

Docket R-2022-XXXXXXX

Volume 1

Philadelphia Gas Works

Before The

Pennsylvania Public Utility Commission

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2023**

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

February 1, 2022

Philadelphia Gas Works 1307(f) - 2022 Prefiling

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Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent

less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described below contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in Tab #2, responding to the requirements of section 53.64(c)(3).

Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2021 to December 31, 2021. Actual data is provided for the eleven (11) months ending November 30, 2021 and actual/estimated data for the one (1) month ending December 31, 2021. Actual data for the twelve (12) months ending December 31, 2021 will be provided in the 1307(f) filing of March 1, 2022.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2021 through December 31, 2021.

Schedule 3 – Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2022 through August 31, 2023 will be provided in the 1307(f) filing of March 1, 2022.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2022 through August 31, 2023 will be provided in the 1307(f) filing of March 1, 2022.

Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components.

Philadelphia Gas Works

Summary Of Total Purchased

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	ESTIMATE
Williams	\$ 2,803,035	\$ 2,527,216	\$ 2,656,169	\$ 2,699,754	\$ 2,815,821	\$ 2,719,656	\$ 2,819,435	\$ 2,824,797	\$ 2,737,693	\$ 2,844,286	\$ 2,283,929	\$ 2,401,316	
Texas Eastern	\$ 2,667,781	\$ 2,671,464	\$ 2,524,519	\$ 2,853,231	\$ 2,862,091	\$ 2,801,077	\$ 2,785,638	\$ 2,865,241	\$ 2,951,710	\$ 3,007,080	\$ 2,182,701	\$ 2,181,178	
Eastern Gas	\$ 139,123	\$ 137,462	\$ 128,751	\$ 125,910	\$ 127,511	\$ 123,576	\$ 133,877	\$ 133,964	\$ 133,642	\$ 134,550	\$ 126,292	\$ 130,757	
Spot Purchases -Transco	\$ 3,604	\$ 131,457	\$ 106,173	\$ 20,567	\$ 48,266	\$ 4,000	\$ 39,412	\$ 24,736	\$ 41,850	\$ 31,808	\$ -	\$ -	
Spot Purchases -Transco													
Spot Purchases -Tetco													
Transco Supply2													
Transco Supply3													
Transco Supply6											\$ 2,710,050	\$ 2,467,755	
Transco Supply7	\$ 757,950	\$ 768,600	\$ 891,250										
Transco Supply8													
Transco Supply10													
Transco Supply12													
Transco Supply14				\$ 290,625	\$ 315,813	\$ 353,625	\$ 478,563	\$ 500,263	\$ 526,125	\$ 709,513			
Transco Supply17													
Transco Supply20													
Transco Supply21													
Transco Supply22													
Transco Supply23													
Transco Supply24													
Transco Supply25													
Transco Supply26													
Transco Supply27													
Transco Supply28													
Transco Supply29													
Transco Supply30	\$ 1,897,116	\$ 3,337,640	\$ 1,259,791	\$ 252,300	\$ 332,025	\$ 4,500	\$ 243,930	\$ 123,310	\$ 4,500	\$ 1,791,250	\$ 1,371,575	\$ 1,427,850	
Transco Supply31													
Transco Supply32				\$ 604,800	\$ 657,510	\$ 720,320	\$ 999,285	\$ 1,044,855	\$ 1,099,350	\$ 1,484,280	\$ 3,049,650	\$ 2,538,125	
Transco Supply33													
Transco Supply34	\$ 793,600	\$ 706,540	\$ 793,600	\$ 385,050	\$ 458,335	\$ 451,050	\$ 565,285	\$ 630,385	\$ 659,550	\$ 909,385	\$ 1,860,225	\$ 1,691,283	
Transco Supply35	\$ 557,188	\$ 2,279,590	\$ 540,113	\$ 127,750	\$ 1,938	\$ 1,875	\$ 1,938	\$ 1,938	\$ 1,875	\$ 1,269,098			
Transco Supply36													
Transco Supply37	\$ 1,717,633	\$ 1,761,410	\$ 2,050,883	\$ 519,891	\$ 560,484	\$ 655,164	\$ 919,959	\$ 966,553	\$ 1,025,556	\$ 1,415,855	\$ 4,515,675	\$ 4,092,698	
Transco Supply40	\$ 522,203	\$ 537,481	\$ 626,643	\$ 148,500	\$ 162,750	\$ 186,300	\$ 260,400	\$ 273,420	\$ 289,800	\$ 398,970	\$ 3,039,352	\$ 2,748,688	
Tetco Supply1													
Tetco Supply2													
Tetco Supply3													
Tetco Supply4													
Tetco Supply5	\$ 624,055	\$ 698,181	\$ 743,848										
Tetco Supply7													
Tetco Supply13													
Tetco Supply14													
Tetco Supply16											\$ 2,023,125	\$ 2,520,688	
Tetco Supply17													
Tetco Supply18													
Tetco Supply19													
Tetco Supply20													
Tetco Supply21													
Tetco Supply22													
Tetco Supply23													
Tetco Supply24	\$ 1,880,250	\$ 2,306,600	\$ 1,775,350	\$ 529,891	\$ 645,665	\$ 571,644	\$ 808,442	\$ 782,130	\$ 1,156,620	\$ 1,383,144	\$ 817,500	\$ 756,400	
Tetco Supply25													
Tetco Supply26	\$ 1,631,300	\$ 2,557,370	\$ 878,400	\$ 315,000	\$ 820,750	\$ 1,084,744	\$ 952,062.70	\$ 2,276,737	\$ 3,118,250	\$ 1,668,655	\$ 806,875	\$ 1,566,950	
Tetco Supply27													
Tetco Supply28	\$ 299,150	\$ 331,342	\$ 356,500										
Tetco Supply29													
Tetco Supply30													
Tetco Supply31				\$ 219,373	\$ 256,990	\$ 263,258	\$ 320,230	\$ 345,030	\$ 407,100	\$ 554,590			
Tetco Supply32													
Tetco Supply33	\$ 844,756	\$ 983,073	\$ 1,040,732	\$ 182,259	\$ 257,300	\$ 277,500	\$ 336,350	\$ 367,350	\$ 447,000	\$ 629,300	\$ 2,596,158	\$ 2,380,787	
Tetco Supply34	\$ 151,125	\$ 175,140	\$ 185,535	\$ 138,989	\$ 164,843	\$ 174,428	\$ 212,273	\$ 230,873	\$ 278,325	\$ 388,043	\$ 458,325	\$ 420,593	
Tetco Supply35	\$ 87,350										\$ 1,251,578	\$ 2,268,905	
Tetco Supply36													
Tetco Supply37				\$ 545,883	\$ 641,700	\$ 589,686	\$ 774,869	\$ 861,800	\$ 1,017,000	\$ 1,385,700	\$ 2,023,125	\$ 1,869,688	
Tetco Supply38				\$ 218,913	\$ 256,990	\$ 230,186	\$ 320,230	\$ 344,830	\$ 407,049	\$ 554,590			
TOTAL COSTS	\$ 17,377,217	\$ 21,910,567	\$ 16,558,256	\$ 10,178,684	\$ 11,386,780	\$ 11,212,589	\$ 12,972,177	\$ 14,598,211.07	\$ 16,302,994.82	\$ 20,560,094.67	\$ 31,116,135.23	\$ 31,463,658.59	
Storage Injection	\$ 5	\$ 22	\$ 23,392	\$ 12,352	\$ 76,654	\$ 61,797	\$ 78,847	\$ 100,333	\$ 85,978	\$ 85,723	\$ 24,358	\$ 82,683	
Storage Withdrawal	\$ 177,506	\$ 166,381	\$ 81,753	\$ 39,524	\$ 1,464	\$ 341	\$ 31	\$ -	\$ 1	\$ -	\$ 70,686	\$ 27,933	

Philadelphia Gas Works
Cost Of Fuels Purchased

Amounts - \$	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	ESTIMATE Dec-21
Spot Purchases - Transco	\$ 3,604	\$ 131,457	\$ 106,173	\$ 20,567	\$ 48,266	\$ 4,000	\$ 39,412	\$ 24,736	\$ 41,850	\$ 31,808	\$ -	\$ -
Spot - Transco												
Spot Purchases - Tetco												
Spot for Resale												
Firm Contracts												
Transco Supply2 - Dem Commodity												
Transco Supply3 - Dem Commodity												
Transco Supply6 - Dem Commodity											\$ 2,710,050	\$ 2,467,755
Transco Supply7 - Dem Commodity	\$ 757,950	\$ 768,600	\$ 891,250									
Transco Supply8 - Dem Commodity												
Transco Supply10 - Dem Commodity												
Transco Supply14 - Dem Commodity				\$ 290,625	\$ 315,813	\$ 353,625	\$ 478,563	\$ 500,263	\$ 526,125	\$ 709,513		
Transco Supply22 - Dem Commodity												
Transco Supply23 - Dem Commodity												
Transco Supply25 - Dem Commodity												
Transco Supply26 - Dem Commodity												
Transco Supply29 - Dem Commodity												
Transco Supply30 - Dem Commodity	\$ 1,022,186	\$ 1,036,665	\$ 1,202,141									
Transco Supply30 - Dem Commodity	\$ 4,650	\$ 4,200	\$ 4,650	\$ 4,500	\$ 4,650	\$ 4,500	\$ 4,650	\$ 4,650	\$ 4,500	\$ 4,650	\$ 6,000	\$ 6,200
Transco Supply31 - Dem Commodity	\$ 870,280	\$ 2,296,775	\$ 53,000	\$ 247,800	\$ 327,375	\$ -	\$ 239,280	\$ 118,660	\$ -	\$ 1,786,600	\$ 1,365,575	\$ 1,421,650
Transco Supply32 - Dem Commodity				\$ 604,800	\$ 657,510	\$ 720,320	\$ 999,285	\$ 1,044,855	\$ 1,099,350	\$ 1,484,280	\$ 18,750	\$ 19,375
Transco Supply33 - Dem Commodity											\$ 3,030,900	\$ 2,518,750
Transco Supply34 - Dem Commodity	\$ 396,800	\$ 353,270	\$ 396,800								\$ 923,550	\$ 839,635
Transco Supply34 - Dem Commodity	\$ 396,800	\$ 353,270	\$ 396,800	\$ 385,050	\$ 458,335	\$ 451,050	\$ 565,285	\$ 630,385	\$ 659,550	\$ 909,385	\$ 936,675	\$ 851,648
Transco Supply35 - Dem Commodity	\$ 1,938	\$ 1,750	\$ 1,938	\$ 1,875	\$ 1,938	\$ 1,875	\$ 1,938	\$ 1,938	\$ 1,875	\$ 1,938		
Transco Supply36 - Dem Commodity	\$ 555,250	\$ 2,277,840	\$ 538,175	\$ 125,875						\$ 1,267,160		
Transco Supply37 - Dem Commodity	\$ 233,275	\$ 240,100	\$ 279,930	\$ 173,513	\$ 190,146	\$ 217,613	\$ 304,071	\$ 319,261	\$ 338,363	\$ 465,736	\$ 623,700	\$ 564,200
Transco Supply37 - Dem Commodity****					\$ (1,862)							
Transco Supply37 - Dem Commodity	\$ 233,818	\$ 240,590	\$ 280,473	\$ 173,775	\$ 190,418	\$ 217,875	\$ 304,343	\$ 319,533	\$ 338,625	\$ 466,008	\$ 627,375	\$ 567,998
Transco Supply37 - Dem Commodity*****					\$ (8,156)							
Transco Supply37 - Dem Commodity	\$ 506,540	\$ 524,720	\$ 613,180	\$ 172,603	\$ 189,938	\$ 219,677	\$ 311,545	\$ 327,759	\$ 348,569	\$ 484,111	\$ 1,407,600	\$ 1,271,000
Transco Supply37 - Dem Commodity	\$ 744,000	\$ 756,000	\$ 877,300								\$ 1,857,000	\$ 1,689,500
Transco Supply40 - Dem Commodity	\$ 522,203	\$ 537,481	\$ 626,643	\$ 148,500	\$ 162,750	\$ 186,300	\$ 260,400	\$ 273,420	\$ 289,800	\$ 398,970	\$ 1,396,197	\$ 1,263,002
Transco Supply40 - Dem Commodity											\$ 1,643,155	\$ 1,485,686
Tetco Supply1 - Dem Commodity												
Tetco Supply3 - Dem Commodity												
Tetco Supply5 - Dem Commodity	\$ 624,055	\$ 698,181	\$ 743,848									
Tetco Supply16 - Dem Commodity											\$ 2,023,125	\$ 1,869,688
Tetco Supply16 - Dem Commodity												\$ 651,000
Tetco Supply19 - Dem Commodity												
Tetco Supply24 - Dem Commodity	\$ 303,800	\$ 338,800	\$ 361,150	\$ 279,708	\$ 318,336	\$ 345,000	\$ 406,100	\$ 437,100	\$ 514,500	\$ 699,050	\$ 817,500	\$ 756,400
Tetco Supply24 - Dem Commodity	\$ 892,800	\$ 999,600	\$ 1,064,850	\$ 219,373	\$ 256,990	\$ 226,644	\$ 320,230	\$ 345,030	\$ 407,100	\$ 554,590		
Tetco Supply24 - Dem Commodity	\$ 3,100	\$ 2,800	\$ 3,100									
Tetco Supply24 - Dem Commodity	\$ 680,550	\$ 965,400	\$ 346,250	\$ 30,810	\$ 70,339	\$ -	\$ 82,112	\$ -	\$ 235,020	\$ 129,504		
Tetco Supply25 - Dem Commodity												
Tetco Supply26 - Dem Commodity	\$ 1,631,300	\$ 2,557,370	\$ 878,400	\$ 315,000	\$ 820,750	\$ 1,084,744	\$ 951,459	\$ 2,276,800	\$ 3,118,250	\$ 1,668,655	\$ 806,875	\$ 1,566,950
Tetco Supply26 - Dem Commodity*****							\$ 604	\$ (63)				
Tetco Supply28 - Dem Commodity	\$ 299,150	\$ 331,342	\$ 356,500									
Tetco Supply29 - Dem Commodity												
Tetco Supply30 - Dem Commodity												
Tetco Supply31 - Dem Commodity				\$ 219,373	\$ 256,990	\$ 263,258	\$ 320,230	\$ 345,030	\$ 407,100	\$ 554,590		
Tetco Supply32 - Dem Commodity												
Tetco Supply33 - Dem Commodity	\$ 610,706	\$ 707,273	\$ 749,332								\$ 1,849,158	\$ 1,697,237
Tetco Supply33 - Dem Commodity****				\$ (36,741)								
Tetco Supply33 - Dem Commodity	\$ 234,050	\$ 275,800	\$ 291,400	\$ 213,810	\$ 257,300	\$ 272,894	\$ 336,350	\$ 367,350	\$ 447,000	\$ 629,300	\$ 747,000	\$ 683,550
Tetco Supply33 - Dem Commodity***				\$ 5,190	\$ 4,607							
Tetco Supply34 - Dem Commodity	\$ 151,125	\$ 175,140	\$ 185,535	\$ 139,404	\$ 164,843	\$ 174,725	\$ 212,273	\$ 230,873	\$ 278,325	\$ 388,043	\$ 458,325	\$ 420,593
Tetco Supply34 - Dem Commodity**				\$ (415)	\$ (298)							
Tetco Supply35 - Dem Commodity	\$ 87,350										\$ 45,000	
Tetco Supply35 - Dem Commodity											\$ 881,928	\$ 815,130
Tetco Supply35 - Dem Commodity											\$ 2,250	\$ 2,325
Tetco Supply35 - Dem Commodity											\$ 322,400	\$ 636,150
Tetco Supply35 - Dem Commodity											\$	\$ 815,300
Tetco Supply36 - Dem Commodity												
Tetco Supply37 - Dem Commodity				\$ 545,883	\$ 641,700	\$ 589,686	\$ 774,869	\$ 861,800	\$ 1,017,000	\$ 1,385,700	\$ 2,023,125	\$ 1,869,688
Tetco Supply38 - Dem Commodity				\$ 219,373	\$ 256,990	\$ 230,323	\$ 320,230	\$ 344,830	\$ 407,049	\$ 554,590		
Tetco Supply38 - Dem Commodity*				\$ (459)	\$ (137)							

