	0.09921	0.09921	0.09921	0.09921	0.09921	0.09921	0.09921	0.09902	0.09902
Stg. Cap. Vol. Chg.	0.0006	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055
Handling fr Stg.	0.0402	0.04023	0.04023	0.04187	0.00000	0.00000	0.00000	0.00000	0.00000	0.04181	0.01826	0.04267
Storage Injection	0.0459	0.04587	0.00000	0.04751	0.04751	0.04751	0.04751	0.04751	0.04751	0.04751	0.11775	0.05038
WSS Demand	0.0207	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067
Stg. Cap Vol Chg.	0.0002	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024
Handling fr Stg.	0.0130	0.01295	0.01295	0.01295	0.00000	0.00000	0.00000	0.00000	0.00000	0.01295	0.01295	0.01295
Handling to Stg.	0.0129	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295
FT Demand/3691	0.4498	0.44980	0.44816	0.45147	0.45147	0.45147	0.45147	0.45147	0.45147	0.45147	0.45147	0.45312
FT Commodity/3691	0.0358	0.03568	0.03427	0.04541	0.04008	0.03958	0.03945	0.03910	0.04054	0.04052	0.04178	0.04052
PSFT Demand/5001	0.2935	0.29347	0.44979	0.45311	0.45311	0.45311	0.45311	0.45311	0.45311	0.45311	0.45311	0.29549
PSFT Commodity/5001	0.0373	0.03733	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04380
Eminence Cust.Dem.	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence Cust. Cap.	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence Storage Dem.	0.0144	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441
Eminence Storage Cap.	0.0014	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144
Handling fr Stg.	0.02505	0.02505	0.02505	0.02505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02505
Handling to Stg.	0.02505	0.02505	0.00000	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505
Capacity Rel. Dem.Credit #3691	0.3553	0.29123	0.29565	0.22648	0.18685	0.18950	0.19386	0.18635	0.24218	0.23897	0.54704	0.54675
Capacity Rel. Dem Credit #5001	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
S2 Credit	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence #2 Demand	0.0144	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441
Eminence #2 Capacity	0.0014	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144
Handling to Stg.	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02560	0.02505	0.02505
Handling fr Stg.	0.02505	0.02505	0.02505	0.02505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02505
CashOut Minority Buy	4.24800	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
CashOut Minority Buy									4.12330	0.00000	0.00000	0.00000

**Philadelphia Gas Works
Cost of Fuel Purchased
Williams Pipeline Company**

Amount - \$	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
S-2 Capacity	4,594	5,086	4,922	5,086	4,922	5,086	5,086	4,922	5,086	4,922	5,086	5,086
Storage Demand	21,458	23,757	22,991	23,757	22,991	23,639	23,639	22,877	23,639	22,877	23,639	23,639
Handling fr Stg.	4,446	2,193	734	362							136	1,935
Handling to Stg.				340						1,314	738	
GSS Demand	188,854	170,577	188,854	183,242	189,350	183,242	189,350	189,350	183,242	189,350	182,891	188,987
Stg. Cap.Vol. Chg.	70,310	63,506	70,310	68,042	70,310	68,042	70,310	70,310	68,042	70,310	68,042	70,310
Handling fr Stg.	40,342	20,344	14,711	4,728						2,770	5,338	21,706
Storage Injection	680	948		8,235	23,137	26,732	27,421	27,009	24,832	13,927	14,730	2,931
WSS Demand	25,148	22,714	25,148	24,336	22,501	21,775	22,501	22,501	21,775	22,501	21,775	22,501
Stg. Cap Vol Chg.	24,819	22,417	24,819	24,019	24,819	24,019	24,819	24,819	24,019	24,819	24,019	24,819
Handling fr Stg.	5,487	2,474	2,364	364						6	157	557
Handling to Stg.	92	431	307	355	1,191	1,709	2,826	2,727	2,399	1,620	1,118	733
FT Demand/3691	2,303,662	2,080,727	2,305,949	2,248,031	2,322,965	2,248,031	2,322,965	2,322,965	2,248,031	2,322,965	2,248,031	2,320,669
FT Commodity/3691	166,694	137,722	115,707	131,996	123,785	109,961	108,149	104,454	107,695	131,871	126,955	131,709
PSFT Demand/5001	15,784	14,257	13,497	13,158	13,597	13,158	13,597	13,597	13,158	13,597	13,158	15,893
PSFT Commodity	1,516	808										531
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	21,436	19,361	21,436	20,744	21,436	20,744	21,436	21,436	20,744	21,436	20,744	21,436
Eminence Storage Cap.	21,552	19,466	21,552	20,857	21,552	20,857	21,552	21,552	20,857	21,552	20,857	21,552
Handling fr Stg.	3,187	1,631	1,312	164								419
Handling to Stg.	80	251		85	337	679	1,446	1,010	1,385	1,074	506	881
Capacity Rel. Dem.Credit #3691	(282,419)	(259,214)	(362,273)	(354,800)	(398,808)	(451,243)	(490,647)	(507,144)	(568,646)	(569,575)	(429,907)	(445,139)
Capacity Rel. Dem.Credit #5001												
S2 Credit	(3,084)	(3,085)	(3,096)	(3,019)	(3,019)	(3,025)	(3,147)	(3,154)	(3,156)	(3,142)	(3,094)	(3,060)
Eminence #2 Demand	29,126	26,307	29,126	28,187	29,126	28,187	29,126	29,126	28,187	29,126	28,187	29,126
Eminence #2 Capacity	29,284	26,450	29,284	28,340	29,284	28,340	29,284	29,284	28,340	29,284	28,340	29,284
Handling to Stg.	109	435	57	256	916	1,548	3,295	2,167	1,387	1,165	517	1,186
Handling fr Stg.	6,195	1,746	1,657	260								485
CashOut Minority Buy	10,272											
CashOut Minority Buy												
TOTAL	2,708,624	2,401,309	2,529,367	2,477,125	2,521,634	2,373,401	2,425,333	2,402,167	2,247,488	2,353,770	2,401,961	2,488,177

