

Philadelphia Gas Works
Before The
Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2014**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

March 1, 2013

**Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2013**

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52 Pa. Code §§ 53.64(c) and 53.65**

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PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2013 decreases from \$0.01006 per Ccf to \$(0.01893) per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2013 decreases from \$0.00770 to \$(0.00515) per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2013 increases from \$0.57087 per Ccf to \$0.58993 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2013 increases from \$0.57323 per Ccf to \$0.57615 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective September 1, 2013 are: a) \$0.01440 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.01097 per Ccf for Commercial Customers on Rate GS; c) \$0.04688 per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.01097 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2013 decreases from \$0.20231 per per Ccf to \$0.16818 per Ccf.

OTHER POST EMPLOYMENT BENEFIT SURCHARGE (Page No. 82)

Other Post Employment Benefit Surcharge effective September 1, 2013 decreases from \$0.03822 per per Ccf to \$0.03369 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.57323 per Ccf to \$0.57615 per Ccf, effective September 1, 2013.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.57323 per Ccf to \$0.57615 per Ccf, effective September 1, 2013.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from \$0.57323 per Ccf to \$0.57615 per Ccf, effective September 1, 2013.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm increases from \$0.57323 per Ccf to \$0.57615 per Ccf, effective September 1, 2013.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components – Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components – Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC (Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.02025) per Ccf for Commodity Costs and \$0.00132 per Ccf for Demand Costs, for service on or after September 1, 2013. The total Gac is \$(0.01893) per Ccf.

(D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(D) – Decrease

PHILADELPHIA GAS WORKS

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$(0.00515) per Ccf for service on or after September 1, 2013.

(D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.45108 per Ccf for Commodity Costs and \$0.13885 per Ccf for Demand Costs, for service on or after September 1, 2013. The total SSC is \$0.58993 per Ccf.

(I)

(D) – Decrease; (I) – Increase

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E}/(\text{S} + \text{Migration Rider Volumes}) \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.57615 per Ccf, for service on or after September 1, 2013. (I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) – Increase

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$0.01440 per Ccf for Residential and Public Housing Customers on Rate GS; | (I) |
| b) \$0.01097 per Ccf for Commercial Customers on Rate GS; | (I) |
| c) \$0.04688 per Ccf for Industrial Customers on Rate GS; | (D) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$0.01440 per Ccf for The Philadelphia Housing Authority on Rate PHA. | (I) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (D) – Decrease; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.16818/Ccf.

(D)

(D) - Decrease

OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE

The amounts necessary to fund PGW’s Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company’s annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03369/Ccf

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2013

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.57615 per Ccf for Residential and Public Housing
\$ 0.57615 per Ccf for Commercial Customers (I)
\$ 0.57615 per Ccf for Industrial Customers (I)
(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential
\$0.49820 per Ccf for Public Housing
\$0.46530 per Ccf for Commercial and Municipal Customers
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2013.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$ 0.57615 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(I) – Increase

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2013

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.57615 per Ccf

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2013

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.57615 per Ccf

(I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) **Delivery Charge:**

\$0.13212 per Ccf

(B) **Surcharges:**

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Craig White
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$43.8185 per design day Mcf to \$41.9228 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$41.9228 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Tab 2

Philadelphia Gas Works

Pennsylvania Public Utilities Commission
52 Pa. Code § 53.61. et seq.

Item 53.64(a) A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month “summer” rate period and a levelized 6-month “winter” rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

Response: Please see the attached worksheets.

1307(f) GCR FILING
PA Code 53.64(a)

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Supplier and Storage Peaking Charge 2012 Reconciliation.....	Schedule 13 (a)
Supplier and Storage Peaking Charge Expense and Interest Calculation.....	Schedule 13 (b)
Natural Gas Prices	Schedule 14

Philadelphia Gas Works

Levelized Gas Cost Rate

1307F Filing - September 1, 2013

Formula:

$$GCR = SSC + GAC - IRC$$

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			48,176,005	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 67,163,486	\$ 217,216,850	\$ 284,380,336	
Purchased Electric & Misc Expenses	\$ -	\$ 966,514	\$ 966,514	
Total Natural Gas Expense	\$ 67,163,486	\$ 218,183,365	\$ 285,346,851	Schedule 3
C-Factor Reconciliation	\$ -	\$ -	\$ -	
C = Total Applicable GCR Expense	\$ 67,163,486	\$ 218,183,365	\$ 285,346,851	
<hr/>				
SSC = C / S	\$ 1.3941	\$ 4.5289	\$ 5.9230	
<hr/>				
Adjustment For:				
E-Factor Volumes (Mcf)			48,696,792	
Interest	\$ (90,954)	\$ (172,650)	\$ (263,603)	Schedule 5 (d)
E-Factor Reconciliation	\$ 720,986	\$ (9,521,727)	\$ (8,800,741)	Schedule 4 (b), (c)
	\$ 630,033	\$ (9,694,377)	\$ (9,064,344)	
E = E-Factor	\$ 0.0129	\$ (0.1991)	\$ (0.1861)	
<hr/>				
Interruptible Revenue Credit			\$ (2,496,202)	Schedule 10 (a)
IRC = Interruptible Revenue Credit / S			\$ (0.0518)	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 278,778,708	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.7887	
<hr/>				
SSC in effect 09/01/13	\$ 1.3885	\$ 4.5108	\$ 5.8993	
GAC in effect 09/01/13	\$ 0.0132	\$ (0.2025)	\$ (0.1893)	
IRC in effect 09/01/13			\$ 0.0515	
GCR in effect 09/01/13			\$ 5.7615	Schedule 7
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			48,176,005	
= Total Projected Recovery			\$ 277,780,139	
= Load Balancing Revenue			\$ 998,683	
			\$ 278,778,822	Schedule 7
<hr/>				
Compared To				
Net Applicable GCR Expenses			\$ 278,778,708	
= Net Over/(Under) Recovery			\$ 113	
<hr/>				
Degree Days			4,268	

SALES & VOLUMES

SEPTEMBER 2013 THROUGH AUGUST 2014

MONTH	FIRM		AIR		GCR FIRM SALES 5 = (3 - 4 - 4A)	SENIOR CITIZEN		APPLICABLE VOLUMES 7 = (5 - 6 + 2)
	TOTAL VOLUMES 1	TRANSPORT VOLUMES 2	BILLED SALES 3 = (1 - 2)	INTERRUPTIBLE SALES 4		CONDITIONING SALES 4A	DISCOUNT SALES 6	
SEPTEMBER 2013	1,112,118	137,015	975,103	2,386	1,026	971,691	6,239	1,102,467
OCTOBER	1,804,999	199,085	1,605,915	2,344	1	1,603,569	11,601	1,791,053
NOVEMBER	3,885,810	325,736	3,560,073	2,962	-	3,557,111	29,989	3,852,859
DECEMBER	6,768,071	502,536	6,265,535	3,820	-	6,261,715	54,593	6,709,658
JANUARY 2014	10,725,818	668,264	10,057,554	4,143	-	10,053,411	90,616	10,631,059
FEBRUARY	9,310,743	571,228	8,739,515	3,558	-	8,735,957	77,974	9,229,211
MARCH	7,148,393	467,402	6,680,991	3,426	-	6,677,565	57,910	7,087,057
APRIL	4,991,575	325,360	4,666,216	2,618	-	4,663,597	39,790	4,949,167
MAY	2,501,870	204,139	2,297,731	2,081	577	2,295,073	17,756	2,481,457
JUNE	1,416,327	165,960	1,250,368	2,083	1,809	1,246,476	7,597	1,404,839
JULY	1,279,172	158,151	1,121,021	2,346	2,067	1,116,608	6,492	1,268,267
AUGUST	1,139,169	141,733	997,437	2,457	1,748	993,232	5,735	1,129,229
TOTAL	52,084,066	3,866,609	48,217,457	34,224	7,228	48,176,005	406,292	51,636,322

**PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
SEPTEMBER 2013 - AUGUST 2014**

	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	5,085,300	5,053,157	5,390,566	5,623,957	5,623,957	5,666,516	5,969,104	5,756,057	5,746,272	5,756,057	5,746,272	5,746,272	67,163,486
COMMODITY CHARGE	10,049,253	16,633,504	21,266,181	29,210,039	31,413,447	28,092,900	27,167,133	19,125,188	13,371,190	8,918,253	8,106,649	8,132,453	221,486,191
TOTAL NATURAL GAS BILLED	15,134,553	21,686,661	26,656,747	34,833,997	37,037,404	33,759,416	33,136,237	24,881,245	19,117,462	14,674,309	13,852,921	13,878,726	288,649,677
INTERRUPTIBLE CREDIT	9,971	9,830	12,735	17,205	18,995	16,353	15,648	11,639	9,314	9,377	10,658	11,212	152,937
SENDOUT VOLUME IN MCF	2,477	2,434	3,076	3,967	4,302	3,695	3,557	2,719	2,161	2,163	2,437	2,552	35,539
DKT CONVERSION FACTOR	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290	1.0290
PRICE \$/DKT	3.9115	3.9252	4.0238	4.2152	4.2909	4.3009	4.2752	4.1599	4.1892	4.2123	4.2510	4.2704	4.2704
GAS USED FOR UTILITY	34,783	50,948	152,484	264,550	484,810	457,233	318,058	105,721	25,700	6,796	17,235	24,375	1,942,693
NATURAL GAS TO STORAGE	(4,942,005)	(4,909,249)	-	-	-	-	-	(3,078,738)	(4,530,471)	(4,037,275)	(3,718,046)	(3,736,100)	(28,951,883)
FROM STORAGE PGW	-	79,805	700,393	6,836,871	10,503,065	7,053,494	2,131,406	489,492	-	-	-	-	27,794,526
FT FROM STORAGE	-	-	66,957	455,980	670,813	488,538	154,337	7,999	-	-	-	-	1,844,623
NET NATURAL GAS STORAGE	(4,942,005)	(4,829,444)	700,393	6,836,871	10,503,065	7,053,494	2,131,406	(2,589,245)	(4,530,471)	(4,037,275)	(3,718,046)	(3,736,100)	(1,157,357)
LNG TO STORAGE	(331,996)	(1,221,620)	(1,102,229)	-	-	-	(879,208)	(1,558,907)	(1,162,630)	(669,716)	-	-	(6,926,306)
FROM LNG PGW	314,448	323,149	309,628	539,907	1,338,496	1,182,351	319,138	308,139	333,830	306,894	316,987	316,987	5,909,952
NET LNG STORAGE	(17,548)	(898,471)	(792,602)	539,907	1,338,496	1,182,351	(560,070)	(1,250,768)	(828,800)	(362,822)	316,987	316,987	(1,016,354)
NET NATURAL GAS EXPENSE	10,130,246	15,897,967	26,399,320	41,929,020	48,375,159	41,521,675	34,373,867	20,923,871	13,723,178	10,258,039	10,423,968	10,424,025	284,380,336
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	10,130,246	15,897,967	26,399,320	41,929,020	48,375,159	41,521,675	34,373,867	20,923,871	13,723,178	10,258,039	10,423,968	10,424,025	284,380,336
PURCHASED ELECTRIC & MISC	52,435	53,886	61,466	70,159	288,909	82,657	71,956	64,466	56,096	54,333	57,011	53,140	966,514
TOTAL APPLICABLE EXPENSES	10,182,681	15,951,854	26,460,785	41,999,179	48,664,068	41,604,332	34,445,823	20,988,337	13,779,274	10,312,373	10,480,980	10,477,166	285,346,851
TOTAL FIRM SALES	971,691	1,603,569	3,557,111	6,261,715	10,053,411	8,735,957	6,677,565	4,683,597	2,295,073	1,246,476	1,116,608	993,232	48,176,005