*Supplier purchased gas back from PGW at a higher price.
**Adjustment for the \$0.3075 discount on the 1,349 dth M2 cuts in April & 968 dth M2 cuts in June
***Supplier billed PGW for the 3,555 dth M2 cuts in April and made up the gas in May & billed PGW for the 2,490 dth M2 cuts in June and made up the gas in July.
****Annual Return
*****Annual Return
*****Annual Return
*****Supplier purchased gas back from PGW resulting in an additional charge in July & a credit in August.

**Philadelphia Gas Works
Volumes Purchased
Williams Pipeline Company**

Volumes-DTH	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
S-2 Storage Capacity	1,088,612	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249
S-2 Demand	145,348	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	155,730	160,921	160,921
Handling fr Stg.	91,692	99,848	33,445	4,070							42,515	58,995
Handling to Stg.				17,917	38,878	52,787	53,781	55,800	54,000	56,398	8,478	
GSS Demand	1,908,577	1,723,876	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577
Stg. Cap.Vol. Chg.	127,835,723	115,464,524	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723
Handling fr Stg.	1,192,772	1,084,855	280,795	73,546	8,253		646				156,635	298,265
Storage Injection			230,701	159,739	375,176	438,800	386,062	431,229	525,572	430,417	114,749	140,761
WSS Demand	1,088,565	983,220	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
Stg. Cap Vol Chg.	103,413,179	93,405,452	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
Handling fr Stg.	146,044	193,633	106,932	18,364	48,973				183		124,298	46,014
Handling to Stg.			5,871		18,145	141,433	97,416	50,588	38,289	20,507	1,744	83,747
FT Demand/.3691	5,121,572	4,625,936	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
FT Commodity/.3691	2,529,811	1,943,521	1,302,362	1,268,636	1,319,972	1,012,235	1,167,641	1,186,066	1,130,199	1,749,176	764,521	731,397
PSFT Demand/5001	84,754	76,552										84,754
PSFT Commodity/5001												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem.Credit #3691*	(2,123,500)	(2,113,000)	(2,123,500)	(2,250,000)	(2,325,000)	(2,250,000)	(2,325,000)	(2,325,000)	(2,550,000)	(2,635,000)	(3,600,000)	(3,720,000)
Capacity Rel.Dem. Credit #5001	(507,284)	(453,964)	(503,905)	(488,970)	(465,837)	(449,070)	(448,229)	(441,316)	(422,130)	(423,925)	(426,330)	(475,137)
S2 Credit												
Eminence #2 Demand												
Eminence #2 Capacity												
Handling to Stg.												
Handling fr. Stg.												
Eminence #2 adj.												
Cashout / Cashout Majority Sell												
S 2 Adj. (02/1/16 - 02/29/16)												
WSS Capacity Release												
Eminence Capacity Release												
Unauthorized Overrun 02/2016												
Eminence Capacity Release												
Cashout / Cashout 03/31/16												

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

**Philadelphia Gas Works
Cost Of Fuel Purchased
Williams Pipeline Company**

Rate - \$	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
S-2 Capacity	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086	0.01086
Storage Demand	0.20533	0.20183	0.20349	0.20349	0.20349	0.20349	0.20372	0.20372	0.20372	0.20372	0.20372	0.20358
Handling fr Stg.	0.08747	0.08427	0.08425	0.08426	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08497	0.07787
Handling to Stg.	0.00000	0.00000	0.00000	0.05445	0.05445	0.05445	0.05445	0.05445	0.05445	0.05455	0.05455	0.00000
GSS Demand	0.10555	0.10555	0.10555	0.10548	0.10548	0.10548	0.10548	0.10548	0.10548	0.10548	0.10537	0.10537
Stg. Cap.Vol. Chg.	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063	0.00063
Handling fr Stg.	0.04639	0.04639	0.04639	0.04756	0.04756	0.00000	0.04757	0.00000	0.00000	0.00000	0.04304	0.04304
Storage Injection	0.00000	0.00000	0.04972	0.05089	0.05089	0.05089	0.05089	0.05089	0.05089	0.04580	0.04619	0.04619
WSS Demand	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102	0.03102
Stg. Cap Vol Chg.	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033
Handling fr Stg.	0.00440	0.00440	0.00440	0.00440	0.00440	0.00000	0.00000	0.00000	0.00443	0.00000	0.00440	0.00440
Handling to Stg.	0.00000	0.00000	0.00440	0.00000	0.00440	0.00440	0.00440	0.00440	0.00440	0.00440	0.00438	0.00440
FT Demand/.3691	0.52866	0.52866	0.52669	0.52584	0.52584	0.52584	0.52584	0.52584	0.52584	0.52584	0.52584	0.52781
FT Commodity/.3691	0.04134	0.04040	0.03822	0.02501	0.02399	0.01680	0.01970	0.02015	0.01971	0.02425	0.03629	0.03098
PSFT Demand/.5001	0.74098	0.74098	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.73977
PSFT Commodity/.5001												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem.Credit #3691*	0.11480	0.10421	0.11480	0.03307	0.03307	0.03307	0.03307	0.03307	0.03153	0.03153	0.14554	0.14554
Capacity Rel. Dem Credit #5001	0.54685	0.54685	0.54685	0.54595	0.54595	0.54595	0.54595	0.54595	0.54595	0.54595	0.54595	0.54595
S2 Credit												
Eminence #2 Demand												
Eminence #2 Capacity												
Handling to Stg.												
Handling fr Stg.												
WSS Capacity Release												
Eminence Capacity Release												
S 2 Adj. (02/1/15 - 02/29/16)												
Cashout / Cashout Majority Sell												
Unathorized Overrun 02/2016												
Cashout / Cashout 03/31/16												