\$ (5,344)

Philadelphia Gas Works

Cost Of Fuel Purchased

Texas Eastern

Volumes - Dth	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
CDS Access Area Demand	11.2430	11.0780	11.0780	11.0780	11.0780	11.0780	11.0780	10.9950	10.9950	10.9950	10.9950	10.9960
CDS Market Area Demand	3.3748	3.3746	3.3746	3.3746	3.3746	3.3746	3.3746	3.3746	3.3746	3.3746	3.3746	3.3846
CDS Commodity	0.0438	0.0371	0.0371	0.0371	0.0363	0.0362	0.0361	0.0361	0.0519	0.0520	0.0535	0.0915
CDS ACA Charge	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0018	0.0018	0.0018
FT1 Access Area Demand	11.0200	10.8550	10.8550	10.8550	10.8550	10.8550	10.8550	10.7720	10.7720	10.7720	10.7720	10.7730
FT1 Market Area Demand	3.5360	3.5357	3.5357	3.5357	3.5357	3.5357	3.5357	3.5357	3.5357	3.5357	3.5357	3.5476
FT1 Commodity	0.0438	0.0371	0.0371	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0534	0.0945
FT1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0018
SS1 Demand 400121	5.5920	5.5480	5.5480	5.5480	5.5480	5.5480	5.5480	5.5260	5.5260	5.5260	5.5260	5.5260
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0368	0.0350	0.0350	0.0350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0393	0.0598
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0346
Excess Injection	0.1514	0.0000	0.1514	0.1514	0.1514	0.1514	0.1514	0.0000	0.1514	0.0000	0.1514	0.1593
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	5.5920	5.5480	5.5480	5.5480	5.5480	5.5480	5.5480	5.5260	5.5260	5.5260	5.5260	5.5260
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0368	0.0350	0.0350	0.0350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0393	0.0598
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0267	0.0346
Excess Injection	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-2 Demand	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590
FTS-7 Demand	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
FTS-8 Demand	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640
FT-1 Acc.Area Dem. 800514	11.0200	10.8550	10.8550	10.8550	10.8550	10.8550	10.8550	10.7720	10.7720	10.7720	10.7720	10.7730
FT-1 Market Area Demand	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2385
FT Commodity	0.0438	0.0371	0.0371	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0534	0.0855
FT-1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0018
FT1-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.0750	0.0000	0.0000	0.0360	0.0507	0.0737	0.0310	0.0000	0.0000
FT-1 Acc.Area Dem. 800515	11.0200	10.8550	10.8550	10.8550	10.8550	10.8550	10.8550	10.7720	10.7720	10.7720	10.7720	10.7730
FT-1 Market Area Demand	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2331	2.2385
FT Commodity	0.0438	0.0371	0.0371	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0534	0.0855
FT-1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0018
FT1-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.0745	0.0000	0.0000	0.0360	0.0507	0.0737	0.0275	0.0000	0.0000
CDS 800232 M1-M2 Cap. Rel.	0.6222	0.6168	0.4452	0.3291	0.2770	0.2609	0.3359	0.2927	0.1488	0.4396	0.4396	0.4882
FT1-800233 M1-M3 Cap. Rel.	0.2120	0.2120	0.2120	0.1875	0.1875	0.1875	0.1875	0.1875	0.3180	0.3180	0.4100	0.4100
FTS-2,7,8 ACA	0.0019	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0018
Cash Out (02/10)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4945
Storage Surcharge Credit-SS1A Adj. 12/10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Surcharge Credit-SS1B Adj. 12/10	0.0349	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Injections Adj. 12/10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Withdrawals Adj. 12/10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