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST OF FUEL 1	TOTAL GCR REVENUE BILLED 2	C FACTOR % of GCR 3	C FACTOR REVENUE BILLED 4 = (2 * 3)	LOAD BALANCING REVENUE 5	TOTAL C FACTOR REVENUE BILLED 6 = (4 + 5)	NATURAL GAS REFUNDS 7	OVER/ (UNDER) RECOVERY 8 = (6 + 7 - 1)	CUMULATIVE OVER/(UNDER) 9
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2012	10,666,210	5,311,763	102.3%	5,435,556	66,429	5,501,985	0	(5,164,225)	(5,164,225)
OCTOBER	11,715,002	7,612,404	99.0%	7,538,826	72,241	7,611,067	23,379	(4,080,556)	(9,244,781)
NOVEMBER	28,177,988	19,262,859	99.0%	19,076,671	84,333	19,161,004	0	(9,016,984)	(18,261,765)
DECEMBER	33,414,806	31,516,827	99.3%	31,303,685	86,082	31,389,767	0	(2,025,039)	(20,286,803)
JANUARY 2013	40,331,795	40,015,490	99.6%	39,850,745	76,566	39,927,311	0	(404,484)	(20,691,287)
FEBRUARY	36,979,190	55,082,726	99.6%	54,855,949	77,395	54,933,344	0	17,954,153	(2,737,134)
MARCH	30,596,170	40,265,436	98.1%	39,503,368	76,872	39,580,041	0	8,983,871	6,246,737
APRIL	19,077,620	29,652,811	96.8%	28,698,227	75,685	28,773,912	0	9,696,292	15,943,029
MAY	12,748,654	14,579,033	96.8%	14,109,704	76,555	14,186,259	0	1,437,604	17,380,633
JUNE	9,681,077	7,903,703	96.8%	7,649,267	77,266	7,726,533	0	(1,954,544)	15,426,089
JULY	9,853,300	7,077,805	96.8%	6,849,956	77,989	6,927,945	0	(2,925,355)	12,500,734
AUGUST	9,870,912	6,295,495	96.8%	6,092,830	78,699	6,171,529	0	(3,699,383)	8,801,352
TOTAL	253,112,726	264,576,352		260,964,785	925,913	261,890,698	23,379	8,801,352	

Item 53.64(a)
Schedule 4(b)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

MONTH	GCR SALES		MIGRATION RIDER SALES		TOTAL E-FACTOR VOLUMES		TOTAL GCR REVENUE BILLED		E-FACTOR % of GCR		E-FACTOR REVENUE BILLED		MIGRATION RIDER REVENUES		TOTAL E-FACTOR REVENUE		OVER/(UNDER) PROJECTED RECOVERY			
	1	2	3=(1+2)	4	5	6=(4*5)	7	8=(6+7)	9	10	11	12	13	14	15	16	17	18		
	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)	(MCF)		
PRIOR YEAR E-FACTOR																				
SEPTEMBER 2012	1,060,288	33,154	1,093,442	5,311,763	0.3%	17,479	1,025	18,503												
OCTOBER	1,453,257	46,390	1,499,647	7,612,404	2.4%	184,311	6,058	190,369												
NOVEMBER	3,686,918	76,634	3,763,552	19,262,859	2.4%	466,391	9,690	476,081												
DECEMBER	5,720,689	102,802	5,823,491	31,516,827	2.1%	653,233	11,012	664,245												
JANUARY 2013	6,980,704	67,243	7,047,947	40,015,490	1.8%	702,259	6,765	709,023												
FEBRUARY	9,609,184	76,833	9,686,017	55,082,726	1.8%	966,684	7,729	974,413												
MARCH	6,638,217	58,957	6,697,174	40,265,436	1.9%	746,468	6,491	752,959												
APRIL	4,633,903	41,282	4,675,186	29,652,811	1.9%	575,994	4,937	580,932												
MAY	2,278,294	26,078	2,304,372	14,579,033	1.9%	283,192	3,119	286,311												
JUNE	1,235,127	21,352	1,256,479	7,903,703	1.9%	153,526	2,554	156,080												
JULY	1,106,063	20,350	1,126,413	7,077,805	1.9%	137,484	2,434	139,917												
AUGUST	983,809	18,244	1,002,053	6,295,495	1.9%	122,288	2,182	124,469												
TOTAL	45,386,454	589,318	45,975,773	264,576,352		5,009,307	63,996	5,073,303												

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1 \$	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2) \$
SEPTEMBER 2012	5,311,763	-2.66%	(141,271)
OCTOBER	7,612,404	-1.45%	(110,732)
NOVEMBER	19,262,859	-1.45%	(280,203)
DECEMBER	31,516,827	-1.40%	(440,091)
JANUARY 2013	40,015,490	-1.34%	(537,514)
FEBRUARY	55,082,726	-1.34%	(739,907)
MARCH	40,265,436	0.04%	15,600
APRIL	29,652,811	1.28%	378,590
MAY	14,579,033	1.28%	186,137
JUNE	7,903,703	1.28%	100,910
JULY	7,077,805	1.28%	90,365
<u>AUGUST</u>	<u>6,295,495</u>	1.28%	<u>80,377</u>
Total	264,576,352		(1,397,739)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

	DEMAND CHARGES LESS LOAD BALANCING REVENUE 1	DEMAND REVENUE BILLED 2	MONTHLY DEMAND OVER/(UNDER) 3 = (2-1)	CUMULATIVE DEMAND OVER/(UNDER) 4
	\$	\$	\$	\$
MONTH				
SEPTEMBER 2012	6,095,099	1,310,887	(4,784,212)	(4,784,212)
OCTOBER	5,382,382	1,784,454	(3,597,928)	(8,382,140)
NOVEMBER	4,302,492	4,527,167	224,675	(8,157,465)
DECEMBER	5,522,325	7,617,956	2,095,631	(6,061,835)
JANUARY 2013	5,250,133	10,020,103	4,769,970	(1,291,865)
FEBRUARY	5,260,661	13,793,023	8,532,361	7,240,496
MARCH	5,851,094	9,752,402	3,901,307	11,141,803
APRIL	5,461,375	6,964,104	1,502,729	12,644,532
MAY	5,443,422	3,423,955	(2,019,466)	10,625,066
JUNE	5,459,794	1,856,222	(3,603,572)	7,021,494
JULY	5,441,987	1,662,256	(3,779,731)	3,241,764
AUGUST	<u>5,441,277</u>	<u>1,478,527</u>	<u>(3,962,750)</u>	(720,986)
TOTAL	64,912,042	64,191,055	(720,986)	

**CALENDAR YEAR 2012
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

MONTH	NET COST	C FACTOR		INTEREST
	OF FUEL	% of GCR	OVER/	RATE
	1	REVENUE	(UNDER)	4
		BILLED	RECOVERY	
		2	3 = (2 - 1)	
	(\$)	(\$)	(\$)	(\$)
JANUARY 2012	42,405,019	46,139,327	3,734,308	
FEBRUARY	34,697,771	44,335,839	9,638,068	
MARCH	20,717,284	29,583,652	8,866,368	
APRIL	18,257,393	16,015,443	(2,241,950)	
MAY	8,624,192	10,625,869	2,001,677	
JUNE	8,579,301	6,315,747	(2,263,554)	
JULY	7,573,605	5,135,496	(2,438,109)	
AUGUST	7,421,514	4,870,938	(2,550,576)	
SEPTEMBER	10,666,210	5,501,985	(5,164,225)	
OCTOBER	11,715,002	7,611,067	(4,103,935)	
NOVEMBER	28,177,988	19,161,004	(9,016,984)	
DECEMBER	33,414,806	31,389,767	(2,025,039)	
Total	232,250,085	226,686,135	(5,563,950)	6%

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

MONTH	NET COST OF FUEL ⁽¹⁾	C FACTOR % of GCR REVENUE BILLED ⁽¹⁾	OVER/ (UNDER) RECOVERY 3 = (2 - 1)	INTEREST RATE ⁽²⁾	TIME FACTOR 5	INTEREST EXPENSE 6 = (3*4*5)	INTEREST NATURAL GAS REFUNDS ⁽³⁾	TOTAL INTEREST 8 = (6+7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 12	10,666,210	5,501,985	(5,164,225)	6%	18/12	(464,780)	-	(464,780)
OCTOBER	11,715,002	7,611,067	(4,103,935)	6%	17/12	(348,835)	1,987	(346,848)
NOVEMBER	28,177,988	19,161,004	(9,016,984)	6%	16/12	(721,359)	-	(721,359)
DECEMBER	33,414,806	31,389,767	(2,025,039)	6%	15/12	(151,878)	-	(151,878)
JANUARY 13	40,331,795	39,927,311	(404,484)	6%	14/12	(28,314)	-	(28,314)
FEBRUARY	36,979,190	54,933,344	17,954,153	6%	13/12	1,167,020	-	1,167,020
MARCH	30,596,170	39,580,041	8,983,871	6%	12/12	539,032	-	539,032
APRIL	19,077,620	28,773,912	9,696,292	6%	11/12	533,296	-	533,296
MAY	12,748,654	14,186,259	1,437,604	6%	10/12	71,880	-	71,880
JUNE	9,681,077	7,726,533	(1,954,544)	6%	9/12	(87,954)	-	(87,954)
JULY	9,853,300	6,927,945	(2,925,355)	6%	8/12	(117,014)	-	(117,014)
AUGUST	9,870,912	6,171,529	(3,699,383)	6%	7/12	(129,478)	-	(129,478)
Total	253,112,726	261,890,698	8,777,973			261,616	1,987	263,603