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

**Philadelphia Gas Works
Cost of Fuel Purchased
Williams Pipeline Company**

Amount - \$	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
S-2 Capacity	\$ 11,822	\$ 13,089	\$ 12,667	\$ 13,089	\$ 12,667	\$ 13,089	\$ 13,089	\$ 12,667	\$ 13,089	\$ 12,667	\$ 13,089	\$ 13,089
Storage Demand	\$ 29,844	\$ 32,478	\$ 31,689	\$ 32,746	\$ 31,689	\$ 32,746	\$ 32,783	\$ 31,725	\$ 32,783	\$ 31,725	\$ 32,783	\$ 32,760
Handling fr Stg.	\$ 8,020	\$ 8,414	\$ 2,818	\$ 343							\$ 3,612	\$ 4,594
Handling to Stg.				\$ 976	\$ 2,117	\$ 2,874	\$ 2,928	\$ 3,038	\$ 2,940	\$ 3,077	\$ 462	
GSS Demand	\$ 201,451	\$ 181,955	\$ 201,451	\$ 194,823	\$ 201,317	\$ 194,823	\$ 201,317	\$ 201,317	\$ 194,823	\$ 201,317	\$ 194,620	\$ 201,107
Stg. Cap.Vol. Chg.	\$ 80,536	\$ 72,743	\$ 80,536	\$ 77,939	\$ 80,536	\$ 77,939	\$ 80,536	\$ 80,536	\$ 77,939	\$ 80,536	\$ 77,939	\$ 80,536
Handling fr Stg.	\$ 55,333	\$ 50,326	\$ 13,026	\$ 3,498	\$ 393	\$	\$ 31				\$ 6,742	\$ 12,837
Storage Injection			\$ 11,470	\$ 8,129	\$ 19,093	\$ 22,331	\$ 19,647	\$ 21,945	\$ 26,746	\$ 19,713	\$ 5,300	\$ 6,502
WSS Demand	\$ 33,767	\$ 30,499	\$ 33,767	\$ 32,678	\$ 33,767	\$ 32,678	\$ 33,767	\$ 33,767	\$ 32,678	\$ 33,767	\$ 32,678	\$ 33,767
Stg. Cap Vol Chg.	\$ 34,126	\$ 30,824	\$ 34,126	\$ 33,026	\$ 34,126	\$ 33,026	\$ 34,126	\$ 34,126	\$ 33,026	\$ 34,126	\$ 33,026	\$ 34,126
Handling fr Stg.	\$ 643	\$ 852	\$ 471	\$ 81	\$ 215					\$ 1	\$ 547	\$ 202
Handling to Stg.			\$ 26	\$	\$ 80	\$ 622	\$ 429	\$ 223	\$ 168	\$ 90	\$ 8	\$ 368
FT Demand/.3691	\$ 2,707,560	\$ 2,445,538	\$ 2,710,016	\$ 2,618,374	\$ 2,705,653	\$ 2,618,374	\$ 2,705,653	\$ 2,705,653	\$ 2,618,374	\$ 2,705,653	\$ 2,618,374	\$ 2,703,200
FT Commodity/.3691	\$ 104,593	\$ 78,524	\$ 49,775	\$ 31,731	\$ 31,668	\$ 17,005	\$ 23,004	\$ 23,900	\$ 22,273	\$ 42,421	\$ 27,748	\$ 22,657
PSFT Demand/5001	\$ 62,801	\$ 56,724										\$ 62,698
PSFT Commodity												
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.												
Eminence Storage Cap.												
Handling fr Stg.												
Handling to Stg.												
Capacity Rel. Dem.Credit #3691*	\$ (243,784)	\$ (220,192)	\$ (243,784)	\$ (74,400)	\$ (76,880)	\$ (74,400)	\$ (76,880)	\$ (76,880)	\$ (80,400)	\$ (83,080)	\$ (523,950)	\$ (541,415)
Capacity Rel. Dem.Credit #5001	\$ (277,408)	\$ (248,249)	\$ (275,560)	\$ (266,953)	\$ (254,325)	\$ (245,169)	\$ (244,710)	\$ (240,936)	\$ (230,462)	\$ (231,443)	\$ (232,755)	\$ (259,400)
S2 Credit	\$ (6,269)	\$ (6,309)	\$ (6,326)	\$ (6,324)	\$ (6,296)	\$ (6,281)	\$ (6,285)	\$ (6,285)	\$ (6,285)	\$ (6,285)	\$ (6,293)	\$ (6,315)
Eminence #2 Demand												
Eminence #2 Capacity												
Handling to Stg.												
Handling fr Stg.												
Eminence #2 adj.												
Cashout / Cashout 02/29/2016												
S2 Adj. (02/1/15 - 02/28/15)												
WSS Capacity Release												
Eminence Capacity Release												
FT-Demand Charges Paid by VA Power												
Cashout / Cashout 03/31/16												
S2 Adj. (02/1/16 - 02/29/16)												
Cashout / Cashout Majority Sell												
Unauthorized Overrun 02/2016												
TOTAL	\$ 2,803,035	\$ 2,527,216	\$ 2,656,169	\$ 2,699,754	\$ 2,815,821	\$ 2,719,656	\$ 2,819,435	\$ 2,824,797	\$ 2,737,693	\$ 2,844,286	\$ 2,283,929	\$ 2,401,316

* While the amount charged for the release is zero, the money will be recovered in the Sales Service Charge to make the GCR whole.

Philadelphia Gas Works
Volumes Purchased
Texas Eastern

Volumes - Dth	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CDS Market Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Access Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,407,629	1,262,104	934,399	1,023,418	1,303,811	1,296,442	1,262,438	1,536,149	1,671,242	1,320,296	656,904	1,399,958
CDS ACA Charge	1,407,629	1,262,104	934,399	1,023,418	1,303,811	1,296,442	1,262,438	1,536,149	1,671,242	1,320,296	656,904	1,399,958
CDS PCB True-up Settlement												
FT1 Market Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Access Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity												
FT1 ACA Charge												
FT1 PCB True-up Settlement												
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Handling fr Storage	528,777	537,822	335,148	138,450							300,450	
Excess Withdrawal												
Storage Injection	84		56,889	3,643	118,844	358,277	174,434	421,786	352,927	164,761	52,300	174,603
Excess Injection			4,066		77,146		36,270		6,588	60,062	17,546	117,140
Storage Surcharge Credit												
PCB True-up Settlement 400121												
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,176	205,176	205,176	205,176
Handling fr Storage	499,768	470,856	334,585	211,039	6,371	3,822					359,248	4,169
Excess Withdrawal												
Storage Injection		404	85,514	38,907	214,092	148,541	337,589	322,422	379,680	292,518	61,579	195,708
Excess Injection						283		52,507				24,641
Storage Surcharge Credit												
PCB True-up Settlement 400209												
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
FTS-2 PCB True-up Settlement												
FT-1 Market Demand 800514	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Access Area Demand 800514	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	557,995	503,256	555,138								540,000	558,000
FT-1 ACA Charge	557,995	503,256	555,138								540,000	558,000
FT3-3 Cap.Rel. dem.credit 800514				(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)		
FT3-3 Cap.Rel. dem.credit 800514												
PCB True-up Settlement 800514												
FT-1 Market Demand 800515	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Access Area Demand 800515	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT Commodity	558,000	502,670	557,523								540,000	558,000
FT-1 ACA Charge	558,000	502,670	557,523								540,000	558,000
FT1-3 Cap.Rel. dem. credit 800515				(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)		
FT1-3 Cap.Rel. dem. credit 800515												
PCB True-up Settlement 800515												
CDS 800232 M1-M1 Cap. Rel.	(506,974)	(453,488)	(503,502)	(488,490)	(465,403)	(448,590)	(447,950)	(440,851)	(421,650)	(423,305)	(426,060)	(474,641)
FT1-800233 M3-M3 Cap. Rel.	(579,948)	(523,824)	(579,948)	(561,240)	(579,948)	(561,240)	(579,948)	(579,948)	(561,240)	(579,948)	(561,240)	(579,948)
FTS-2,7,8 ACA	1,021,112	928,863	424,140	354,806	164,327	374,580	664,144	434,208	150,000	155,000	175,524	621,368
FTS-2,7,8 Commodity												
CSHOUT UNDER 5% DS				(3,340)					(66)			

**Philadelphia Gas Works
Cost Of Fuel Purchased
Texas Eastern**

Volumes - Dth	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CDS Market Area Demand	12.7230	12.5040	12.5040	12.5040	12.5040	12.5040	12.5040	12.5320	12.5320	12.5320	12.5320	12.5140
CDS Access Area Demand	4.1061	4.1038	4.1038	4.1038	4.1038	4.1038	4.1038	4.1013	4.1013	4.1013	4.1013	4.1013
CDS Commodity	0.0933	0.0836	0.0836	0.0836	0.0836	0.0836	0.0836	0.0858	0.0858	0.0858	0.0858	0.0777
CDS ACA Charge	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0012	0.0012	0.0012
CDS PCB True-up Settlement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 Market Area Demand	12.5000	12.2810	12.2810	12.2810	12.2810	12.2810	12.2810	12.3090	12.3090	12.3090	12.3090	12.2910
FT1 Access Area Demand	4.3052	4.3024	4.3024	4.3024	4.3024	4.3024	4.3024	4.2994	4.2994	4.2994	4.2994	4.2994
FT1 Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 ACA Charge	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 PCB True-up Settlement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400121	6.6200	6.5640	6.5640	6.5640	6.5640	6.5640	6.5640	6.5710	6.5710	6.5710	6.5710	6.5700
Space Charge	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371
Handling fr Storage	0.0923	0.0891	0.0891	0.0891	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0898	0.0000
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0552	0.0000	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0537
Excess Injection	0.0000	0.0000	0.3929	0.0000	0.3929	0.0000	0.3929	0.0000	0.3929	0.3929	0.3929	0.3912
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PCB True-up Settlement 400121	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	6.6200	6.5640	6.5640	6.5640	6.5640	6.5640	6.5640	6.5710	6.5710	6.5710	6.5710	6.5700
Space Charge	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371	0.3371
Handling fr Storage	0.0923	0.0891	0.0891	0.0891	0.0891	0.0891	0.0000	0.0000	0.0000	0.0000	0.0898	0.0827
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0000	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.0537
Excess Injection	0.0000	0.0000	0.0000	0.0000	0.0000	0.3929	0.0000	0.3929	0.0000	0.0000	0.0000	0.3912
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PCB True-up Settlement 400209	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-2 Demand	8.4680	8.4680	8.4680	8.4680	8.4680	8.4680	8.4680	8.4680	8.4680	8.4680	8.4680	8.4670
FTS-7 Demand	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250	7.4250
FTS-8 Demand	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810	7.2810
FTS-2 PCB True-up Settlement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT-1 Market Demand 800514	12.5000	12.2810	12.2810	12.2810	12.2810	12.2810	12.2810	12.3090	12.3090	12.3090	12.3090	12.2910
FT-1 Access Area Demand 800514	2.8737	2.8725	2.8725	2.8725	2.8725	2.8725	2.8725	2.8711	2.8711	2.8711	2.8711	2.8711
FT Commodity	0.0933	0.0836	0.0836	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0858	0.0777
FT-1 ACA Charge	0.0011	0.0011	0.0011	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0012	0.0012
FT3-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.0800	0.1483	0.1996	0.1993	0.1932	0.1231	0.0310	0.0000	0.0000
FT3-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PCB True-up Settlement 800514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT-1 Market Demand 800515	12.5000	12.2810	12.2810	12.2810	12.2810	12.2810	12.2810	12.3090	12.3090	12.3090	12.3090	12.2910
FT-1 Access Area Demand 800515	2.8737	2.8725	2.8725	2.8725	2.8725	2.8725	2.8725	2.8711	2.8711	2.8711	2.8711	2.8711
FT Commodity	0.0933	0.0836	0.0836	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0858	0.0777
FT-1 ACA Charge	0.0011	0.0011	0.0011	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0012	0.0012
FT1-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.0800	0.1483	0.1996	0.1993	0.1932	0.1231	0.0610	0.0000	0.0000
FT1-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PCB True-up Settlement 800515	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CDS 800232 M1-M1 Cap. Rel.	0.5663	0.5590	0.5590	0.5590	0.5590	0.5590	0.5590	0.5590	0.5599	0.5598	0.5598	0.5591
FT1-800233 M3-M3 Cap. Rel.	0.9819	0.9819	0.9819	0.0500	0.0500	0.0500	0.0500	0.0500	0.0500	0.0500	1.7005	1.7005
FTS-2,7,8 ACA	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0012	0.0012	0.0012
FTS-2,7,8 Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CSHOUT UNDER 5%	0.0000	0.0000	0.0000	2.0580	0.0000	0.0000	0.0000	0.0000	3.5620	0.0000	0.0000	0.0000