0.1783
0.1738

FT1 Cap.Rel.demand credit 800514/ 800515 06/11
FT1 Cap.Rel.demand credit 800514/ 800515 05/11

Philadelphia Gas Works Cost Of Fuel Purchased Texas Eastern

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
CDS Access Area Demand	843,225	830,850	830,850	830,850	830,850	830,850	830,850	824,625	824,625	824,625	824,625	824,700
CDS Market Area Demand	329,294	329,274	329,274	329,274	329,274	329,274	329,274	329,274	329,274	329,274	329,274	330,249
CDS Commodity	88,461	56,416	35,387	35,508	44,984	36,308	35,434	48,130	45,755	48,130	41,626	103,241
CDS ACA Charge	3,837	2,889	1,812	1,867	2,354	1,908	1,865	1,762	1,676	1,173	1,403	2,031
FT1 Access Area Demand	262,518	258,588	258,588	258,588	258,588	258,588	258,588	256,611	256,611	256,611	256,611	256,634
FT1 Market Area Demand	194,049	194,032	194,032	194,032	194,032	194,032	194,032	194,032	194,032	194,032	194,032	194,687
FT1 Commodity	11,017	8,429	9,332	-	-	-	-	-	-	-	12,999	23,769
FT1 ACA Charge	478	432	478	-	-	-	-	-	-	-	438	453
SS1 Demand 400121	246,708	244,767	244,767	244,767	244,767	244,767	244,767	243,796	243,796	243,796	243,796	243,796
Space Charge	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522	28,522
Handling fr. Storage	23,465	17,101	17,788	8,170	-	-	-	5,180	-	5,180	4,603	7,801
Excess Withdrawal												
Storage Injection	363	1,045	531	3,330	8,398	8,446	11,262	9,176	8,738	6,484	3,048	1,412
Excess Injection	504		2,161	2,057	2,859	740	24		96		10,340	11,682
Storage Surcharge Credit	(26,271)	(26,360)	(25,703)	(25,286)	(25,761)	(26,797)	(26,860)	(26,870)	(26,755)	(26,346)	(26,057)	(26,119)
SS1 Demand 400209	26,529	116,659	116,659	116,659	116,659	115,659	115,659	115,201	115,201	115,201	115,201	115,201
Space Charge	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529
Handling fr. Storage	21,876	16,960	19,214	7,792	-	-	-	-	-	103	5,480	9,828
Excess Withdrawal												
Storage Injection	338	1,027	1,258	4,121	10,475	10,137	9,052	10,475	10,137	2,509	4,240	1,327
Excess Injection							758					
Storage Surcharge Credit	(12,422)	(12,464)	(12,154)	(11,957)	(12,181)	(12,671)	(12,701)	(12,705)	(12,651)	(12,458)	(12,321)	(12,350)
FTS-2 Demand	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931
FTS-7 Demand	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214	51,214
FTS-8 Demand	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467	176,467
FT-1 Acc.Area Dem. 800514	198,360	195,390	195,390	195,390	195,390	195,390	195,390	193,896	193,896	193,896	193,896	193,914
FT-1 Market Area Demand	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,685
FT Commodity	24,440	18,698	20,702	-	-	-	-	-	-	-	28,627	47,651
FT-1 ACA Charge	1,060	958	1,060	-	-	-	-	-	-	-	972	1,003
FT-1-3 Cap.Rel. demand credit 800514				(35,100)				(28,291)	(67,500)	(17,288)		
FT-1 Acc.Area Dem. 800515	198,360	195,390	195,390	195,390	195,390	195,390	195,390	193,896	193,896	193,896	193,896	193,914
FT-1 Market Area Demand	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,623	25,685
FT Commodity	24,440	18,698	20,702	-	-	-	-	-	-	-	28,627	47,651
FT-1 ACA Charge	1,060	958	1,060	-	-	-	-	-	-	-	972	1,003
FT-1-3 Cap.Rel. demand credit 800515				(34,866)				(28,291)	(67,500)	(15,345)		
CDS 800232 M1-M2 Cap. Rel.	(108,284)	(98,718)	(164,883)	(133,416)	(153,240)	(143,742)	(162,860)	(166,914)	(114,254)	(93,799)	(81,673)	(160,911)
FT1-800233 M1-M3 Cap. Rel.	(103,233)	(93,243)	(103,233)	(133,982)	(138,448)	(133,982)	(138,448)	(138,448)	(227,267)	(234,863)	(193,208)	(199,649)
FTS-2,7,8 ACA	2,011	1,309	886	115	-	-	-	-	-	-	92	1,660
Cash Out Imbalance (11/11)												
Storage Surcharge Credit-SS1A Adj. 12/10	271											
Storage Surcharge Credit-SS1B Adj. 12/10	128											
Injections Adj. 12/10	1,081											
Withdrawals Adj. 12/10	338											
Interest On Unpaid Balance 02/11		9										
Unpaid Balanced 02/11		5		(14)								
Interest On Cash Adjustment												
FT1 Cap.Rel.demand credit 800514/ 800515 06/11							(163,188)					
FT1 Cap.Rel.demand credit 800514/ 800515 05/11							(164,387)					
Return For Capacity Release								351,668	524,577			
TOTAL	2,720,957	2,655,007	2,567,255	2,429,196	2,480,299	2,481,205	2,062,621	2,747,933	2,803,271	2,377,424	2,556,704	2,592,546