(1) See Schedule 4(b)

(2) See Schedule 5(a)

(3) See Schedule 5(c)

Item 53.64(a)
Schedule 5(b)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS ⁽¹⁾	INTEREST RATE	TIME FACTOR	INTEREST ON REFUNDS
	1	2	3	4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 12	0	6%	18/12	0
OCTOBER	23,379	6%	17/12	1,987
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 13	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	0	6%	8/12	0
AUGUST	0	6%	7/12	0
TOTAL	23,379			1,987

(1) See Schedule 4(b)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1)	(2)		INTEREST RATE 4	TIME FACTOR 5	DEMAND INTEREST EXPENSE 6=(2*4*5)	COMMODITY OVER/(UNDER) RECOVERY 3=(1-2)	COMMODITY INTEREST EXPENSE 7=(3*4*5)	TOTAL INTEREST EXPENSE 8=(6+7)	(3)		TOTAL INTEREST 10=(8+9)
	OVER/(UNDER) RECOVERY 1	OVER/(UNDER) RECOVERY 2	INTEREST REFUNDS 9							TOTAL INTEREST EXPENSE 8=(6+7)		
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 12	(5,164,225)	(4,784,212)	(380,013)	6%	18/12	(430,579)	(380,013)	(34,201)	(464,780)	0	(464,780)	(464,780)
OCTOBER	(4,103,936)	(3,597,928)	(506,008)	6%	17/12	(305,824)	(506,008)	(43,011)	(348,835)	1,987	(346,848)	(346,848)
NOVEMBER	(9,016,984)	224,675	(9,241,658)	6%	16/12	17,974	(9,241,658)	(739,333)	(721,359)	0	(721,359)	(721,359)
DECEMBER	(2,025,039)	2,095,631	(4,120,669)	6%	15/12	157,172	(4,120,669)	(309,050)	(151,878)	0	(151,878)	(151,878)
JANUARY 13	(404,484)	4,769,970	(5,174,453)	6%	14/12	333,898	(5,174,453)	(362,212)	(28,314)	0	(28,314)	(28,314)
FEBRUARY	17,954,153	8,532,361	9,421,792	6%	13/12	554,603	9,421,792	612,416	1,167,020	0	1,167,020	1,167,020
MARCH	8,983,871	3,901,307	5,082,564	6%	12/12	234,078	5,082,564	304,954	539,032	0	539,032	539,032
APRIL	9,696,292	1,502,729	8,193,563	6%	11/12	82,650	8,193,563	450,646	533,296	0	533,296	533,296
MAY	1,437,604	(2,019,466)	3,457,071	6%	10/12	(100,973)	3,457,071	172,854	71,880	0	71,880	71,880
JUNE	(1,954,544)	(3,603,572)	1,649,028	6%	9/12	(162,161)	1,649,028	74,206	(87,954)	0	(87,954)	(87,954)
JULY	(2,925,355)	(3,779,731)	854,376	6%	8/12	(151,189)	(3,779,731)	34,175	(117,014)	0	(117,014)	(117,014)
AUGUST	(3,699,383)	(3,962,750)	263,367	6%	7/12	(138,696)	(3,962,750)	9,218	(129,478)	0	(129,478)	(129,478)
TOTAL FY 2013	8,777,973	(720,986)	9,498,959			90,954	9,498,959	170,663	261,616	1,987	263,603	263,603

(1) See Schedule 5(b)

(2) See Schedule 4(e)

(3) See Schedule 4(b)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
MIGRATION RIDER & LOAD BALANCING REVENUE**

Month	Migration Rider Volumes		Migration Rider in Effect		Migration Rider Revenue Billed		Load Balancing Revenue Billed		Total Load Balancing & Migration Revenue Billed	
	1	2	3 = (1 * 2)	4	5 = (3 + 4)	6	7	8	9	10
	(MCF)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
September 2013	Estimated	18,454	(0.0325)	(600)	79,211	78,611				
October	Estimated	26,814	(0.1893)	(5076)	79,834	74,758				
November	Estimated	43,873	(0.1893)	(8305)	80,624	72,319				
December	Estimated	67,686	(0.1893)	(12813)	81,290	68,477				
January 2014	Estimated	90,007	(0.1893)	(17038)	82,058	65,020				
February	Estimated	76,938	(0.1893)	(14564)	82,687	68,123				
March	Estimated	62,954	(0.1893)	(11917)	83,711	71,794				
April	Estimated	43,822	(0.1893)	(8296)	84,398	76,103				
May	Estimated	27,495	(0.1893)	(5205)	85,167	79,962				
June	Estimated	22,353	(0.1893)	(4231)	85,835	81,603				
July	Estimated	21,301	(0.1893)	(4032)	86,622	82,590				
August	Estimated	19,090	(0.1893)	(3614)	87,246	83,632				
Total		520,787		(95,691)	998,683	902,991				

CALCULATION OF RECOVERED CHARGES

September 1, 2013

1307F FILING

	<u>50% Sept</u>	<u>11.5 Months</u>	<u>Total</u>	
			(MCF)	(\$)
S - Firm Sales (Mcf)	485,845	47,690,160	48,176,005	
C-Factor	<u>\$ 6.1931</u>	<u>\$ 5.8993</u>		
Projected Recovery	3,008,889	281,338,561		\$ 284,347,450
S - Firm Sales (Mcf)	485,845	47,690,160	48,176,005	
IRC-Factor	<u>\$ 0.0817</u>	<u>\$ 0.0515</u>		
Projected Recovery	39,694	2,456,043		\$ 2,495,737
E-Factor Volumes (Mcf)	495,072	48,201,720	48,696,792	
GCR (\$ / Mcf)	<u>\$ 0.1243</u>	<u>\$ (0.1893)</u>		
Projected Recovery	61,538	(9,124,586)		\$ (9,063,048)
<hr/>				
Projected Recovery				\$ 277,780,139
Load Balancing Revenue				<u>\$ 998,683</u>
TOTAL PROJECTED RECOVERY				\$ 278,778,822

Change In Rates 1307F Filing

Rates Effective September 1, 2013 Distribution Charge

	Delivery		Surcharges				Total
	Delivery Charge	Other Post Employment Benefit	Efficiency Cost Recovery	Restructuring & Consumer Education	Universal Service & Ener. Cons.	Total Surcharges	
Residential GS	\$6.3863	\$0.3369	\$0.1440	\$0.0000	\$1.6818	\$2.1627	\$8.5490
Commercial GS	\$4.6530	\$0.3369	\$0.1097	\$0.0000	\$1.6818	\$2.1284	\$6.7814
Industrial GS	\$4.5859	\$0.3369	\$0.4688	\$0.0000	\$1.6818	\$2.4875	\$7.0734
Phila.Housing Authority (PHA)	\$4.1480	\$0.3369	\$0.1097	\$0.0000	\$1.6818	\$2.1284	\$6.2764
Municipal (MS)	\$3.4040	\$0.3369	\$0.0000	\$0.0000	\$1.6818	\$2.0187	\$5.4227
Phila.Housing Authority (GS)	\$4.9820	\$0.3369	\$0.1440	\$0.0000	\$1.6818	\$2.1627	\$7.1447

Proposed Rates

	12/01/12		09/01/13		09/01/13		Difference (7)=(6)-(3)
	Distribution Charge (1)	GCR (2)	Commodity Rate (3)=(1)+(2)	Distribution Charge (4)	GCR (5)	Commodity Rate (6)=(4)+(5)	
Residential GS	\$8.8681	\$5.7323	\$14.6004	\$8.5490	\$5.7615	\$14.3105	(\$0.2899)
Commercial GS	\$7.1201	\$5.7323	\$12.8524	\$6.7814	\$5.7615	\$12.5429	(\$0.3095)
Industrial GS	\$7.5556	\$5.7323	\$13.2879	\$7.0734	\$5.7615	\$12.8349	(\$0.4530)
Phila.Housing Authority (PHA)	\$6.6151	\$5.7323	\$12.3474	\$6.2764	\$5.7615	\$12.0379	(\$0.3095)
Municipal (MS)	\$5.8093	\$5.7323	\$11.5416	\$5.4227	\$5.7615	\$11.1842	(\$0.3574)
Phila.Housing Authority (GS)	\$7.4638	\$5.7323	\$13.1961	\$7.1447	\$5.7615	\$12.9062	(\$0.2899)

PHILADELPHIA GAS WORKS
SEPTEMBER 1, 2013 - 1307F FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

		<u>Expenses in the Surcharge</u>
Enhanced Low Income Retrofit Program (ELIRP)	\$	7,573,162
Customer Responsibility Program (CRP)	\$	70,000,267
Senior Citizen Discount *	\$	5,787,792
<u>August 2013 Under Collection</u>	\$	<u>3,481,748</u>
Total \$ to be Recovered	\$	86,842,969
Total Applicable Volumes	Mcf	51,636,322
Universal Service & Energy Conservation Surcharge	\$	<u>1.6818</u>

* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR.
This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$6,472,489.