**Philadelphia Gas Works
Cost Of Fuel Purchased
Texas Eastern**

Amount - \$	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CDS Market Area Demand	\$ 954,225	\$ 937,800	\$ 937,800	\$ 937,800	\$ 937,800	\$ 937,800	\$ 937,800	\$ 939,900	\$ 939,900	\$ 939,900	\$ 939,900	\$ 938,550
CDS Access Area Demand	\$ 400,646	\$ 400,423	\$ 400,423	\$ 400,423	\$ 400,423	\$ 400,423	\$ 400,423	\$ 400,177	\$ 400,177	\$ 400,177	\$ 400,177	\$ 400,177
CDS Commodity	\$ 131,332	\$ 105,512	\$ 78,116	\$ 85,558	\$ 108,999	\$ 108,383	\$ 105,540	\$ 131,802	\$ 143,393	\$ 113,281	\$ 56,362	\$ 108,777
CDS ACA Charge	\$ 1,548	\$ 1,388	\$ 1,028	\$ 1,126	\$ 1,434	\$ 1,426	\$ 1,389	\$ 1,690	\$ 1,838	\$ 1,584	\$ 788	\$ 1,680
CDS PCB True-up Settlement												
FT1 Market Area Demand	\$ 297,775	\$ 292,558	\$ 292,558	\$ 292,558	\$ 292,558	\$ 292,558	\$ 292,558	\$ 293,225	\$ 293,225	\$ 293,225	\$ 293,225	\$ 292,796
FT1 Access Area Demand	\$ 236,259	\$ 236,109	\$ 236,109	\$ 236,109	\$ 236,109	\$ 236,109	\$ 236,109	\$ 235,945	\$ 235,945	\$ 235,945	\$ 235,945	\$ 235,945
FT1 Commodity												
FT1 ACA Charge												
FT1 PCB True-up Settlement												
SS1 Demand 400121	\$ 292,061	\$ 289,591	\$ 289,591	\$ 289,591	\$ 289,591	\$ 289,591	\$ 289,591	\$ 289,899	\$ 289,899	\$ 289,899	\$ 289,899	\$ 289,855
Space Charge	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361	\$ 74,361
Handling fr Storage	\$ 48,806	\$ 47,920	\$ 29,862	\$ 12,336							\$ 26,980	
Excess Withdrawal												
Storage Injection	\$ 5	\$	\$ 3,140	\$ 201	\$ 6,560	\$ 19,777	\$ 9,629	\$ 23,283	\$ 19,482	\$ 9,095	\$ 2,887	\$ 9,376
Excess Injection			\$ 1,598	\$	\$ 30,311	\$	\$ 14,250	\$	\$ 2,588	\$ 23,598	\$ 6,894	\$ 45,825
Storage Surcharge Credit	\$ (53,723)	\$ (53,866)	\$ (53,846)	\$ (53,611)	\$ (53,479)	\$ (53,521)	\$ (53,520)	\$ (53,516)	\$ (53,516)	\$ (53,584)	\$ (53,771)	\$ (53,732)
PCB True-up Settlement 400121												
SS1 Demand 400209	\$ 138,007	\$ 136,840	\$ 136,840	\$ 136,840	\$ 136,840	\$ 136,840	\$ 136,840	\$ 136,986	\$ 136,986	\$ 136,986	\$ 136,986	\$ 136,965
Space Charge	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165	\$ 69,165
Handling fr Storage	\$ 46,129	\$ 41,953	\$ 29,812	\$ 18,804	\$ 568	\$ 341					\$ 32,260	\$ 345
Excess Withdrawal												
Storage Injection	\$	\$ 22	\$ 4,720	\$ 2,148	\$ 11,818	\$ 8,199	\$ 18,635	\$ 17,798	\$ 20,958	\$ 16,147	\$ 3,399	\$ 10,510
Excess Injection					\$	\$ 111	\$	\$ 20,630			\$	\$ 9,640
Storage Surcharge Credit	\$ (25,342)	\$ (25,409)	\$ (25,400)	\$ (25,289)	\$ (25,227)	\$ (25,246)	\$ (25,246)	\$ (25,244)	\$ (25,244)	\$ (25,276)	\$ (25,365)	\$ (25,346)
PCB True-up Settlement 400209												
FTS-2 Demand	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,676	\$ 45,671
FTS-7 Demand	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826	\$ 57,826
FTS-8 Demand	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187	\$ 187,187
FTS-2 PCB True-up Settlement												
FT-1 Market Demand 800514	\$ 225,000	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,562	\$ 221,562	\$ 221,562	\$ 221,562	\$ 221,238
FT-1 Access Area Demand 800514	\$ 32,973	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,943	\$ 32,943	\$ 32,943	\$ 32,943	\$ 32,943
FT Commodity	\$ 52,061	\$ 42,072	\$ 46,410								\$ 46,332	\$ 43,357
FT-1 ACA Charge	\$ 614	\$ 554	\$ 611								\$ 648	\$ 670
FT3-3 Cap.Rel. dem. credit 800514			\$	\$ (43,200)	\$ (82,751)	\$ (107,784)	\$ (111,209)	\$ (107,806)	\$ (66,474)	\$ (17,298)		
FT3-3 Cap.Rel. dem. credit 800514												
PCB True-up Settlement 800514												
FT-1 Market Demand 800515	\$ 225,000	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,058	\$ 221,562	\$ 221,562	\$ 221,562	\$ 221,562	\$ 221,238
FT-1 Access Area Demand 800515	\$ 32,973	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,959	\$ 32,943	\$ 32,943	\$ 32,943	\$ 32,943	\$ 32,943
FT Commodity	\$ 52,061	\$ 42,023	\$ 46,609								\$ 46,332	\$ 43,357
FT-1 ACA Charge	\$ 614	\$ 553	\$ 613								\$ 648	\$ 670
FT1-3 Cap.Rel. dem. credit 800515			\$	\$ (43,200)	\$ (82,751)	\$ (107,784)	\$ (111,209)	\$ (107,806)	\$ (66,474)	\$ (34,038)		
FT1-3 Cap.Rel. dem. credit 800515												
PCB True-up Settlement 800515												
CDS 800232 M1-M1 Cap. Rel.	\$ (287,110)	\$ (253,488)	\$ (281,446)	\$ (273,042)	\$ (260,143)	\$ (250,745)	\$ (250,385)	\$ (246,428)	\$ (236,067)	\$ (236,977)	\$ (238,524)	\$ (265,376)
FT1-800233 M3 - M3 Cap. Rel.	\$ (569,472)	\$ (514,362)	\$ (569,472)	\$ (28,062)	\$ (28,997)	\$ (28,062)	\$ (28,997)	\$ (28,997)	\$ (28,062)	\$ (28,997)	\$ (954,367)	\$ (986,179)
FTS-2,7,8 ACA	\$ 1,123	\$ 1,022	\$ 467	\$ 390	\$ 181	\$ 412	\$ 731	\$ 478	\$ 165	\$ 186	\$ 211	\$ 746
FTS-2,7,8 Commodity				\$ (6,874)					\$ (235)			
CSHOUT UNDER 5% DS												
PRIOR ADJUSTMENTS				\$ (29,624)	\$ (0.28)	\$ 0.10					\$ (8,372)	
O.F.O CREDITS							\$ (19,539)					
EPC Refund												
ASA Refund			\$ (23,872)									
PCB Refund												
Interest on Past Due Balance												
TOTAL	\$ 2,667,781	\$ 2,671,464	\$ 2,524,519	\$ 2,853,231	\$ 2,862,091	\$ 2,801,077	\$ 2,785,638	\$ 2,865,241	\$ 2,951,710	\$ 3,007,080	\$ 2,182,701	\$ 2,181,178

**Philadelphia Gas Works
Volumes, Rates, and Total Amounts
Eastern Gas**

Volumes	Jan-21	Feb-21	Mar-21	Apr-21	May-21	June-21	July-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection	-	-	91,301	33,657	250,020	295,214	499,224	502,507	490,425	524,440	198,101	16,940
GSS Handling from Storage	880,360	801,660	273,240	211,537	13,662	-	-	-	-	-	25,913	474,040
GSS-TE Surcharge	880,360	801,660	273,240	211,537	13,662	-	-	-	-	-	25,913	474,040
GSS-TE Excess Injection	-	-	-	-	-	-	-	-	-	-	-	-
Unauthorized Overrun Charges	-	-	-	-	-	-	-	-	-	-	-	-
Rates - \$												
GSS Storage Demand	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8716	\$ 1.8655	\$ 1.8655
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0273	\$ 0.0273
GSS Handling from Storage	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0165	\$ 0.0165
GSS-TE Surcharge	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0053	\$ 0.0045	\$ 0.0045
GSS-TE Excess Injection	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2358	\$ 0.2364	\$ 0.2364
Unauthorized Overrun Charges	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6313	\$ 0.6303	\$ 0.6303
Total Amount - \$												
GSS Storage Demand	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,722	\$ 63,515	\$ 63,515
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ 2,438	\$ 899	\$ 6,676	\$ 7,882	\$ 13,329	\$ 13,417	\$ 13,094	\$ 14,003	\$ 5,408	\$ 462.47
GSS Handling from Storage	\$ 13,910	\$ 12,666	\$ 4,317	\$ 3,342	\$ 216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 428	\$ 7,822
GSS-TE Surcharge	\$ 4,666	\$ 4,249	\$ 1,448	\$ 1,121	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117	\$ 2,133
GSS-TE Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Overrun/Penalty Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,853)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unauthorized Overrun Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 139,123	\$ 137,462	\$ 128,751	\$ 125,910	\$ 127,511	\$ 123,576	\$ 133,877	\$ 133,964	\$ 133,642	\$ 134,550	\$ 126,292	\$ 130,757

Philadelphia Gas Works
 Pennsylvania Public Utilities Commission
 52 Pa. Code §53.61, et seq.
 For the Twelve Months Ending December 2021

Schedule 2
 Item 53.64(C)(1)

MONTH	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-21	\$ 521,192	2,630,784	\$ 856,582	1,086,922	\$ 1,377,775	3,717,706
Feb-21	\$ 468,441	2,566,964	\$ 767,850	977,312	\$ 1,236,291	3,544,276
Mar-21	\$ 519,344	2,627,405	\$ 850,918	1,083,450	\$ 1,370,262	3,710,855
Apr-21	\$ 341,353	2,738,970	\$ 387,504	2,129,730	\$ 728,857	4,868,700
May-21	\$ 331,205	2,790,837	\$ 454,643	2,161,351	\$ 785,848	4,952,188
Jun-21	\$ 319,569	2,699,070	\$ 494,375	2,089,830	\$ 813,945	4,788,900
Jul-21	\$ 321,590	2,773,229	\$ 501,802	2,143,898	\$ 823,392	4,917,127
Aug-21	\$ 317,816	2,766,316	\$ 491,037	2,136,799	\$ 808,853	4,903,115
Sep-21	\$ 310,862	2,972,130	\$ 397,077	2,062,890	\$ 707,939	5,035,020
Oct-21	\$ 314,523	3,058,925	\$ 317,311	2,119,253	\$ 631,833	5,178,178
Nov-21	\$ 756,705	4,026,330	\$ 1,192,891	987,300	\$ 1,949,596	5,013,630
Dec-21	\$ 800,815	4,195,137	\$ 1,251,555	1,054,589	\$ 2,052,370	5,249,726
	\$ 5,323,415	35,846,097	\$ 7,963,545	20,033,324	\$ 13,286,960	55,879,421

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

TRANSCONTINENTAL
GAS PIPELINE CORPORATION

**FERC GAS TARIFF
FIFTH REVISED VOLUME NO. 1**

(SUPERSEDING FOURTH REVISED VOLUME NO. 1)

OF

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

FILED WITH THE

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff Should Be Addressed To:

Transcontinental Gas Pipe Line Company, LLC

**Attention: Jordan Kirwin
Director, Rates & Regulatory
jordan.kirwin@williams.com**

**Mailing Address: P. O. Box 1396
Houston, TX 77251-1396**

**Street Address: 2800 Post Oak Boulevard
Houston, TX 77056**

**Telephone Number: (713) 215-3723
Facsimile Number: (713) 215-3483**

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PRELIMINARY STATEMENT

Transcontinental Gas Pipe Line Company, LLC owns and operates an interstate natural gas transmission system extending from its sources of supply in Texas, Louisiana and Mississippi through the States of Texas, Louisiana, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, Maryland, Pennsylvania and New Jersey to its termini in the New York Metropolitan Area.

The locations of the Company's transmission lines, compressor stations and the principal points at which it delivers gas are shown on the maps included herein.

Sales will be made under specific service agreements and rate schedules and the Company reserves the right to limit its agreements for transportation and sale of gas for resale to customers acceptable to the Company after consideration of its existing commitments, supplies of gas, delivery capacity, point of delivery and other factors deemed pertinent by the Company.

MAPS

The System Map and maps for each zone are available at the internet website below.