EQUITRANS Cost Of Gas Purchased

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Volumes												
STS-1 Cap. Res. Chge.	4,998	4,998	4,998	2,612	2,612	2,612	2,612	2,612	2,612	2,612	4,998	4,998
STS-1 Commodity Inj.				78,360	80,972	78,360	80,972	80,972	78,360	54,286		
SS-3 Demand	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	154,938	135,404	57,227									154,938
SS-3 Storage Injection	-			76,920	79,484	76,920	79,484	79,484	76,920	53,288		
ACA STS-1				78,360	80,972	78,360	80,972	80,972	78,360	54,286		
Pipeline Safety Cost Tracker				78,360	80,972	78,360	80,972	80,972	78,360	54,286		
Rates - \$												
STS-1 Cap. Res. Chge.	5.3098	5.3098	5.3098	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	5.3098	5.3098
STS-1 Commodity Inj.	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094
SS-3 Demand	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949
SS-3 Space Charge	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262
SS-3 Storage Withdrawal	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
SS-3 Storage Injection	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
ACA STS-1	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0018	0.0018	0.0018
Pipeline Safety Cost Tracker	0.1528	0.1528	0.1528	0.1476	0.1476	0.1476	0.1476	0.1476	0.1476	0.1476	0.1476	0.1476
Total Amount - \$												
STS-1 Transp. Demand	\$ 26,538	\$ 26,538	\$ 26,538	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 26,538	\$ 26,538
STS-1 Commodity Inj.	\$ -	\$ -	\$ -	\$ 737	\$ 761	\$ 737	\$ 761	\$ 761	\$ 737	\$ 510	\$ -	\$ -
SS-3 Demand	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
SS-3 Space Charge	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
SS-3 Storage Withdrawal	\$ 1,069	\$ 934	\$ 395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,069
SS-3 Storage Injection	\$ -	\$ -	\$ -	\$ 531	\$ 548	\$ 531	\$ 548	\$ 548	\$ 531	\$ 368	\$ -	\$ -
ACA STS-1	\$ -	\$ -	\$ -	\$ 149	\$ 154	\$ 149	\$ 154	\$ 154	\$ 149	\$ 98	\$ -	\$ -
Pipeline Safety Cost Tracker	\$ -	\$ -	\$ -	\$ 11,566	\$ 11,951	\$ 11,566	\$ 11,951	\$ 11,951	\$ 11,566	\$ 8,013	\$ -	\$ -
TOTAL	\$ 48,768	\$ 48,634	\$ 48,094	\$ 46,537	\$ 46,970	\$ 46,537	\$ 46,970	\$ 46,970	\$ 46,537	\$ 42,544	\$ 47,699	\$ 48,768