**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2012 THROUGH AUGUST 2013**

Month FY 12 Reconciliation	Applicable Volumes	USC		USC		Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery (\$12,100,465)	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	
		Charge	Revenue Billed	Expenses	Over/(Under) Recovery															
September 2012	1,169,843	\$ 2,0689	\$ 2,420,289	\$ (2,095,896)	\$ 4,516,185															
Actual	1,609,480	\$ 2,0307	\$ 3,268,371	\$ (87,330)	\$ 3,355,700															
October	3,948,947	\$ 2,0307	\$ 8,019,127	\$ 6,832,776	\$ 1,186,351															
Actual	6,043,512	\$ 2,0269	\$ 12,249,595	\$ 13,512,866	\$ (1,263,271)															
November	7,410,799	\$ 2,0231	\$ 14,992,787	\$ 17,369,936	\$ (2,377,150)															
Actual	10,081,098	\$ 2,0231	\$ 20,395,070	\$ 26,767,280	\$ (6,372,210)															
Estimated	7,010,307	\$ 2,0735	\$ 14,535,871	\$ 17,364,566	\$ (2,828,695)															
Estimated	4,895,271	\$ 2,1239	\$ 10,397,065	\$ 11,440,709	\$ (1,043,643)															
December	2,451,764	\$ 2,1239	\$ 5,207,301	\$ 3,084,457	\$ 2,122,844															
Actual	1,385,044	\$ 2,1239	\$ 2,941,686	\$ (785,371)	\$ 3,727,066															
Estimated	1,249,790	\$ 2,1239	\$ 2,654,429	\$ (1,163,887)	\$ 3,818,316															
Estimated	1,112,749	\$ 2,1239	\$ 2,363,368	\$ (1,413,856)	\$ 3,777,224															
USC Expenses																				
ELIRP Expense	\$ 3,438	\$ 457,807	\$ 499,011	\$ 3,347	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534	\$ 884,534
ELIRP Labor	\$ 5,331	\$ 5,489	\$ 9,190	\$ 7,826	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643	\$ 11,643
CRP Discount	\$ (2,956,763)	\$ (1,446,565)	\$ 5,210,746	\$ 12,093,600	\$ 14,831,627	\$ 14,831,627	\$ 14,831,627	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996	\$ 14,841,996
CRP Forgiveness	\$ 681,304	\$ 658,753	\$ 533,301	\$ 472,759	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000	\$ 570,000
Senior Citizen Discount	\$ 170,794	\$ 237,187	\$ 580,528	\$ 935,334	\$ 1,072,133	\$ 1,072,133	\$ 1,072,133	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144	\$ 1,045,144
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (2,095,896)	\$ (87,330)	\$ 6,832,776	\$ 13,512,866	\$ 17,369,936	\$ 17,369,936	\$ 17,369,936	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566	\$ 17,364,566

CRP Participation	
Rate Case Participation Rate	84,000
Actual Participation Rate*	78,732
CRP Under(Over) Participation	5,268
Average Shortfall Per CRP Participant	\$ (2,956,763)
CRP Discount	78,732
Actual Participation Rate	77,790
Average Shortfall per CRP Participant	68
Shortfall*	\$ -
Bad Debt Expense Offset*	\$ -
Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000	\$ -

INTERRUPTIBLE REVENUE CREDIT
September 1, 2013

Fiscal Year 2012 Reconciliation		\$	(2,096,085)		Schedule 10 (c)
	<u>MONTH</u>		<u>MARGIN</u>		<u>IRC CREDIT</u>
	September-12	Actual	\$ 157,118	\$	141,271
	October	Actual	\$ 156,242	\$	110,732
	November	Actual	\$ 98,274	\$	280,203
	December	Actual	\$ 73,415	\$	440,091
	January-13	Estimated	\$ 103,758	\$	537,514
	February	Estimated	\$ 91,495	\$	739,907
	March	Estimated	\$ 80,659	\$	(15,600)
	April	Estimated	\$ 36,702	\$	(378,590)
	May	Estimated	\$ 16,737	\$	(186,137)
	June	Estimated	\$ 1,382	\$	(100,910)
	July	Estimated	\$ 1,514	\$	(90,365)
	<u>August</u>	Estimated	\$ <u>1,565</u>	\$	<u>(80,377)</u>
	FY 2013 Margin and IRC Credit		\$ 818,862	\$	1,397,739
<hr/>					
	FY 2013 Act/Est Margin and FY 2012 Reconciliation		\$ (1,277,223)		
	Fiscal Year 2013 IRC Credit		\$ <u>1,397,739</u>		
	Reconciliation as of August 2013		\$ (2,674,962)		
	Margin - FY 2014		\$ <u>178,760</u>		Schedule 10 (b)
	Fiscal Year 2014 Interruptible Revenue Credit		\$ (2,496,202)		
<hr/>					
	Fiscal Year 2014 GCR Firm Sales		48,176,005		Schedule 2
<hr/>					
	Fiscal Year 2014 IRC Credit		\$ -0.0518		

INTERRUPTIBLE REVENUE MARGIN
1307F FILING

<u>MONTH</u>		<u>MARGIN</u>
September-13	Estimated	\$ 2,539
October	Estimated	\$ 13,296
November	Estimated	\$ 20,724
December	Estimated	\$ 29,396
January-14	Estimated	\$ 33,360
February	Estimated	\$ 27,867
March	Estimated	\$ 25,524
April	Estimated	\$ 17,285
May	Estimated	\$ 4,504
June	Estimated	\$ 1,313
July	Estimated	\$ 1,449
<u>August</u>	Estimated	\$ <u>1,501</u>
Total		\$ 178,760

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2012

Fiscal Year 2011 Reconciliation \$ 2,426,292

<u>MONTH</u>	<u>MARGIN</u>
September-11	Actual \$ 102,769
October	Actual \$ 165,032
November	Actual \$ 322,791
December	Actual \$ 409,028
January-12	Actual \$ 419,128
February	Actual \$ 363,823
March	Actual \$ 292,825
April	Actual \$ 135,021
May	Actual \$ 110,649
June	Actual \$ 42,312
July	Actual \$ 33,335
<u>August</u>	Actual \$ <u>22,159</u>
Fiscal Year 2012 Margin	\$ 2,418,871

FY 2012 Act/Est Margin and FY 2011 Reconciliation	\$ 4,845,163
Fiscal Year 2012 IRC Credit	\$ <u>6,941,248</u>
Reconciliation as of August 2012	\$ (2,096,085)

OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2014

FY 2012 Over/(Under) Recovery (\$4,144,246)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2012	Actual	1,177,471	\$0.3485	\$410,290
October	Actual	1,621,498	\$0.3822	\$619,737
November	Actual	3,986,079	\$0.3822	\$1,523,479
December	Actual	6,101,949	\$0.3822	\$2,332,165
January 2013	Estimated	7,479,890	\$0.3822	\$2,858,814
February	Estimated	10,179,577	\$0.3822	\$3,890,634
March	Estimated	7,075,881	\$0.3822	\$2,704,402
April	Estimated	4,940,342	\$0.3822	\$1,888,199
May	Estimated	2,471,847	\$0.3822	\$944,740
June	Estimated	1,393,594	\$0.3822	\$532,632
July	Estimated	1,257,090	\$0.3822	\$480,460
<u>August</u>	Estimated	<u>1,119,197</u>	<u>\$0.3822</u>	<u>\$427,757</u>
Total		48,804,414		\$18,613,308

FY 2013 Act/Est OPEB & FY 2012 Reconciliation	\$14,469,061
FY 2013 Permitted Recovery	<u>\$16,000,000</u>
Over/(Under) Recovery	(\$1,530,939)

FY 2013 Under Recovery	\$1,530,939
FY 2014 Permitted Recovery	<u>\$16,000,000</u>
FY 2014 Recovery	\$17,530,939

FY 2014 Firm Volumes	52,041,858
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FY 2014 OPEB Surcharges / Mcf	\$0.3369
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OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2012

FY 2011 Over/(Under) Recovery **(\$981,694)**

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2011	Actual	1,252,002	\$0.3072	\$384,615
October	Actual	1,511,788	\$0.3147	\$475,760
November	Actual	3,502,845	\$0.3147	\$1,102,345
December	Actual	4,855,977	\$0.3147	\$1,528,176
January 2012	Actual	7,712,948	\$0.3147	\$2,427,265
February	Actual	7,422,377	\$0.3147	\$2,335,822
March	Actual	5,443,272	\$0.3147	\$1,712,998
April	Actual	3,304,672	\$0.3147	\$1,039,980
May	Actual	2,221,873	\$0.3147	\$699,223
June	Actual	1,365,652	\$0.3147	\$429,771
July	Actual	1,141,758	\$0.3147	\$359,311
<u>August</u>	Actual	<u>1,087,326</u>	\$0.3147	<u>\$342,181</u>
Total		40,822,490		\$12,837,448

FY 2012 Act/Est OPEB & FY 2011 Reconciliation **\$11,855,754**

FY 2012 Permitted Recovery **\$16,000,000**

Over/(Under) Recovery **(\$4,144,246)**

EFFICIENCY COST RECOVERY (ECR) SURCHARGE
1307f Filing - Fiscal Year 2014

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebate (RHER)				
Program Expense	\$3,591,669	\$175,670	\$0	\$3,767,339
Labor Expense	\$50,390	\$2,465	\$0	\$52,855
Commercial & Industrial Retrofit Incentive (CIRI)				
Program Expense	\$0	\$345,438	\$345,438	\$690,876
Labor Expense	\$0	\$4,607	\$4,607	\$9,214
Commercial & Industrial Equipment Rebate (CIER)				
Program Expense	\$0	\$369,920	\$369,920	\$739,840
Labor Expense	\$0	\$5,194	\$5,194	\$10,388
High-Efficiency Construction Incentive (HECI)				
Program Expense	\$204,025	\$204,025	\$0	\$408,050
Labor Expense	\$2,915	\$2,915	\$0	\$5,830
Comprehensive Residential Retrofit Incentive (CRRI)				
Program Expense	\$2,760,022	\$0	\$0	\$2,760,022
Labor Expense	<u>\$38,483</u>	<u>\$0</u>	<u>\$0</u>	<u>\$38,483</u>
Total Expense	\$6,647,504	\$1,110,234	\$725,159	\$8,482,897
Prior Period Reconciliation (8/31/13)	\$ <u>(1,117,884)</u>	\$ <u>154,906</u>	\$ <u>(304,684)</u>	\$ <u>(1,267,662)</u>
Total	5,529,620	1,265,140	420,475	7,215,235

Volumes - Mcf (GCR Firm & Firm Transportation)	38,396,482	11,537,275	896,831
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Efficiency Cost Recovery Surcharge / Mcf	\$0.1440	\$0.1097	\$0.4688
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EFFICIENCY COST RECOVERY (ECR) SURCHARGE