System Map:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffSystem.pdf>

Zone 1:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone1.pdf>

Zone 2:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone2.pdf>

Zone 3:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone3.pdf>

Zone 4:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4.pdf>

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<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4A.pdf>

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<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone4B.pdf>

Zone 5:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone5.pdf>

Zone 6:

<http://www.1line.williams.com/Transco/files/TariffSystemMaps/TranscoTariffZone6.pdf>

PART II – STATEMENT OF RATES AND FUEL

PART II - STATEMENT OF RATES AND FUEL

**SECTION 1
OPEN ACCESS FIRM TRANSPORTATION RATES**

PART II - STATEMENT OF RATES AND FUEL

**SECTION 1
OPEN ACCESS FIRM TRANSPORTATION RATES**

**SECTION 1.1
RATE SCHEDULE FT**

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE FT – NON-INCREMENTAL

Daily Reservation Rate per dt (Except for Former PS/ACQ Rate Schedules)

<u>Receipt & Delivery Zone</u>	<u>Fixed Cost Unit Rate</u> (\$)	<u>Variable Cost Unit Rate</u> (\$)	<u>Electric Power Unit Rate</u> (\$)	<u>Maximum Rate 1/ (\$)</u>	<u>Minimum Rate 2/ 3/ (\$)</u>
1-1	0.06395	0.00000	0.00032	0.06427	0.00032
1-2, 2-1	0.09871	0.00000	0.00079	0.09950	0.00079
1-3, 3-1	0.15051	0.00000	0.00135	0.15186	0.00135
1-4, 4-1	0.34339	0.00000	0.00335	0.34674	0.00335
1-5, 5-1	0.47740	0.00000	0.00492	0.48232	0.00492
1-6, 6-1	0.55358	0.00000	0.00584	0.55942	0.00584
2-2	0.08556	0.00000	0.00047	0.08603	0.00047
2-3, 3-2	0.13736	0.00000	0.00103	0.13839	0.00103
2-4, 4-2	0.33024	0.00000	0.00303	0.33327	0.00303
2-5, 5-2	0.46425	0.00000	0.00460	0.46885	0.00460
2-6, 6-2	0.54043	0.00000	0.00552	0.54595	0.00552
3-3	0.10260	0.00000	0.00056	0.10316	0.00056
3-4, 4-3	0.29548	0.00000	0.00256	0.29804	0.00256
3-5, 5-3	0.42949	0.00000	0.00413	0.43362	0.00413
3-6, 6-3	0.50567	0.00000	0.00505	0.51072	0.00505
4-4	0.24368	0.00000	0.00200	0.24568	0.00200
4-5, 5-4	0.37769	0.00000	0.00357	0.38126	0.00357
4-6, 6-4	0.45387	0.00000	0.00449	0.45836	0.00449
4A-4A	0.09789	0.00000	0.00039	0.09828	0.00039
4B-4B	0.07859	0.00000	0.00035	0.07894	0.00035
4B-4A, 4A-4B	0.12568	0.00000	0.00074	0.12642	0.00074
5-5	0.18481	0.00000	0.00157	0.18638	0.00157
5-6, 6-5	0.26099	0.00000	0.00249	0.26348	0.00249
6-6	0.12698	0.00000	0.00092	0.12790	0.00092

Daily Reservation Rate per dt for the Former PS Rate Schedule (December – February)

<u>Receipt & Delivery Zone</u>	<u>Fixed Cost Unit Rate</u> (\$)	<u>Variable Cost Unit Rate</u> (\$)	<u>Electric Power Unit Rate</u> (\$)	<u>Maximum Rate 1/ (\$)</u>	<u>Minimum Rate 2/ 3/ (\$)</u>
3-3	0.10260	0.00000	0.00056	0.10316	0.00056
1-4	0.61311	0.00000	0.00598	0.61909	0.00598
2-4	0.58963	0.00000	0.00541	0.59504	0.00541
3-4	0.52757	0.00000	0.00457	0.53214	0.00457
1-5	0.86593	0.00000	0.00894	0.87487	0.00894
2-5	0.84245	0.00000	0.00837	0.85082	0.00837
3-5	0.78039	0.00000	0.00753	0.78792	0.00753
1-6	1.03351	0.00000	0.01096	1.04447	0.01096
2-6	1.01003	0.00000	0.01039	1.02042	0.01039
3-6	0.94797	0.00000	0.00955	0.95752	0.00955

Daily Reservation Rate per dt for the Former ACQ Rate Schedule (March – November)

<u>Receipt & Delivery Zone</u>	<u>Fixed Cost Unit Rate</u> (\$)	<u>Variable Cost Unit Rate</u> (\$)	<u>Electric Power Unit Rate</u> (\$)	<u>Maximum Rate 1/ (\$)</u>	<u>Minimum Rate 2/ 3/ (\$)</u>
1-6	0.29840	0.00000	0.00315	0.30155	0.00315
2-6	0.29116	0.00000	0.00297	0.29413	0.00297
3-6	0.27203	0.00000	0.00271	0.27474	0.00271

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

1/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

2/ The Variable Cost unit rate plus the Electric Power unit rate.

- 3/ The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

Commodity Rate per dt (excluding surcharge) 1/

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
1-1	0.00000	0.00213	0.00256	0.00070	0.00539	0.00539
1-2, 2-1	0.00000	0.00516	0.00547	0.00070	0.01133	0.01133
1-3, 3-1	0.00000	0.00749	0.00752	0.00070	0.01571	0.01571
1-4, 4-1, 1-Sta 95 Zn 4 Pool	0.00000	0.01791	0.01643	0.00070	0.03504	0.03504
1- Sta 85 Zn 4 Pool	0.00000	0.00749	0.00752	0.00070	0.01571	0.01571
1-Sta 85 Zn 4A Pool	0.00000	0.01791	0.01643	0.00070	0.03504	0.03504
1-5, 5-1, 1-Sta 134 Zn 5 Pool	0.00000	0.02376	0.02320	0.00070	0.04766	0.04766
1-Sta 165 Zn 5 Pool	0.00000	0.01791	0.01643	0.00070	0.03504	0.03504
1-6, 6-1	0.00000	0.02745	0.02883	0.00070	0.05698	0.05698
1-Sta 210 Zn 6 Pool	0.00000	0.02376	0.02320	0.00070	0.04766	0.04766
2-2	0.00000	0.00350	0.00291	0.00070	0.00711	0.00711
2-3, 3-2	0.00000	0.00583	0.00496	0.00070	0.01149	0.01149
2-4, 4-2, 2-Sta 95 Zn 4 Pool	0.00000	0.01625	0.01387	0.00070	0.03082	0.03082
2- Sta 85 Zn 4 Pool	0.00000	0.00583	0.00496	0.00070	0.01149	0.01149
2-Sta 85 Zn 4A Pool	0.00000	0.01625	0.01387	0.00070	0.03082	0.03082
2-5, 5-2, 2-Sta 134 Zn 5 Pool	0.00000	0.02210	0.02064	0.00070	0.04344	0.04344
2-Sta 165 Zn 5 Pool	0.00000	0.01625	0.01387	0.00070	0.03082	0.03082
2-6, 6-2	0.00000	0.02579	0.02627	0.00070	0.05276	0.05276
2-Sta 210 Zn 6 Pool	0.00000	0.02210	0.02064	0.00070	0.04344	0.04344
3-3	0.00000	0.00280	0.00205	0.00070	0.00555	0.00555
3-4, 4-3, 3-Sta 95 Zn 4 Pool	0.00000	0.01322	0.01096	0.00070	0.02488	0.02488
3- Sta 85 Zn 4 Pool	0.00000	0.00280	0.00205	0.00070	0.00555	0.00555
3-Sta 85 Zn 4A Pool	0.00000	0.01322	0.01096	0.00070	0.02488	0.02488
3-5, 5-3, 3-Sta 134 Zn 5 Pool	0.00000	0.01907	0.01773	0.00070	0.03750	0.03750
3-Sta 165 Zn 5 Pool	0.00000	0.01322	0.01096	0.00070	0.02488	0.02488
3-6, 6-3	0.00000	0.02276	0.02336	0.00070	0.04682	0.04682
3-Sta 210 Zn 6 Pool	0.00000	0.01907	0.01773	0.00070	0.03750	0.03750
3-1 (WSS Wth)	0.00000	0.00516	0.00547	0.00070	0.01133	0.01133
3-2 (WSS Wth)	0.00000	0.00350	0.00291	0.00070	0.00711	0.00711
3-3 (WSS Wth)	0.00000	0.00047	0.00000	0.00070	0.00117	0.00117
3-4, 3-Sta 95 Zn 4 Pool (WSS Wth)	0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
3- Sta 85 Zn 4 Pool (WSS Wth)	0.00000	0.00047	0.00000	0.00070	0.00117	0.00117
3- Sta 85 Zn 4A Pool (WSS Wth)	0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
3-5, 3-Sta 134 Zn 5 Pool (WSS Wth)	0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
3-Sta 165 Zn 5 Pool (WSS Wth)	0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
3-6 (WSS Wth)	0.00000	0.02043	0.02131	0.00070	0.04244	0.04244
3-Sta 210 Zn 6 Pool (WSS Wth)	0.00000	0.01674	0.01568	0.00070	0.03312	0.03312

4-4, 4-Sta 95 Zn 4 Pool		0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
4- Sta 85 Zn 4 Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4- Sta 85 Zn 4A Pool		0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
4-5, 5-4, 4-Sta 134 Zn 5 Pool		0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
4-Sta 165 Zn 5 Pool		0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
4-6, 6-4		0.00000	0.02043	0.02131	0.00070	0.04244	0.04244
4-Sta 210 Zn 6 Pool		0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
4A-4A		0.00000	0.00303	0.00255	0.00070	0.00628	0.00628
4A- Sta 85 Zn 4 Pool		0.00000	0.00303	0.00255	0.00070	0.00628	0.00628
4A- Sta 85 Zn 4A Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 85 Zn 4 Pool - 1		0.00000	0.01791	0.01643	0.00070	0.03504	0.03504
Sta 85 Zn 4 Pool - 2		0.00000	0.01625	0.01387	0.00070	0.03082	0.03082
Sta 85 Zn 4 Pool - 3		0.00000	0.01322	0.01096	0.00070	0.02488	0.02488
Sta 85 Zn 4 Pool – 4, Sta 85 Zn 4 Pool – Sta 95 Zn 4 Pool		0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
Sta 85 Zn 4 Pool - 4A	4/	0.00000	0.01392	0.01146	0.00070	0.02608	0.02608
Sta 85 Zn 4 Pool - Sta 85 Zn 4A Pool	4/	0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
Sta 85 Zn 4 Pool - 4B	4/	0.00000	0.01574	0.01361	0.00070	0.03005	0.03005
Sta 85 Zn 4 Pool – 5, Sta 85 Zn 4 Pool – Sta 134 Zn 5 Pool		0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
Sta 85 Zn 4 Pool - Sta 165 Zn 5 Pool		0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
Sta 85 Zn 4 Pool - 6		0.00000	0.02043	0.02131	0.00070	0.04244	0.04244
Sta 85 Zn 4 Pool - Sta 210 Zn 6 Pool		0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
Sta 85 Zn 4A Pool - 1	5/	0.00000	0.02094	0.01898	0.00070	0.04062	0.04062
Sta 85 Zn 4A Pool - 2	5/	0.00000	0.01928	0.01642	0.00070	0.03640	0.03640
Sta 85 Zn 4A Pool - 3	5/	0.00000	0.01625	0.01351	0.00070	0.03046	0.03046
Sta 85 Zn 4A Pool – 4, Sta 85 Zn 4A Pool – Sta 95 Zn 4 Pool	5/	0.00000	0.01392	0.01146	0.00070	0.02608	0.02608
Sta 85 Zn 4A Pool – Sta 85 Zn 4 Pool	5/	0.00000	0.00303	0.00255	0.00070	0.00628	0.00628
Sta 85 Zn 4A Pool - 4A		0.00000	0.00303	0.00255	0.00070	0.00628	0.00628
Sta 85 Zn 4A Pool - 4B		0.00000	0.00485	0.00470	0.00070	0.01025	0.01025
Sta 85 Zn 4A Pool – 5, Sta 85 Zn 4A Pool – Sta 134 Zn 5 Pool	5/	0.00000	0.01977	0.01823	0.00070	0.03870	0.03870
Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool	5/	0.00000	0.01392	0.01146	0.00070	0.02608	0.02608
Sta 85 Zn 4A Pool - 6	5/	0.00000	0.02346	0.02386	0.00070	0.04802	0.04802
Sta 85 Zn 4A Pool - Sta 210 Zn 6 Pool	5/	0.00000	0.01977	0.01823	0.00070	0.03870	0.03870
Sta 95 Zn 4 Pool – 1		0.00000	0.00749	0.00752	0.00070	0.01571	0.01571
Sta 95 Zn 4 Pool – 2		0.00000	0.00583	0.00496	0.00070	0.01149	0.01149
Sta 95 Zn 4 Pool - 3		0.00000	0.00280	0.00205	0.00070	0.00555	0.00555
Sta 95 Zn 4 Pool – 4, Sta 95 Zn 4 Pool – Sta 85 Zn 4A Pool		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sta 95 Zn 4 Pool – 5, Sta 95 Zn 4 Pool - Sta 134 Zn 5 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
Sta 95 Zn 4 Pool – Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 95 Zn 4 Pool - 6	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311
Sta 95 Zn 4 Pool – Sta 210 Zn 6 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
4B-4B	0.00000	0.00229	0.00215	0.00070	0.00514	0.00514
4B-4A, 4A-4B	0.00000	0.00485	0.00470	0.00070	0.01025	0.01025
4B- Sta 85 Zn 4 Pool	0.00000	0.00485	0.00470	0.00070	0.01025	0.01025
4B- Sta 85 Zn 4A Pool	0.00000	0.00229	0.00215	0.00070	0.00514	0.00514
5- Sta 85 Zn 4 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
5- Sta 85 Zn 4A Pool, 5- Sta 95 Zn 4 Pool	0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
5-5, 5- Sta 134 Zn 5 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
5- Sta 165 Zn 5 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5-6, 6-5	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311
5- Sta 210 Zn 6 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
Sta 134 Zn 5 Pool - 1	0.00000	0.01791	0.01643	0.00070	0.03504	0.03504
Sta 134 Zn 5 Pool - 2	0.00000	0.01625	0.01387	0.00070	0.03082	0.03082
Sta 134 Zn 5 Pool - 3	0.00000	0.01322	0.01096	0.00070	0.02488	0.02488
Sta 134 Zn 5 Pool – 4, Sta 134 Zn 5 Pool – Sta 95 Zn 4 Pool	0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
Sta 134 Zn 5 Pool – Sta 85 Zn 4 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 134 Zn 5 Pool – Sta 85 Zn 4A Pool	0.00000	0.01089	0.00891	0.00070	0.02050	0.02050
Sta 134 Zn 5 Pool – 5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 134 Zn 5 Pool – 6	0.00000	0.00416	0.00563	0.00070	0.01049	0.01049
Sta 134 Zn 5 Pool – Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 165 Zn 5 Pool - 1	0.00000	0.02376	0.02320	0.00070	0.04766	0.04766
Sta 165 Zn 5 Pool - 2	0.00000	0.02210	0.02064	0.00070	0.04344	0.04344
Sta 165 Zn 5 Pool - 3	0.00000	0.01907	0.01773	0.00070	0.03750	0.03750
Sta 165 Zn 5 Pool – 4, Sta 165 Zn 5 Pool – Sta 95 Zn 4 Pool	0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
Sta 165 Zn 5 Pool – Sta 85 Zn 4 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool	0.00000	0.01674	0.01568	0.00070	0.03312	0.03312
Sta 165 Zn 5 Pool – 5, Sta 165 Zn 5 Pool – Sta 134 Zn 5 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
Sta 165 Zn 5 Pool - 6	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311
Sta 165 Zn 5 Pool - Sta 210 Zn 6 Pool	0.00000	0.00632	0.00677	0.00070	0.01379	0.01379
6- Sta 85 Zn 4 Pool	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311