DOMINION
Cost Of Gas Purchased

Volumes	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection				152,419	523,743	555,458	559,888	507,811	479,938	162,916	84,204	-
GSS Handling from Storage	917,724	562,476	415,472	61,425							51,826	779,722
GSS-TE Surcharge	917,724	562,476	415,472	61,425							51,826	779,722
GSS-TE Excess Injection												
Rates - \$												
GSS Storage Demand	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8892	\$ 1,8788	\$ 1,8788
GSS Storage Capacity	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145
GSS Storage Injection	\$ 0,0230	\$ 0,0230	\$ 0,0230	\$ 0,0242	\$ 0,0242	\$ 0,0242	\$ 0,0242	\$ 0,0242	\$ 0,0242	\$ 0,0242	\$ 0,0283	\$ 0,0283
GSS Handling from Storage	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0193	\$ 0,0193
GSS-TE Surcharge	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0053	\$ 0,0051	\$ 0,0051
GSS-TE Excess Injection	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363
Total Amount - \$												
GSS Storage Demand	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 64,322	\$ 63,968	\$ 63,968
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ -	\$ 3,689	\$ 12,675	\$ 13,442	\$ 13,549	\$ 12,289	\$ 11,614	\$ 3,943	\$ 2,383	\$ -
GSS Handling from Storage	\$ 16,519	\$ 10,125	\$ 7,478	\$ 1,106	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 15,049
GSS-TE Surcharge	\$ 4,864	\$ 2,981	\$ 2,202	\$ 326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 264	\$ 3,977
GSS-TE Excess Injection												
Overrun/Penalty Distribution						(786)						
TOTAL	\$ 142,530	\$ 134,252	\$ 130,827	\$ 126,266	\$ 133,821	\$ 133,803	\$ 134,696	\$ 133,436	\$ 132,761	\$ 125,089	\$ 124,440	\$ 139,818

**Philadelphia Gas Works
 Pennsylvania Public Utilities Commission
 52 Pa. Code §53.61, et seq.**

**Schedule 2
 Item 53.64(C)(1)**

For the Twelve Months Ending December 31, 2011

MONTH	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-11	\$ 282,419	794,944	\$ 211,517	660,982	\$ 493,936	1,455,926
Feb-11	\$ 259,214	1,690,076	\$ 405,545	599,872	\$ 664,759	2,289,948
Mar-11	\$ 345,111	1,225,326	\$ 268,136	857,274	\$ 613,247	2,082,600
Apr-11	\$ 354,800	1,566,580	\$ 337,364	857,274	\$ 692,164	2,423,854
May-11	\$ 398,808	2,134,365	\$ 148,059	2,407,785	\$ 546,867	4,542,150
Jun-11	\$ 451,243	2,381,170	\$ 134,807	2,345,740	\$ 586,051	4,726,910
Jul-11	\$ 490,647	2,530,933	\$ 233,120	3,270,190	\$ 723,767	5,801,123
Aug-11	\$ 507,144	2,721,491	\$ 142,186	1,836,332	\$ 649,330	4,557,823
Sep-11	\$ 568,646	2,648,060	\$ 476,542	3,313,440	\$ 1,045,188	5,961,500
Oct-11	\$ 569,575	2,383,435	\$ 361,305	2,067,855	\$ 930,880	4,451,290
Nov-11	\$ 429,907	785,880	\$ 274,882	657,030	\$ 704,789	1,442,910
Dec-11	\$ 445,139	814,153	\$ 350,560	796,039	\$ 795,699	1,610,192
TOTAL	\$ 5,102,653	21,676,413	\$ 3,344,023	19,669,813	\$ 8,446,676	41,346,226