STATEMENT OF RECONCILIATION

FISCAL YEAR 2013

	* Actual Sep-12	* Actual Oct-12	Actual Nov-12	Actual Dec-12	Estimated Jan-13	Estimated Feb-13	Estimated Mar-13	Estimated Apr-13	Estimated May-13	Estimated Jun-13	Estimated Jul-13	Estimated Aug-13
RESIDENTIAL & PHA GS												
FY 2012 Over-Collection												
Volume Billed	776,091	1,060,326	2,860,862	4,639,892	5,542,889	7,877,416	5,373,325	3,776,183	1,805,094	911,135	803,559	713,767
ECR Surcharge	0,0399	0,0411	0,0411	0,0588	0,0765	0,0765	0,0820	0,0875	0,0875	0,0875	0,0875	0,0875
Revenue Billed	\$ 30,927	\$ 43,579	\$ 117,581	\$ 272,826	\$ 424,031	\$ 602,622	\$ 440,613	\$ 330,416	\$ 157,946	\$ 79,724	\$ 70,311	\$ 62,455
RHER	\$ 21,577	\$ 46,918	\$ 97,327	\$ 903	\$ 211,166	\$ 211,166	\$ 211,166	\$ 211,166	\$ 211,166	\$ 211,166	\$ 211,166	\$ 211,166
RHER Labor	\$ 1,438	\$ 1,481	\$ 2,479	\$ 2,112	\$ 3,141	\$ 3,141	\$ 3,141	\$ 3,141	\$ 3,141	\$ 3,141	\$ 3,141	\$ 3,141
HECI	\$ 52	\$ 500	\$ 11,279	\$ 4,314	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759
HECI Labor	\$ 81	\$ 84	\$ 140	\$ 119	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178
CRRI	\$ 401	\$ 3,828	\$ 4,501	\$ 391	\$ 75,438	\$ 75,438	\$ 75,438	\$ 75,438	\$ 75,438	\$ 75,438	\$ 75,438	\$ 75,438
CRRI Labor	\$ 622	\$ 641	\$ 1,073	\$ 913	\$ 1,359	\$ 1,359	\$ 1,359	\$ 1,359	\$ 1,359	\$ 1,359	\$ 1,359	\$ 1,359
Total	\$ 24,172	\$ 53,452	\$ 116,799	\$ 8,751	\$ 302,042	\$ 302,042	\$ 302,042	\$ 302,042	\$ 302,042	\$ 302,042	\$ 302,042	\$ 302,042
Monthly Over/(Under)	\$ 6,755	\$ (9,872)	\$ 783	\$ 264,074	\$ 121,989	\$ 300,581	\$ 138,571	\$ 28,374	\$ (144,096)	\$ (222,317)	\$ (231,730)	\$ (239,587)
Cumulative Over/(Under)	\$ 1,111,115	\$ 1,101,243	\$ 1,102,026	\$ 1,366,100	\$ 1,488,089	\$ 1,788,670	\$ 1,927,241	\$ 1,955,615	\$ 1,811,519	\$ 1,589,202	\$ 1,357,471	\$ 1,117,884
COMMERCIAL & PHA												
FY 2012 Over-Collection												
Volume Billed	357,003	481,856	970,072	1,243,320	1,623,211	1,888,259	1,428,655	978,976	577,314	428,607	402,210	359,583
ECR Surcharge	0,0421	0,0457	0,0457	0,0538	0,0618	0,0618	0,0780	0,0941	0,0941	0,0941	0,0941	0,0941
Revenue Billed	\$ 15,030	\$ 22,021	\$ 44,332	\$ 66,828	\$ 100,314	\$ 116,694	\$ 111,364	\$ 92,122	\$ 54,325	\$ 40,332	\$ 37,848	\$ 33,837
RHER	\$ 1,055	\$ 2,295	\$ 4,760	\$ 44	\$ 10,328	\$ 10,328	\$ 10,328	\$ 10,328	\$ 10,328	\$ 10,328	\$ 10,328	\$ 10,328
RHER Labor	\$ 70	\$ 72	\$ 121	\$ 103	\$ 154	\$ 154	\$ 154	\$ 154	\$ 154	\$ 154	\$ 154	\$ 154
CIRI	\$ 200	\$ 5,609	\$ 2,246	\$ 195	\$ 55,438	\$ 55,438	\$ 55,438	\$ 55,438	\$ 55,438	\$ 55,438	\$ 55,438	\$ 55,438
CIRI Labor	\$ 311	\$ 320	\$ 535	\$ 456	\$ 678	\$ 678	\$ 678	\$ 678	\$ 678	\$ 678	\$ 678	\$ 678
CIER	\$ 197	\$ 5,924	\$ 6,267	\$ 192	\$ 49,240	\$ 49,240	\$ 49,240	\$ 49,240	\$ 49,240	\$ 49,240	\$ 49,240	\$ 49,240
CIER Labor	\$ 306	\$ 315	\$ 527	\$ 449	\$ 668	\$ 668	\$ 668	\$ 668	\$ 668	\$ 668	\$ 668	\$ 668
HECI	\$ 52	\$ 500	\$ 11,279	\$ 4,314	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759	\$ 10,759
HECI Labor	\$ 81	\$ 84	\$ 140	\$ 119	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178
Total	\$ 2,273	\$ 15,119	\$ 25,877	\$ 5,872	\$ 127,443	\$ 127,443	\$ 127,443	\$ 127,443	\$ 127,443	\$ 127,443	\$ 127,443	\$ 127,443
Monthly Over/(Under)	\$ 12,756	\$ 6,902	\$ 18,456	\$ 60,956	\$ (27,129)	\$ (10,749)	\$ (16,080)	\$ (35,322)	\$ (73,118)	\$ (87,111)	\$ (89,595)	\$ (93,607)
Cumulative Over/(Under)	\$ 191,490	\$ 198,393	\$ 216,848	\$ 277,804	\$ 250,675	\$ 239,927	\$ 223,847	\$ 186,525	\$ 115,407	\$ 28,296	\$ (61,300)	\$ (154,906)
INDUSTRIAL												
FY 2012 Over-Collection												
Volume Billed	28,544	45,781	67,683	89,048	128,871	134,304	107,200	71,959	46,470	38,704	36,768	32,846
ECR Surcharge	0,3432	0,4284	0,4264	0,4954	0,5644	0,5644	0,3536	0,1427	0,1427	0,1427	0,1427	0,1427
Revenue Billed	\$ 9,796	\$ 19,521	\$ 28,860	\$ 44,114	\$ 72,735	\$ 75,801	\$ 37,900	\$ 10,269	\$ 6,631	\$ 5,523	\$ 5,247	\$ 4,687
CIRI	\$ 35	\$ 990	\$ 396	\$ 34	\$ 9,783	\$ 9,783	\$ 9,783	\$ 9,783	\$ 9,783	\$ 9,783	\$ 9,783	\$ 9,783
CIRI Labor	\$ 55	\$ 56	\$ 94	\$ 80	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120
CIER	\$ 13	\$ 378	\$ 400	\$ 12	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143
CIER Labor	\$ 20	\$ 20	\$ 34	\$ 29	\$ 43	\$ 43	\$ 43	\$ 43	\$ 43	\$ 43	\$ 43	\$ 43
Total	\$ 122	\$ 1,444	\$ 925	\$ 156	\$ 13,089	\$ 13,089	\$ 13,089	\$ 13,089	\$ 13,089	\$ 13,089	\$ 13,089	\$ 13,089
Monthly Over/(Under)	\$ 9,674	\$ 18,077	\$ 27,935	\$ 43,959	\$ 59,646	\$ 62,713	\$ 24,812	\$ (2,820)	\$ (6,457)	\$ (7,565)	\$ (7,842)	\$ (8,401)
Cumulative Over/(Under)	\$ 100,628	\$ 118,705	\$ 146,640	\$ 190,599	\$ 250,245	\$ 312,958	\$ 337,770	\$ 334,950	\$ 328,493	\$ 320,927	\$ 313,085	\$ 304,684

\$ 1,104,360

\$ 178,734

\$ 90,954

**PHILADELPHIA GAS WORKS
SUPPLIER AND STORAGE PEAKING CHARGE (SSPC) RECONCILIATION
CALENDAR YEAR 2012**

		<u>2012</u>
Actual Storage and Peaking Cost		\$ 15,615,843
Prior Year Carryover		\$ <u>(63,914)</u>
		\$ 15,551,930
<hr/>		
Design Day Requirements	Annual Mcf	675,304
Fulfilled from FT Capacity	Annual Mcf	<u>295,789</u>
Fulfilled from Storage and Peaking Assets	Annual Mcf	379,515
<hr/>		
Annual Storage and Peaking Cost per Excess Mcf	Annual \$ / Mcf	\$ 40.9785
BTU Conversion		1.021
	Annual \$ / Dth	<u>\$ 40.1357</u>
Monthly Charge /Dth		\$ 3.3446
<hr/>		
Over/(Under) Recovery		\$ 50,166
Interest		<u>\$ 5,143</u>
Carryover		\$ 55,309

SUPPLIER AND STORAGE PEAKING CHARGE (SSPC)

2012 EXPENSE

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Transco	\$ 433,363	\$ 404,508	\$ 409,002	\$ 360,454	\$ 376,884	\$ 365,094	\$ 380,972	\$ 376,665	\$ 364,600	\$ 370,766	\$ 366,285	\$ 407,774	\$ 4,616,365
Tetco	\$ 692,004	\$ 693,505	\$ 696,776	\$ 681,254	\$ 654,925	\$ 656,452	\$ 660,980	\$ 663,512	\$ 662,179	\$ 666,349	\$ 657,873	\$ 693,565	\$ 8,079,374
Equitrans	\$ 48,768	\$ 48,671	\$ 46,694	\$ 43,174	\$ 50,168	\$ 49,633	\$ 50,168	\$ 50,168	\$ 49,633	\$ 42,766	\$ 48,286	\$ 48,631	\$ 576,760
Dominion	\$ 142,576	\$ 139,213	\$ 123,714	\$ 122,583	\$ 135,039	\$ 130,457	\$ 132,996	\$ 132,996	\$ 132,365	\$ 124,428	\$ 132,955	\$ 132,954	\$ 1,582,275
WSS & EMM Trans	\$ 15,721	\$ 5,730	\$ 10,246	\$ 22,687	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,354	\$ 5,720	\$ 730	\$ 65,188
Purchased Electric	\$ 89,190	\$ 64,889	\$ 65,843	\$ 53,962	\$ 46,833	\$ 36,425	\$ 42,490	\$ 40,171	\$ 38,469	\$ 40,807	\$ 49,098	\$ 65,210	\$ 633,377
State Tax	\$ -	\$ -	\$ 62,504	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 1,421,622	\$ 1,356,517	\$ 1,414,780	\$ 1,284,115	\$ 1,263,849	\$ 1,238,060	\$ 1,267,606	\$ 1,263,512	\$ 1,247,245	\$ 1,249,468	\$ 1,260,206	\$ 1,348,864	\$ 15,615,843

2012 INTEREST CALCULATION

MONTH	SSPC VOLUME (1) (DTH)	RATE (2)	SSPC CHARGE (3)=(1)*(2)	CHARGES BILLED (4)	(UNDER) RECOVERY (5)=(4)-(3)	TIME FACTOR (6)	INTEREST RATE (7)	INTEREST EXPENSE (8)=(5)*(6)*(7)
Jan-12	18,374	3.3446	61,455	67,056	5,601	26/12	6%	728
Feb-12	19,669	3.3446	65,783	69,423	3,640	25/12	6%	455
Mar-12	18,733	3.3446	62,655	67,027	4,372	24/12	6%	525
Apr-12	18,971	3.3446	63,449	67,877	4,428	23/12	6%	509
May-12	19,253	3.3446	64,392	68,865	4,493	22/12	6%	494
Jun-12	18,878	3.3446	63,141	66,339	3,198	21/12	6%	336
Jul-12	18,893	3.3446	63,191	66,392	3,201	20/12	6%	320
Aug-12	18,904	3.3446	63,227	66,429	3,202	19/12	6%	304
Sep-12	20,509	3.3446	68,595	72,241	3,646	18/12	6%	328
Oct-12	23,942	3.3446	80,076	84,333	4,257	17/12	6%	362
Nov-12	24,438	3.3446	81,737	86,082	4,345	16/12	6%	348
Dec-12	24,991	3.3446	83,584	89,367	5,783	15/12	6%	434
Total	245,555		821,285	871,451	50,166			5,143

Tab 3

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2013 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2012 to December 31, 2012. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2012 through December 31, 2012. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2013 through August 31, 2014.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2013 through August 31, 2014.