6- Sta 85 Zn 4A Pool, 6-Sta 95 Zn 4 Pool	0.00000	0.02043	0.02131	0.00070	0.04244	0.04244
6 – Sta 134 Zn 5 Pool	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311
6- Sta 165 Zn 5 Pool	0.00000	0.00416	0.00563	0.00070	0.01049	0.01049
6-6	0.00000	0.00416	0.00563	0.00070	0.01049	0.01049
6- Sta 210 Zn 6 Pool	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 210 Zn 6 Pool - 1	0.00000	0.02745	0.02883	0.00070	0.05698	0.05698
Sta 210 Zn 6 Pool - 2	0.00000	0.02579	0.02627	0.00070	0.05276	0.05276
Sta 210 Zn 6 Pool - 3	0.00000	0.02276	0.02336	0.00070	0.04682	0.04682
Sta 210 Zn 6 Pool – 4, Sta 210 Zn 6 Pool – Sta 95 Zn 4 Pool	0.00000	0.02043	0.02131	0.00070	0.04244	0.04244
Sta 210 Zn 6 Pool – Sta 85 Zn 4 Pool	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311
Sta 210 Zn 6 Pool - Sta 85 Zn 4A Pool	0.00000	0.02043	0.02131	0.00070	0.04244	0.04244
Sta 210 Zn 6 Pool – 5, Sta 210 Zn 6 Pool – Sta 134 Zn 5 Pool	0.00000	0.01001	0.01240	0.00070	0.02311	0.02311
Sta 210 Zn 6 Pool - Sta 165 Zn 5 Pool	0.00000	0.00416	0.00563	0.00070	0.01049	0.01049
Sta 210 Zn 6 Pool - 6	0.00000	0.00416	0.00563	0.00070	0.01049	0.01049

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate plus the Cash Out Surcharge Rate.
- 3/ The Variable Cost unit rate plus the Electric Power unit rate plus the Cash Out Surcharge Rate.
- 4/ The Zone 4-4 commodity charge, which charge applies to quantities transported from the Zone 4 Pools for delivery to Zone(s) 4A or 4B, is included in the rates shown.
- 5/ The Zone 4A-4A commodity charge, which charge applies to quantities transported from the Zone 4A Pool for delivery to zones other than Zone(s) 4A or 4B, is included in the rates shown.

PART II - STATEMENT OF RATES AND FUEL

**SECTION 3
OPEN ACCESS FIRM STORAGE RATES AND FUEL**

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE WSS-OPEN ACCESS
 WASHINGTON STORAGE SERVICE – OPEN ACCESS

<u>Section</u>		Maximum Daily Rate (dt) <hr/> (\$)	Minimum Daily Rate (dt) <hr/> (\$)
3.3 (a)	Demand Charge	0.03102	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00033	0.00000
3.3 (c)	Quantity Injected Charge	0.00440	0.00440
3.3 (d)	Quantity Withdrawn Charge	0.00440	0.00440

5 Injection Fuel Retention % 2.03%

PART II - STATEMENT OF RATES AND FUEL

**SECTION 7
FIRM 7(c) STORAGE RATES AND FUEL**

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE GSS
 GENERAL STORAGE SERVICE

<u>Section</u>		<u>Base Rate (dt) (\$)</u>	<u>Electric Power Rate (dt) (\$)</u>	<u>Cash Out Surcharge Rate (\$)</u>	<u>Third Party Rate (dt) (\$)</u>	<u>Total Daily Rate (dt) (\$)</u>
3.2(a)	Demand Charge	0.07682	0.00038		0.02817	0.10537
3.2(b)	Storage Capacity Quantity Charge	0.00040	0.00000		0.00023	0.00063
3.2(c)	Quantity Injected Charge 1/	0.02633	0.00563	0.00070	0.01353	0.04619
3.2(d)	Quantity Withdrawn Charge	0.02633	0.00563	0.00070	0.01038	0.04304
3.2(e)	Excess Delivery from Buyer's Storage Gas Balance Charge	0.61740	0.00783	0.00070	0.25754	0.88347
3.2(f)	Excess End of Season Inventory Charge. See Section 14 of Rate Schedule GSS.					

	<u>Seller's Fuel</u>	<u>Third Party Fuel</u>	<u>Total Fuel</u>
3.3, 8 Injection Fuel	1.53%	0.90%	2.43%

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE S-2

<u>Section</u>		<u>Daily Charge (dt) (\$)</u>
3.2 (a)	Demand Charge	0.20365
3.2 (b)	Capacity Charge	0.01086
3.2 (c)	Injection Charge	0.05305
3.2 (d)	Withdrawal Charge	0.07787
9	Demand Charge Adjustment	0.51146
3.4	Injection Fuel	0.59%
3.4	Withdrawal Fuel:	
	i. Winter Period – December 1 through March 31	1.52%
	ii. Spring, Summer and Fall Periods – April 1 through November 30	0.86%
3.4	Inventory Level Fuel	0.03%

PART II - STATEMENT OF RATES AND FUEL

**SECTION 12
TRANSPORTATION FUEL RETENTION FACTORS**

STATEMENT OF RATES AND FUEL
 FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B) 1/

Receipt	Delivery										
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4 Pools	Sta 85 Zone 4A Pool	Zones 4A & 4B 2/	Zone 5	Sta 165 Zone 5 Pool	Zone 6	Sta 210 Zone 6 Pool
Zone 1	0.23%	0.49%	0.68%	1.53%	0.68%	1.53%	1.76%	2.15%	1.53%	2.66%	2.15%
Zone 2	0.49%	0.26%	0.45%	1.30%	0.45%	1.30%	1.53%	1.92%	1.30%	2.43%	1.92%
Zone 3	0.68%	0.45%	0.19%	1.04%	0.19%	1.04%	1.27%	1.66%	1.04%	2.17%	1.66%
Zone 4 3/	0.68%	0.45%	0.19%	0.85%	0.00%	0.85%	1.08%	1.47%	0.85%	1.98%	1.47%
Zone 4 Pools 4/	0.68%	0.45%	0.19%	0.85%	0.00%	0.85%	1.08%	1.47%	0.85%	1.98%	1.47%
Zone 5	1.30%	1.07%	0.81%	0.62%	0.62%	0.62%	0.85%	0.62%	0.00%	1.13%	0.62%
Sta 165 Zone 5 Pool	1.30%	1.07%	0.81%	0.62%	0.62%	0.62%	0.85%	0.62%	0.00%	1.13%	0.62%
Zone 6	1.81%	1.58%	1.32%	1.13%	1.13%	1.13%	1.36%	1.13%	0.51%	0.51%	0.00%
Sta 210 Zone 6 Pool	1.81%	1.58%	1.32%	1.13%	1.13%	1.13%	1.36%	1.13%	0.51%	0.51%	0.00%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B) 1/

Receipt	Delivery										
	Zone 1	Zone 2	Zone 3	Fwd Haul In Zone 4	Back-haul In Zone 4 & Zone 4 Pools	Sta 85 Zone 4A Pool	Zone 4A	Zone 4B	Sta 165 Zone 5 Pool	Zone 5 & Sta 210 Zone 6 Pool	Zone 6
Zone 4A	0.91%	0.68%	0.42%	1.08%	0.23%	0.00%	0.23%	0.23%	1.08%	1.70%	2.21%
Sta 85 Zone 4A Pool 5/	0.91%	0.68%	0.42%	1.08%	0.23%	0.00%	0.23%	0.23%	1.08%	1.70%	2.21%
Zone 4B	1.11%	0.88%	0.62%	1.28%	0.43%	0.20%	0.43%	0.20%	1.28%	1.90%	2.41%

Incremental Project Fuel

	Zonal Combination	Transportation Fuel	Fuel Retention Surcharge	Total Fuel
New York Bay Expansion Project	6-6	0.51%	-1.35%	-0.84%

Notes:

- 1/ The fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. All movement in Zones 1, 2, 3, 4A, 5 and 6 will be considered forward haul movement as these zones are bi-directional. No fuel will be retained on transportation which does not include a forward-haul movement of gas.
- 2/ Transportation deliveries to Zone 4B do not entail the forward-haul movement of gas in Zone 4B.
- 3/ The Zone 4 fuel retention percentage for deliveries to Zones 1, 2 and 3 assumes no forward haul movement in Zone 4.

- 4/ The Zone 4 fuel retention percentage, which percentage applies to quantities transported from the Zone 4 Pools, is included in the fuel retention percentages for deliveries to Zones 4, 4A, 4B, 5 and 6.
- 5/ The Zone 4A fuel retention percentage, which percentage applies to quantities transported from the Station 85 Zone 4A Pool, is included in the fuel retention percentages shown.