**Philadelphia Gas Work
Summary Of Total Purchased**

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Williams	\$ 2,530,262	\$ 2,334,549	\$ 2,398,277	\$ 2,329,647	\$ 2,366,187	\$ 2,264,071	\$ 2,330,225	\$ 2,316,901	\$ 2,480,079	\$ 2,565,001	\$ 2,611,866	\$ 2,724,542
Texas Eastern	\$ 2,688,760	\$ 2,656,404	\$ 2,680,169	\$ 2,399,619	\$ 2,277,952	\$ 2,312,350	\$ 2,302,252	\$ 2,317,944	\$ 2,464,840	\$ 2,562,497	\$ 2,742,863	\$ 2,807,379
Dominion	\$ 142,576	\$ 139,213	\$ 123,714	\$ 122,563	\$ 135,039	\$ 130,457	\$ 132,996	\$ 132,996	\$ 132,365	\$ 124,428	\$ 132,955	\$ 132,954
Equitrans	\$ 48,768	\$ 48,671	\$ 46,694	\$ 43,174	\$ 50,168	\$ 49,633	\$ 50,168	\$ 50,168	\$ 49,633	\$ 42,766	\$ 48,286	\$ 48,631
Spot Purchases -Transco	\$ 48,525	\$ 37,060	\$ 26,762	\$ 45,518	\$ 1,085	\$ 20,461	\$ 5,417	\$ 8,961	\$ 2,108	\$ 5,825	\$ 8,241	\$ 1,940
Spot Purchases -Tetco												
Transco Supply2	\$ -	\$ -	\$ -	\$ 1,342,388	\$ 1,094,630	\$ 972,900	\$ 927,830	\$ 871,100	\$ 872,640	\$ 894,900	\$ 2,541,883	\$ 2,450,498
Transco Supply3	\$ 545,600	\$ 484,300	\$ 519,250	\$ 325,500	\$ 316,200	\$ 363,000	\$ 430,900	\$ 468,100	\$ 420,000	\$ 442,525	\$ -	\$ -
Transco Supply6	\$ 592,100	\$ 553,900	\$ 592,100			\$ 32,925					\$ 1,054,500	\$ 1,146,225
Transco Supply7						\$ 400,441		\$ 268,376			\$ 2,062,800	\$ 2,077,700
Transco Supply8	\$ 3,356,870	\$ 2,047,326	\$ 1,666,838	\$ 196,875	\$ 1,398,468	\$ 977,005	\$ 918,724	\$ 708,679	\$ 1,873,971	\$ 2,543,886	\$ 1,323,300	\$ 2,263,000
Transco Supply10	\$ 597,525	\$ 558,975	\$ 597,525	\$ 711,900	\$ 437,790	\$ 730,500	\$ 554,240	\$ 921,010	\$ 894,938	\$ 877,881		
Transco Supply12	\$ 532,425	\$ 498,075	\$ 370,450									
Transco Supply14	\$ 704,064	\$ 620,963	\$ 663,788	\$ 324,375	\$ 315,038	\$ 357,779	\$ 428,188	\$ 473,138	\$ 413,250	\$ 427,025		
Transco Supply17				\$ 1,424,700	\$ 1,440,725	\$ 1,356,750	\$ 1,347,393	\$ 1,284,645	\$ 1,218,271	\$ 1,175,140	\$ 517,500	\$ 574,683
Transco Supply20	\$ 556,450	\$ 520,550	\$ 556,450								\$ 1,054,500	\$ 1,171,800
Transco Supply21	\$ 474,300	\$ 514,750	\$ 376,650	\$ 813,365	\$ 1,404,300	\$ 671,120	\$ 1,617,840	\$ 462,168		\$ 881,913	\$ 527,250	\$ 565,750
Transco Supply22	\$ 2,061,500	\$ 1,045,358	\$ 145,700	\$ 321,000	\$ 302,250	\$ 403,500	\$ 429,350	\$ 465,000	\$ 418,500	\$ 443,300		
Transco Supply23	\$ 669,600	\$ 626,400	\$ 669,600									
Transco Supply24												
Transco Supply25												
Transco Supply26												
Transco Supply27												
Transco Supply28												
Tetco Supply1												
Tetco Supply2	\$ 458,166	\$ 177,282	\$ 81,375	\$ 78,750	\$ 17,550	\$ 61,747	\$ 52,111	\$ 78,523	\$ 581,112	\$ 799,782	\$ 66,375	\$ 50,325
Tetco Supply3	\$ 703,700	\$ 658,300	\$ 703,700									
Tetco Supply4	\$ 641,313	\$ 599,938	\$ 641,313								\$ 72,030	\$ -
Tetco Supply5	\$ 870,765	\$ 656,845	\$ 702,145									
Tetco Supply7	\$ 3,718,838	\$ 3,322,675	\$ 3,466,575	\$ 62,400								
Tetco Supply13	\$ 1,062,138	\$ 950,113	\$ 940,850	\$ 319,500	\$ 302,250	\$ 351,000	\$ 424,700	\$ 463,450	\$ 423,000	\$ 441,750	\$ 4,128,005	\$ 4,062,096
Tetco Supply14								\$ 244,250			\$ 1,026,000	\$ 1,129,175
Tetco Supply15												
Tetco Supply16	\$ 1,574,601	\$ 672,367	\$ 161,200	\$ 495,000	\$ 663,831	\$ 539,250	\$ 886,251	\$ 1,499,228	\$ 1,549,091	\$ 1,534,373	\$ 1,031,862	\$ 725,999
Tetco Supply17	\$ 519,250	\$ 491,550	\$ 527,000									
Tetco Supply18	\$ 663,400	\$ 620,600	\$ 663,400									
Tetco Supply19	\$ 656,425	\$ 614,075	\$ 656,425									
Tetco Supply20								\$ 243,350				
Tetco Supply21	\$ 649,450	\$ 607,550	\$ 649,450					\$ 350,300	\$ 433,555	\$ 437,100	\$ 496,000	\$ 568,650
Tetco Supply22												
Tetco Supply23												
TOTAL COSTS	\$ 27,067,370	\$ 22,057,788	\$ 20,627,218	\$ 11,714,795	\$ 12,893,911	\$ 12,353,408	\$ 13,188,884	\$ 13,624,685	\$ 14,167,351	\$ 16,170,093	\$ 25,346,150	\$ 26,919,333
Storage Injection	(\$408,673)	(\$227,715)	(\$2,456,595)	(\$668,000)	(\$4,209,898)	(\$4,334,992)	(\$5,339,841)	(\$5,288,818)	(\$4,611,132)	(\$2,870,536)	(\$1,396,648)	(\$1,026,983)
Storage Withdraw	\$14,198,669	\$12,243,224	\$5,142,102	\$5,321,510	\$18,243	\$0	\$0	\$0	\$22,059	\$793,478	\$4,561,211	\$6,703,921

**Philadelphia Gas Works
Volumes Purchased
Williams Pipeline Company**

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Volumes-DTH												
S-2 Storage Capacity	1,127,491	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249
S-2 Demand	150,539	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	155,730	160,921	321,842
Handling fr Stg.	63,425	111,442	38,950	15,045							28,168	74,937
Handling to Stg.				2,976	45,346	46,140	43,369	38,778	41,670	29,900	20,900	
GSS Demand	1,908,577	1,765,443	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577
Stg. Cap. Vol. Chg.	119,588,257	872,128	211,802	135,123	127,835,723	123,711,960	127,835,723	127,835,723	123,711,960	127,835,723	123,711,960	127,835,723
Handling fr Stg.	899,681									402	375,093	436,464
Storage Injection	23,652	2,869	111,689	8,512	1,088,565	1,053,450	1,088,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
WSS Demand	1,088,565	1,018,335	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
Stg. Cap Vol Chg.	103,413,179	96,741,361	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
Handling fr Stg.	165,791	57,375	86,846	164,713						52,996	112,422	17,950
Handling to Stg.	21,217	7,415	96,608	-	66,922	73,617	163,262	9,408	49,381	16,399	10,991	12,203
FT Demand/3681	5,121,572	4,791,148	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
FT Commodity/3681	3,786,133	2,849,052	2,498,324	2,903,782	2,810,028	2,591,569	2,355,313	2,245,938	2,449,980	3,110,040	3,688,250	3,805,687
PSFT Demand/5001	53,785	50,315	30,008	29,040	30,008	29,040	30,008	30,008	29,040	30,008	29,040	53,785
PSFT Commodity/5001	23,604	17,108	-									
Eminence Cust. Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	1,487,566	1,391,594	1,487,566	1,439,560	1,487,566	1,439,560	1,487,566	1,487,566	1,439,560	1,487,566	1,439,560	1,487,566
Eminence Storage Cap.	14,966,552	14,000,988	14,966,552	14,483,760	14,966,552	14,483,760	14,966,552	14,966,552	14,483,760	14,966,552	14,483,760	14,966,552
Handling fr Stg.	102,857	48,937	32,204	125,415						30,960	28,142	
Handling to Stg.	13,848	6,396	51,326	3,198	10,655	12,815	47,970	73,554	54,411	33,192	9,072	19,216
Capacity Rel. Dem. Credit #3681	(816,819)	(770,414)	(1,130,167)	(1,520,310)	(2,067,111)	(2,302,290)	(2,379,670)	(2,380,322)	(2,306,220)	(2,246,849)	(825,480)	(825,480)
S2 Credit												
Eminence #2 Demand	2,021,231	1,018,335	2,021,231	1,966,030	2,021,231	1,966,030	2,021,231	2,021,231	1,966,030	2,021,231	1,966,030	2,021,231
Eminence #2 Capacity	20,336,403	96,741,361	20,336,403	19,680,390	20,336,403	19,680,390	20,336,403	20,336,403	19,680,390	20,336,403	19,680,390	20,336,403
Handling to Stg.	17,435	8,767	66,851	1,245	22,013	13,283	65,190	63,508	49,388	26,304	8,696	21,086
Handling fr. Stg.	103,654	29,381	123,598	267,428						23,037		
CashOut Minority Buy												
CashOut Minority Buy												
GSS Injection adj. 11/12												
GSS Withdrawal adj. 11/12											(2,660)	1250

Philadelphia Gas Works
Cost Of Fuel Purchased
Williams Pipeline Company

Rate - \$	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
S-2 Capacity	0.00422	0.00422	0.00422002	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422	0.00422
Storage Demand	0.148191	0.148191	0.14819	0.14819	0.14819	0.14819	0.14628	0.14628	0.14628	0.14628	0.14628	0.15226
Handling fr Stg.	0.05560	0.05910	0.05910	0.05910	0	0	0	0	0	0	0.05640	0.05920
Handling to Stg.	0	0	0	0.03640	0.03640	0.03640	0.03640	0.03640	0.03640	0.03640	0.03640	0
GSS Demand	0.09902	0.09902	0.09902	0.09896	0.09896	0.09896	0.09896	0.09896	0.09896	0.09896	0.09830	0.09830
Stg. Cap.Vol. Chg.	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055	0.00055
Handling fr Stg.	0.04267	0.04267	0.04267	0.04212	0.00000	0.00000	0.00000	0.00000	0.00000	0.04209	0.04181	0.04181
Storage Injection	0.05038	0.05038	0.05038	0.04983	0.04983	0.04983	0.04983	0.04983	0.04983	0.04983	0.05032	0.05032
WSS Demand	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067	0.02067
Stg. Cap Vol Chg.	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024	0.00024
Handling fr Stg.	0.01295	0.01295	0.01295	0.01295	0.00000	0.00000	0.00000	0.00000	0.00000	0.01295	0.01295	0.01295
Handling to Stg.	0.012951	0.012951	0.01295	0.00000	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295	0.01295
FT Demand/3691	0.453117	0.453117	0.45147	0.45084	0.45084	0.45084	0.45084	0.45084	0.45084	0.45084	0.45084	0.45248
FT Commodity/3691	0.041279	0.039864	0.03815	0.03696	0.03966	0.03687	0.03767	0.03513	0.03641	0.03801	0.03970	0.03986
PSFT Demand/5001	0.295487	0.295487	0.45311	0.45248	0.45248	0.45248	0.45248	0.45248	0.45248	0.45248	0.45248	0.29510
PSFT Commodity/5001	0.04380	0.04380	0	0	0	0	0	0	0	0	0	0
Eminence Cust.Dem.	0	0	0	0	0	0	0	0	0	0	0	0
Eminence Cust. Cap.	0	0	0	0	0	0	0	0	0	0	0	0
Eminence Storage Dem.	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441
Eminence Storage Cap.	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144
Handling fr Stg.	0.02505	0.02505	0.02505	0.02505	0.00000	0.00000	0.00000	0.00000	0.00000	0.02505	0.02505	0.00000
Handling to Stg.	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505
Capacity Rel. Dem.Credit #3691	0.546384	0.545467	0.43598	0.31276	0.25871	0.23192	0.23199	0.23203	0.13490	0.14981	0.28850	0.29989
Capacity Rel. Dem Credit #5001	0	0	0	0	0	0	0	0	0	0	0	0
S2 Credit	0	0	0	0	0	0	0	0	0	0	0	0
Eminence #2 Demand	0.01441	0.026756	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441	0.01441
Eminence #2 Capacity	0.00144	0.000283	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144	0.00144
Handling to Stg.	0.025055	0.025064	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505	0.02505
Handling fr Stg.	0.02505	0.02505	0.02505	0.02505	0.00000	0.00000	0.00000	0.00000	0.00000	0.02505	0.04983	0
GSS Injection adj. 11/12											0.04983	
GSS Withdrawal adj. 11/12											0.04212	

Philadelphia Gas Works
Cost of Fuel Purchased
Williams Pipeline Company

Amount - \$	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
S-2 Capacity	4,758	5,086	4,922	5,086	4,922	5,086	5,086	4,922	5,086	4,922	5,086	5,086
Storage Demand	22,309	23,847	23,078	23,847	23,078	23,847	23,540	22,780	23,540	22,780	23,540	49,002
Handling fr Stg.	3,526	6,586	2,302	889							1,589	4,436
Handling to Stg.				108							761	
GSS Demand	188,987	176,795	188,987	182,780	188,873	182,780	188,873	188,873	182,780	188,873	181,561	187,613
Stg. Cap.Vol. Chg.	70,310	65,774	70,310	68,042	70,310	68,042	70,310	70,310	68,042	70,310	68,042	70,310
Handling fr Stg.	38,389	37,214	9,038	5,691							15,683	18,207
Storage Injection	1,192	145	5,627	424	19,988	20,532	20,382	18,517	18,927	12,754	5,746	5,221
WSS Demand	22,501	21,049	22,501	21,775	22,501	21,775	22,501	22,501	21,775	22,501	21,775	22,501
Stg. Cap Vol Chg.	24,819	23,218	24,819	24,019	24,819	24,019	24,819	24,819	24,019	24,819	24,019	24,819
Handling fr Stg.	2,147	743	1,125	2,133	50						1,456	232
Handling to Stg.	275	96	1,251		867	953	2,114	122	639	212	142	158
FT Demand/3691	2,320,669	2,170,948	2,322,965	2,244,888	2,319,718	2,244,888	2,319,718	2,319,718	2,244,888	2,319,718	2,244,888	2,317,424
FT Commodity/3691	155,463	113,574	95,306	107,321	111,455	95,552	98,723	78,894	89,210	118,204	146,439	151,685
PSFT Demand/5001	15,883	14,867	13,597	13,140	13,578	13,140	13,578	13,578	13,140	13,578	13,140	15,872
PSFT Commodity	1,034	749										
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	21,436	20,053	21,436	20,744	21,436	20,744	21,436	21,436	20,744	21,436	20,744	21,436
Eminence Storage Cap.	21,552	20,161	21,552	20,857	21,552	20,857	21,552	21,552	20,857	21,552	20,857	21,552
Handling fr Stg.	2,577	1,226	807	3,142							705	
Handling to Stg.	347	160	1,286	80	267	321	1,202	1,843	1,363	831	227	481
Capacity Rel. Dem.Credit #3691	(446,266)	(420,236)	(492,731)	(475,500)	(534,791)	(533,948)	(552,109)	(552,298)	(311,104)	(336,608)	(238,151)	(247,557)
Capacity Rel. Dem.Credit #5001												
S2 Credit	(3,067)	(3,104)	(3,081)	(3,076)	(3,057)	(3,057)	(3,121)	(3,078)	(3,109)	(3,095)	(3,047)	(2,876)
Eminence #2 Demand	29,126	27,247	29,126	28,187	29,126	28,187	29,126	29,126	28,187	29,126	28,187	29,126
Eminence #2 Capacity	29,284	27,395	29,284	28,340	29,284	28,340	29,284	29,284	28,340	29,284	28,340	29,284
Handling to Stg.	437	220	1,675	31	551	333	1,633	1,591	1,237	659	218	528
Handling fr Stg.	2,597	736	3,086	6,699								
GSS Injection adj. 11/12											(133)	
GSS Withdrawal adj. 11/12											53	
TOTAL	2,630,262	2,334,549	2,398,277	2,329,647	2,366,187	2,264,071	2,330,225	2,315,901	2,480,079	2,565,001	2,611,866	2,724,542