PART III - RATE SCHEDULES

PART III – RATE SCHEDULES

**SECTION 1
OPEN ACCESS FIRM TRANSPORTATION SERVICE**

RATE SCHEDULE FT
Firm Transportation Service

1. AVAILABILITY

Service under this rate schedule is available to any gas company or any other party (hereinafter referred to as "Buyer") for the transportation of natural gas by Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as "Seller") on Seller's system when:

- 1.1 Buyer desires firm transportation service of gas under this rate schedule; and
 - (a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
 - (b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
 - (c) Buyer and Seller have agreed to convert existing firm service to service under this rate schedule; or
 - (d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and
- 1.2 Buyer and Seller have executed a service agreement for service under this rate schedule.
- 1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This rate schedule shall apply to all firm transportation service rendered by Seller for Buyer including firm transportation service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to Seller's blanket certificate or Part 284 of the Commission's regulations and the executed service agreement for service under this rate schedule.
- 2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.
- 2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.
- 2.4 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on

December 1 of each year through the last day of February of the following year unless otherwise specified in the service agreement.

- 2.5 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's ACQ Rate Schedule shall be limited to the period commencing on March 1 of each year through November 30 of the same year.
- 2.6 Except as otherwise agreed to by Buyer and approved by the Commission, Section 284.221(d)(1) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.
- 2.7 (a) Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's Rate Schedules X-289 through X-313 (certificated in Docket No. CP88-760, "Southern Expansion Capacity") shall be limited to the period commencing on November 1 of each year through March 31 of the following year.

The service agreement for Southern Expansion Capacity may have one of the following TCQs:

- (i) A TCQ applicable to the peak winter months of December, January, and February, and a lower TCQ applicable to the shoulder months of November and March;
 - (ii) A TCQ applicable to the winter months of December, January, and February, and a higher TCQ applicable to the shoulder months of November and March;
 - (iii) A TCQ applicable to the winter months of December, January, and February, and the same TCQ applicable to the shoulder months of November and March; or
 - (iv) A TCQ applicable only to the shoulder months of November and March.
- (b) Transportation service available hereunder to a Buyer of capacity resulting from the unbundling/conversion of Rate Schedule SS-1, or from a conversion from Rate Schedule SS-1 Section 7(c) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year.
- 2.8 In any zone for which Buyer pays a reservation charge to Seller under this rate schedule, Buyer shall have access, on a secondary basis, to receipt and delivery points within that zone which are (i) located on Seller's mainline system upstream of Station 85, which does not include points upstream of Station 30, (ii) located on Seller's Mobile Bay Lateral, or (iii) downstream of Station 85 but not located within Buyer's firm contract path, as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement; provided however, Buyer shall not have access on a secondary basis to receipt or delivery points located on any of Seller's delivery laterals as enumerated in Section 21.2 of the General Terms and Conditions.

The quantities to be received or delivered on a secondary basis will be (i) those quantities in excess of Buyer's firm capacity entitlement at the respective point of receipt or delivery, and shall not exceed Buyer's total firm capacity entitlement for the zone in which the point of receipt or delivery is located, but not including quantities in excess of any maximum daily capacity entitlement specified in Buyer's service agreement hereunder at Buyer's traditional delivery points, as defined in Section 4.1 below, and within Buyer's total firm capacity entitlement for the zone in which the traditional delivery point is located, and (ii) quantities within Buyer's firm capacity entitlement at the respective point of receipt or delivery when Buyer's TCQ at those points consists entirely of secondary firm capacity entitlements obtained pursuant to Section 42 of the General Terms and Conditions. Notwithstanding anything to the contrary in the foregoing, the sum of all quantities that can be nominated in any segment in a zone by Buyer and by any and all Replacement Shippers that derive a firm capacity entitlement in that zone from Buyer shall be limited to Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone. If the sum of all such nominated quantities exceeds Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone, the nominations using capacity on a secondary basis in any segment covered by the nomination shall be reduced on a pro rata basis, based upon nominated quantities in each segment. Nominations that are not using capacity on a secondary basis in any segment shall not be subject to reduction under this Section 2.8. Further, Reverse Path transportation, as defined in Section 2.9(b) herein, which results in the delivery of gas to a point downstream of the point of receipt will be scheduled on a secondary basis. Quantities received or delivered on a secondary basis shall have the priority set forth in Section 57 of the General Terms and Conditions and shall be subject to reduction or interruption as specified in Sections 59 and 60 of the General Terms and Conditions.

2.9 For transportation service under this rate schedule the following terms shall apply in order to indicate direction of flow:

(a) Primary Path

The transportation path established by the receipt and delivery points as set forth in Buyer's executed service agreement.

(b) Reverse Path

The transportation path that is in the opposite direction of the Primary Path as defined in Section 2.9(a) above.

3. RATES AND CHARGES

3.1 For transportation service rendered to Buyer each month under this rate schedule, Buyer shall pay to Seller the sum of Seller's Reservation and Commodity Charge(s) determined as follows:

(a) Reservation Charge: Buyer's applicable TCQ(s) multiplied by the applicable reservation rate(s) multiplied by the number of days in the

month that capacity was held. If Buyer acquires capacity through a volumetric release, the reservation charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the quantities (dts) delivered each day (up to Buyer's TCQ); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

- (b) Commodity Charge: The applicable FT commodity rate(s) multiplied by the quantities (dts) delivered.

3.2 For transportation service under this rate schedule, Seller's Reservation Charges shall be calculated as follows:

- (a) Except as otherwise provided in Section 3.2(c) below, the Reservation Charge each month for a Conversion Buyer (as defined in Section 7 of this rate schedule) shall be determined as the sum of the following:
- (i) $17\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 1 (Station 30) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (ii) $25\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 2 (Station 45) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (iii) $19\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 3 (Station 50) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
 - (iv) $39\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 3 (Station 62) to Buyer's delivery zone} \times \text{the number of days in the month that capacity was held.}$
- (b) In addition to the above, Conversion Buyers electing firm capacity entitlements described in Section 7.4 of this rate schedule shall pay a Reservation Charge each month under this rate schedule determined by multiplying Buyer's TCQ attributable to the firm capacity so elected by the Zone 3-3 Reservation Rate for each day in the month that capacity was held.
- (c) Conversion Buyers with an executed service agreement reflecting telescoped capacity with stated quantities which do not equate to those percentages at the locations set forth in Section 7.3 hereof shall be billed based on the percentage of the Buyer's TCQ such stated quantities represent for each zone in lieu of the percentages listed in Section 3.2(a) above.

- (d) The Reservation Charge each month for all other Buyers under this rate schedule shall be determined by multiplying Buyer's TCQ by the applicable reservation rate for each day in the month that capacity was held.
- 3.3 If, under the provisions of Section 11.1 through 11.4 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer, then the Reservation Charge for the month in which such day or days occur shall be computed as follows: Determine for each such day the number of dt which Seller was unable to deliver, and multiply the sum of all such days' deficiencies by the reservation rate per dt of TCQ, and the result shall be subtracted from the Reservation Charge for such month as otherwise computed. No adjustment to the Reservation Charge shall be made as a result of a reduction or interruption of service under the provisions of Sections 11.5 or 11.6 of the General Terms and Conditions.
- 3.4 For transportation service under this rate schedule, the Commodity Charge shall consist of the applicable FT commodity rate multiplied by the quantities (dts) delivered.
- 3.5 The maximum and minimum reservation and commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.
- 3.6 For purposes of capacity release, the Reservation Charges per TCQ payable by Buyer shall be as set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum reservation rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall be zero unless otherwise specified in the capacity release offer. The maximum and minimum commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff.
- 3.7 Seller shall retain from the quantities of gas delivered by Buyer at the point(s) of receipt for transportation under this rate schedule a percentage(s) of such gas for compressor fuel and line loss make-up. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff.
- 3.8 Buyer shall pay Seller any and all filing fees incurred as a result of Buyer's request for Seller's performance of service under this rate schedule, to the extent such fees are imposed upon

Seller by the FERC or any other governmental authority having jurisdiction. Buyer shall pay Seller for such fees at Seller's designated office or depository within ten days of receipt of Seller's invoice detailing the amount of such fees.

- 3.9 Buyer shall reimburse Seller for the costs of any facilities installed by Seller with Buyer's consent which are necessary to receive, measure, transport or deliver gas to or for the account of Buyer.
- 3.10 To the extent that Buyer elects to use this rate schedule to transport withdrawal quantities from Seller's Washington Storage Field, the following commodity charges shall apply:
- (a) For deliveries downstream of Zone 3 - transportation charges commence in Zone 4 and end in the zone of delivery.
 - (b) For deliveries upstream of Zone 3 - transportation charges commence in Zone 2 and end in the zone of delivery.
 - (c) For deliveries in Zone 3 - see the effective Statement of Rates and Fuel in Part II, Section 1.1.1 of this tariff.
- 3.11 Any quantities pooled at Seller's Station 85 Zone 4 pool that are nominated and delivered in Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4 to Zone 4 commodity charges and fuel retention under this rate schedule.

Any quantities pooled at Seller's Station 85 Zone 4A pool that are nominated and delivered in zones other than Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4A to Zone 4A commodity charges and fuel retention under this rate schedule.

4. RECEIPTS AND DELIVERIES

- 4.1 Transportation service under this rate schedule shall consist of: (a) the receipt of gas on behalf of Buyer up to Buyer's TCQ quantity (plus fuel retained pursuant to the provisions of Section 3.7 hereof and injection fuel under Seller's Rate Schedule GSS, if applicable) at (i) primary points of receipt which include the furthest upstream point(s) of receipt specified in the executed service agreement and all points of receipt within Buyer's firm contract path, or (ii) at secondary point(s) of receipt pursuant to Section 2.8 hereof; (b) the transportation of gas through Seller's pipeline; (c) the delivery of equivalent quantities (dts) of natural gas (less fuel retained pursuant to the provisions of Section 3.7 hereof) by Seller to Buyer, or for Buyer's account, at (i) the point(s) of delivery specified in the executed service agreement ("traditional delivery point(s)"), (ii) the point(s) of delivery within Buyer's firm contract path upstream of Buyer's traditional delivery point(s) ("non-traditional delivery points"), or (iii) secondary delivery points pursuant to Section 2.8 of this rate schedule.
- 4.2 Buyer shall make any necessary arrangements with other parties so as to be able to deliver gas to Seller at the point(s) of receipt and receive gas at the point(s) of delivery where Seller

delivers gas after transportation; provided, however, that such arrangements shall be compatible with the operating conditions of Seller's pipeline system and shall provide for coordinated scheduling with Seller. Buyer shall deliver, or cause to be delivered to Seller the scheduled daily quantities hereunder as nearly as possible at uniform hourly rates.

- 4.3 Seller's ability to receive gas under this rate schedule at specific point(s) of receipt is subject to the operating limitations of Seller and the upstream party at such point(s) and to the availability of capacity after performance by Seller of any existing certificated firm service arrangements under other rate schedules between Seller and third parties at such point(s) of receipt. If an allocation of capacity at a point of receipt is required by Seller, Seller shall allocate available capacity in accordance with Section 59.1(b) of the General Terms and Conditions.
- 4.4 A Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 784.66 in Choctaw County, Alabama), may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 0.00 in Choctaw County, Alabama). Similarly, a Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool, may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool.
- 4.5 Each executed service agreement shall specify Buyer's traditional FT delivery point(s). In addition, all delivery point(s) upstream of such traditional FT delivery point(s) ("non-traditional delivery points") located within Buyer's TCQ entitlements, as specified in Sections 7.2 and 7.3 hereof, shall be made available to Buyer by Seller posting such delivery points on 1Line. Buyer's ability to nominate transportation service to such upstream non-traditional delivery point(s) will be subject to: (a) operating and tariff limitations at such point(s); (b) confirmation and acceptance by the delivery point operator; and further, may be subordinate to any firm services requested to such point(s) which are traditional FT, FTN, FTP or FT-G delivery points of another firm Buyer.

Additionally, a Buyer under this rate schedule may nominate quantities of gas for transportation to secondary delivery points pursuant to Section 2.8 of this rate schedule.

- 4.6 Transportation service under this rate schedule, from the receipt point(s) and to the delivery point(s) specified in this Section 4 shall be subject to any applicable tariff limitations and contract capacity entitlements. The sum of Buyer's deliveries through a given segment of Seller's pipeline shall be limited to Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity.
- 4.7 Buyers under this rate schedule shall schedule transportation service to valid delivery points from valid receipt points without restriction to the direction of flow, provided however, the sum of the volumes scheduled on any day (upstream and/or downstream) through a given segment of Seller's pipeline shall not exceed Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity. Reverse Path transportation, as

defined in Section 2.9(b) hereof, is subject to the operating conditions of Seller's pipeline and will not be made available to Buyer if Seller, in Seller's sole discretion, determines that such transportation is operationally infeasible.