**Philadelphia Gas Works
Cost Of Fuel Purchased
Texas Eastern**

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Amount - \$												
CDS Access Area Demand	\$ 824,700	\$ 835,575	\$ 835,575	\$ 835,575	\$ 835,575	\$ 835,575	\$ 835,575	\$ 819,300	\$ 819,300	\$ 819,300	\$ 819,300	\$ 819,450
CDS Market Area Demand	\$ 330,249	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270	\$ 330,270
CDS Commodity	\$ 117,592	\$ 95,968	\$ 77,911	\$ 46,431	\$ 53,838	\$ 42,634	\$ 54,704	\$ 81,524	\$ 90,047	\$ 89,998	\$ 116,859	\$ 113,529
CDS ACA Charge	\$ 2,295	\$ 1,632	\$ 1,322	\$ 801	\$ 945	\$ 751	\$ 960	\$ 1,571	\$ 1,720	\$ 1,699	\$ 2,230	\$ 2,083
FT1 Access Area Demand	\$ 296,634	\$ 280,089	\$ 280,089	\$ 280,089	\$ 280,089	\$ 280,089	\$ 280,089	\$ 254,919	\$ 254,919	\$ 254,919	\$ 254,919	\$ 254,967
FT1 Market Area Demand	\$ 194,687	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703	\$ 194,703
FT1 Commodity	\$ 23,770	\$ 25,366	\$ 27,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,850	\$ 15,064
FT1 ACA Charge	\$ 453	\$ 424	\$ 453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249	\$ 261
SS1 Demand 400121	\$ 243,796	\$ 245,517	\$ 245,517	\$ 245,517	\$ 245,517	\$ 245,517	\$ 245,517	\$ 242,958	\$ 242,958	\$ 242,958	\$ 242,958	\$ 242,958
Space Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Handling fr Storage	\$ 21,434	\$ 18,917	\$ 17,322	\$ 12,267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,621	\$ 2	\$ 16,075
Excess Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Injection	\$ 544	\$ 471	\$ 4,557	\$ -	\$ 8,085	\$ 10,911	\$ 2,204	\$ 0,16	\$ 7,971	\$ 6,329	\$ 2,168	\$ 971
Excess Injection	\$ 329	\$ 834	\$ 2,050	\$ -	\$ -	\$ 0,16	\$ -	\$ 0,16	\$ 76	\$ 297	\$ 256	\$ 7,524
Storage Surcharge Credit	\$ (26,433)	\$ (26,232)	\$ (26,196)	\$ (26,027)	\$ (26,068)	\$ (26,380)	\$ (26,134)	\$ (26,397)	\$ (26,276)	\$ (25,873)	\$ (24,424)	\$ (24,453)
SS1 Demand 400209	\$ 115,201	\$ 116,014	\$ 116,014	\$ 116,014	\$ 116,014	\$ 116,014	\$ 116,014	\$ 114,804	\$ 114,804	\$ 114,804	\$ 114,804	\$ 114,804
Space Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Handling fr Storage	\$ 21,232	\$ 22,697	\$ 16,330	\$ 17,311	\$ -	\$ -	\$ -	\$ -	\$ 329	\$ 3,198	\$ 2,956	\$ 18,468
Excess Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage Injection	\$ 876	\$ 438	\$ 3,820	\$ 2,818	\$ 6,099	\$ -	\$ 10,047	\$ 6,019	\$ 9,050	\$ 8,313	\$ 3,932	\$ 1,893
Excess Injection	\$ -	\$ -	\$ 3,937	\$ -	\$ -	\$ 2,008	\$ -	\$ 2,008	\$ -	\$ 245	\$ -	\$ -
Storage Surcharge Credit	\$ (12,499)	\$ (12,404)	\$ (12,387)	\$ (12,307)	\$ (12,298)	\$ (12,446)	\$ (12,300)	\$ (12,464)	\$ (12,397)	\$ (12,206)	\$ (11,523)	\$ (11,536)
FTS-2 Demand	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
FTS-7 Demand	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
FTS-8 Demand	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
FT-1 Acc-Area Dem. 800514	\$ 193,914	\$ 196,524	\$ 196,524	\$ 196,524	\$ 196,524	\$ 196,524	\$ 196,524	\$ 192,618	\$ 192,618	\$ 192,618	\$ 192,618	\$ 192,654
FT-1 Market Area Demand	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685
FT Commodity	\$ 46,626	\$ 51,582	\$ 54,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,464	\$ 51,189
FT-1 ACA Charge	\$ 981	\$ 940	\$ 989	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 989	\$ 1,004
FT-1-3 Cap.Rel. demand credit 800514	\$ -	\$ -	\$ (35,100)	\$ (35,100)	\$ (92,795)	\$ (69,714)	\$ (75,665)	\$ (69,136)	\$ (66,096)	\$ (6,696)	\$ -	\$ -
FT-1 Acc-Area Dem. 800515	\$ 193,914	\$ 196,524	\$ 196,524	\$ 196,524	\$ 196,524	\$ 196,524	\$ 196,524	\$ 192,618	\$ 192,618	\$ 192,618	\$ 192,618	\$ 192,654
FT-1 Market Area Demand	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685
FT Commodity	\$ 47,230	\$ 51,579	\$ 54,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,871	\$ 51,189
FT-1 ACA Charge	\$ 994	\$ 940	\$ 988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 972	\$ 1,004
FT-1-3 Cap.Rel. demand credit 800515	\$ (86,520)	\$ (93,988)	\$ (99,903)	\$ (35,100)	\$ (92,795)	\$ (69,714)	\$ (75,665)	\$ (69,136)	\$ (66,096)	\$ (11,718)	\$ (98,599)	\$ (103,363)
CDS 800232 M1-M2 Cap. Rel.	\$ (199,649)	\$ (186,768)	\$ (199,649)	\$ (207,814)	\$ (214,741)	\$ (207,814)	\$ (214,741)	\$ (214,741)	\$ (198,250)	\$ (101,525)	\$ (85,691)	\$ (86,433)
FTS-2,7,8 ACA	\$ 1,860	\$ 1,591	\$ 149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,079	\$ 1,197
Cash Out Imbalance (12/11)	\$ (2,484)	\$ (49,828)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cash Out Imbalance (1/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cash Out Imbalance (3/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cash Out Imbalance (12/12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 2,688,760	\$ 2,656,404	\$ 2,680,169	\$ 2,399,619	\$ 2,277,952	\$ 2,312,350	\$ 2,302,252	\$ 2,317,344	\$ 2,464,840	\$ 2,562,497	\$ 2,742,863	\$ 2,807,379

EQUITRANS

Cost Of Gas Purchased

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Volumes												
STS-1 Cap. Res. Chge.	4,998	4,998	4,998	2,612	2,612	2,612	2,612	2,612	2,612	2,612	4,998	4,998
STS-1 Commodity Inj.				47,016	80,972	78,360	80,972	80,972	78,360	44,891	4,998	522,500
SS-3 Demand				4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	154,908	140,866	31,808									
SS-3 Storage Injection				46,152	79,484	76,920	79,484	79,484	76,920	44,066	84,966	134,946
ACA STS-1				47,016	80,972	78,360	80,972	80,972	78,360	44,891		
Pipeline Safety Cost Tracker				47,016	80,972	78,360	80,972	80,972	78,360	44,891		
Rates - \$												
STS-1 Cap. Res. Chge.	5.3098	5.3098	5.3098	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	5.3098	5.3098
STS-1 Commodity Inj.	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094
SS-3 Demand	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949
SS-3 Space Charge	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262
SS-3 Storage Withdrawal	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
SS-3 Storage Injection	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
ACA STS-1	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018
Pipeline Safety Cost Tracker	0.1476	0.1476	0.1476	0.1872	0.1872	0.1872	0.1872	0.1872	0.1872	0.1872	0.1872	0.1872
Total Amount - \$												
STS-1 Transp. Demand	\$ 26,538	\$ 26,538	\$ 26,538	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 12,394	\$ 26,538	\$ 26,538
STS-1 Commodity Inj.	\$ -	\$ -	\$ -	\$ 442	\$ 761	\$ 737	\$ 761	\$ 761	\$ 737	\$ 422	\$ (0)	\$ (0)
SS-3 Demand	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
SS-3 Space Charge	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
SS-3 Storage Withdrawal	\$ 1,069	\$ 972	\$ 219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 586	\$ 931
SS-3 Storage Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ (0)
ACA STS-1	\$ (0.08)	\$ -	\$ (1,224.74)	\$ 85	\$ 146	\$ 141	\$ 146	\$ 146	\$ 141	\$ 81	\$ (0)	\$ (0)
Pipeline Safety Cost Tracker Adj.2011	\$ -	\$ -	\$ (1,224.74)	\$ 8,601	\$ 15,158	\$ 14,669	\$ 15,158	\$ 15,158	\$ 14,669	\$ 8,404	\$ 0	\$ 0
Storage w/d Charges adj.12/2011	\$ -	\$ -	\$ -	\$ (27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Interest Refund 03/2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 48,768	\$ 48,671	\$ 46,694	\$ 43,174	\$ 50,168	\$ 49,633	\$ 50,168	\$ 50,168	\$ 49,633	\$ 42,766	\$ 48,286	\$ 48,631

DOMINION
Cost Of Gas Purchased

Volumes	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection	-	754,940	58,535	63,266	503,418	415,671	431,205	431,210	408,922	128,454	13,455	538,446
GSS Handling from Storage	892,752	754,940	51,826								522,724	538,446
GSS-TE Surcharge	892,750	754,940	51,826								522,724	538,446
GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	-
Rates - \$												
GSS Storage Demand	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8788	\$ 1.8438	\$ 1.8438
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0290	\$ 0.0290
GSS Handling from Storage	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0188	\$ 0.0188
GSS-TE Surcharge	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0051	\$ 0.0060	\$ 0.0060
GSS-TE Excess Injection	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363
Total Amount - \$												
GSS Storage Demand	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 63,968	\$ 62,776	\$ 62,776
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ 1,657	\$ 1,790	\$ 14,247	\$ 11,763	\$ 12,203	\$ 12,203	\$ 11,572	\$ 3,635	\$ 390	\$ -
GSS Handling from Storage	\$ 17,230	\$ 14,570	\$ 1,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,827	\$ 10,123
GSS-TE Surcharge	\$ 4,553	\$ 3,850	\$ 264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,136	\$ 3,231
GSS-TE Excess Injection						(2,099)						
OverrunPenalty Distribution												
TOTAL	\$ 142,576	\$ 139,213	\$ 123,714	\$ 122,583	\$ 135,039	\$ 130,457	\$ 132,996	\$ 132,996	\$ 132,365	\$ 124,428	\$ 132,955	\$ 132,954

Schedule 2
Item 53.64(C)(1)

Philadelphia Gas Works
Pennsylvania Public Utilities Commission
52 Pa. Code §53.61, et seq.
For the Twelve Months Ending December 31, 2012

MONTH	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-12	\$ 446,296	816,819	\$ 286,168.77	683,674	\$ 732,465	1,500,493
Feb-12	\$ 420,236	769,414	\$ 280,756.37	646,468	\$ 700,992	1,415,882
Mar-12	\$ 420,731	1,130,167	\$ 299,550.98	841,943	\$ 720,282	1,972,110
Apr-12	\$ 475,500	1,520,310	\$ 353,186.17	1,811,460	\$ 828,686	3,331,770
May-12	\$ 398,808	2,134,365	\$ 496,809.02	2,185,778	\$ 895,617	4,320,143
Jun-12	\$ 533,948	2,302,290	\$ 452,541.25	2,862,530	\$ 986,489	5,164,820
Jul-12	\$ 552,109	2,379,872	\$ 479,451.63	3,048,149	\$ 1,031,561	5,428,021
Aug-12	\$ 552,298	2,380,304	\$ 465,060.56	3,062,521	\$ 1,017,358	5,442,825
Sep-12	\$ 311,104	2,006,220	\$ 324,903.45	2,544,310	\$ 636,007	4,550,530
Oct-12	\$ 336,608	2,246,849	\$ 231,345.21	2,929,159	\$ 567,953	5,176,008
Nov-12	\$ 238,151	825,470	\$ 184,289.83	983,438	\$ 422,440	1,808,908
Dec-12	\$ 247,557	856,375	\$ 189,796.57	723,261	\$ 437,353	1,579,636
	\$ 4,933,344.56	19,368,455	\$ 4,043,859.81	22,322,691	\$ 8,977,204.37	41,691,146