Subject to the foregoing and to other provisions of this rate schedule, Buyer, and any and all Replacement Shippers that derive a firm capacity entitlement from Buyer, may schedule on any day forwardhaul transportation up to Buyer's TCQ quantity and backhaul transportation up to Buyer's TCQ quantity, within or outside Buyer's firm contract path (as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement), for delivery at the same valid delivery point at the same time; provided however, at a Swing Service Delivery Point, (1) the sum of Buyer's Primary Path scheduled quantities, as defined in Section 2.9(a) hereof, and Buyer's high burn limit values at such point, as provided by the delivery point operator's predetermined allocation (PDA) in accordance with Section 18.1(a) of the General Terms and Conditions, shall not exceed Buyer's TCQ, and (2) Buyer's Reverse Path scheduled quantities shall not exceed Buyer's TCQ.

- 4.8 For capacity release transactions, receipt and delivery points will be established by the terms of the capacity release agreement. The rights of the Replacement Shipper at any particular point shall be those rights of the Releasing Shipper.

5. SCHEDULING AND BALANCING

- 5.1 Buyer shall nominate service under this rate schedule in accordance with the procedures set forth in Section 28.1 of the General Terms and Conditions subject to (a) and (b) below. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Buyer shall nominate receipt point quantities for delivery to the nominated points of delivery. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller, and confirmation by the upstream and downstream point operators as provided in Section 60 of the General Terms and Conditions. Such confirmed quantity shall be deemed the scheduled quantity. Buyer and Seller shall have scheduling personnel available to be contacted 7 days a week, 24 hours a day, and Buyer shall cause the operators at the point(s) of receipt and delivery to do the same.

- (a) Buyer may request to renominate gas supplies from available alternative receipt point(s) during the day (subject to verification and confirmation by Seller) in accordance with Section 28.1 of the General Terms and Conditions in order to mitigate unexpected gas production outages. Seller will use all reasonable efforts to accommodate such requests, when operating conditions on Seller's system permit.
- (b) Buyer may take daily delivery, at the point(s) of delivery set forth in Buyer's service agreement hereunder (traditional delivery point(s)), of quantities greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, nothing herein shall give Buyer the right to take delivery

hereunder on any day of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions.

Notwithstanding the foregoing, if Seller determines in its sole opinion that it is operationally feasible to provide additional "swing" service for Buyer (i) at traditional delivery point(s) beyond that provided pursuant to the immediately preceding paragraph, and/or (ii) at non-traditional delivery point(s) and/or secondary delivery point(s) under Buyer's service agreement hereunder, then Buyer may take daily delivery at such point(s) of quantities that are greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1(a) of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, that nothing herein shall give Buyer the right to take delivery at any such point of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Seller shall have no obligation to allow such "swing" service and shall post on 1Line any limitations applicable to such "swing" service, subject to change if, in Seller's sole discretion, operating conditions so require.

- 5.2 Buyer shall have the responsibility to adjust and maintain a concurrent balance between receipts and deliveries based on the best information available to Buyer. Seller shall have the responsibility to monitor daily receipts and daily deliveries during the month based on the best operating information available to Seller (including electronic gas measurement - estimates or actuals) and shall make such information available in accordance with Section 29 of the General Terms and Conditions. Seller shall install the appropriate equipment and facilities on its pipeline system as determined by Seller to accurately measure gas receipts and deliveries. Any imbalances between Buyer's deliveries of gas for transportation and Seller's redeliveries shall be kept to a minimum. For daily imbalances between receipts and deliveries exceeding 10 percent or 1,000 dth (whichever is greater) or cumulative imbalances exceeding 5 percent or 1,000 dth (whichever is greater) Seller, upon notice to Buyer, which notice shall be given at least 24 hours in advance, unless exigent circumstances dictate otherwise, may issue Operational Controls or Operational Flow Orders pursuant to Sections 51 and 52 of the General Terms and Conditions to require adjustments to Buyer's daily scheduling of receipts or deliveries over a reasonable period of time to maintain a concurrent balance when the operational integrity of Seller's pipeline system would otherwise be threatened.
 - 5.3 Each month imbalances shall be resolved in accordance with the provisions of Sections 25 and 37 of the General Terms and Conditions.
6. BYPASS OF A LOCAL DISTRIBUTION COMPANY
- 6.1 In the event Seller bypasses a Buyer that is a local distribution company to provide service directly to a gas burning facility that, prior to the date of such direct service, was served by that local distribution company, then the bypassed local distribution company will have certain options, as described below, related to such bypass provided the local distribution company meets the following conditions:

- (a) Buyer is a Conversion Buyer as defined in Section 7.1 of this rate schedule; and
 - (b) Buyer formerly contracted for sales service under Seller's now-terminated Rate Schedule FS for a term of at least three (3) years.
- 6.2 If Seller is required to provide firm or interruptible transportation service directly to an existing gas burning facility that prior to the date of commencement of such direct service was receiving gas service from Buyer (Existing Facility), thereby excluding Buyer from such transaction:
- Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including rates) offered to the Existing Facility for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller.
- 6.3 If Seller voluntarily provides firm or interruptible transportation service directly to an Existing Facility thereby excluding Buyer from such transaction:
- (a) Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including the lowest rates) offered to any facility served directly by Seller in Buyer's existing service territory for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller, or
 - (b) Buyer shall have the right to elect, within six (6) months following receipt of notice that such direct service will be provided to an Existing Facility by Seller, to reduce its Rate Schedule FT entitlements. Buyer agrees to specify, at the time of such election, the date, which shall be a date no earlier than six (6) months following the date of Buyer's election and no later than thirty-six (36) months following the date of Buyer's election, on which such reductions will become effective. Such reductions in Rate Schedule FT service shall be no greater than the maximum daily transportation service provided directly by Seller to such Existing Facility.
 - (c) Transco will provide written notice to Buyer sixty (60) days prior to commencement of voluntary direct transportation service to an Existing Facility.
 - (d) For purposes of this Section 6.3, Seller shall be deemed to have voluntarily provided direct service to an Existing Facility if Seller voluntarily constructs facilities connecting its system to an Existing Facility or if Seller does not

oppose a tap into its system by an Existing Facility or a third party the purpose of which, at the time the tap is constructed, is to bypass Buyer and serve an Existing Facility.

7. SERVICE RIGHTS OF CONVERSION BUYERS

- 7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.
- 7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.
- 7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system; provided however, if a Conversion Buyer's executed service agreement reflects stated capacity quantities which do not equate to the following percentages, the Conversion Buyer shall be allocated capacity through Seller's mainline system upstream of Station 65 in accordance with the capacities stated in the Conversion Buyer's executed service agreement.

Section of Seller's Mainline System Upstream of Station 65 (Compressor <u>Station to Compressor</u> <u>Station</u>)	<u>Cumulative</u> <u>Percentage</u>
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT.

- 7.4 In addition to the capacity entitlements specified in Section 7.3 hereof, Buyers converting from Rate Schedule PS to firm transportation service hereunder may elect to purchase a firm daily capacity entitlement on an annual basis from Seller's Station 54 to 65 equal to the difference between Buyer's Station 50-65 capacity entitlement as set forth in Section 7.3 hereof and 100% of Buyer's PS conversion TCQ.

8. OTHER CONDITIONS OF SERVICE

- 8.1 Requests for transportation hereunder shall be considered acceptable only if Buyer has completed and returned Seller's transportation service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's transportation service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
 - (b) Sufficient information to determine Buyer's creditworthiness in accordance with Section 32 of the General Terms and Conditions.
- 8.2 Requests for transportation hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer and provides the following information to Seller in writing prior to or at the time that Buyer executes such service agreement.
- (a) If the transportation service is to be provided pursuant to Section 311(a) of the Natural Gas Policy Act (NGPA), certification including sufficient information to verify that Buyer's transportation service qualifies under Section 311(a) of the NGPA. Such certification shall include a statement by the intrastate pipeline or local distribution company on whose behalf such transportation service is to be performed that:
 - (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
 - (ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
 - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

- 8.3 If the transportation service is to be provided under one service agreement for multiple affiliated Buyers ("Principals") that have designated an affiliate to act as agent on their behalf ("Agent"), Principals shall provide notice of such to Seller and shall also provide sufficient information to verify:
- (a) that Principals collectively meet the "shipper must have title" requirement as set forth in Section 13 hereof;
 - (b) that each Principal agrees that it is jointly and severally liable for all of the obligations of Buyer under the service agreement; and
 - (c) that Principals agree that they shall be treated collectively as one Buyer for nomination, allocation and billing purposes.

Agent shall be permitted to unilaterally amend the service agreement to remove a Principal or to add a Principal that satisfies the requirements of Section 8.1(b) of this rate schedule and of this Section 8.3 without using the procedures set forth in Section 42 of the General Terms and Conditions. No such amendment shall be binding on Seller prior to the date that notice thereof has been given to Seller.

- 8.4 Seller shall not be required to perform service under this rate schedule in the event all facilities necessary to render the requested service do not exist at the time the request is made.

9. RESERVED FOR FUTURE USE

10. BUYER'S RESPONSIBILITIES

Buyer recognizes that, as between it and Seller, Buyer has sole control over its physical takes of gas from Seller's system and therefore has a duty to refrain from taking delivery of volumes in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Buyer further recognizes that Buyer may cause hardship and economic damage to other Buyers in the event Buyer takes delivery of volumes in excess of Buyer's TCQ, as adjusted, for which Buyer may be held accountable either through a direct cause of action by such other Buyers or as an impleaded or third party defendant in a suit by such other Buyers. In no event shall the payment of a penalty for an overrun quantity pursuant to Section 18 of the General Terms and Conditions be considered as giving Buyer the right to take such overrun quantity nor shall such payment be considered as a substitute for all other rights and remedies (including but not limited to consequential damages) available to any other Buyer against Buyer for failure to respect its obligation to stay within its TCQ, as adjusted.

11. SELLER'S RESPONSIBILITIES

Seller recognizes that it has a duty to use reasonable care and prudent operating procedures to allow Buyer to schedule for delivery within its TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions, the gas quantities available to Buyer up to the amount verified and

confirmed by Seller based on the best operating information available to Seller. Seller also recognizes that unless forces beyond Seller's control (including, but not limited to, force majeure, or the failure of Buyer or Buyer's gas supplier to deliver scheduled gas quantities into Seller's system) cause interference with Seller's ability to redeliver, Seller has a duty to tender to Buyer for redelivery the gas quantities which Seller has verified and confirmed as available to Buyer. Seller further recognizes that a breach of its duties herein may cause hardship and economic damage to Buyer, for which Buyer reserves all rights and remedies (including but not limited to consequential damages), and for which Seller may be held accountable. In addition to the foregoing, Seller shall be responsible to Buyer for penalties in the same manner as an overrun by a Buyer, for service deficiencies (i.e., the failure to allow Buyer to schedule gas quantities for redelivery or the failure to tender to Buyer gas quantities for redelivery) caused by Seller allocating to Seller's sales service or to any other Buyer in a knowing, willful or grossly negligent manner the gas quantities which Seller has verified and confirmed as available to Buyer.

12. PROCEDURES USED TO PROVIDE GENERAL INFORMATION TO BUYERS AND POTENTIAL BUYERS

12.1 Information regarding Seller's maximum and minimum rates for firm transportation services, general rate discounting advisories, gas scheduling or allocation procedures, available firm transportation capacity and other general announcements pertaining to transportation services will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis on 1Line.

12.2 Any general firm transportation service announcements will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis through 1Line. Overnight delivery of this information will be available to Buyers and potential Buyers upon written request provided that such overnight delivery services are prepaid.

13. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller for transportation have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller for transportation under this rate schedule.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule FT, the terms and conditions of this Rate Schedule FT shall control.

PART III – RATE SCHEDULES

**SECTION 3
OPEN ACCESS FIRM STORAGE SERVICE**

RATE SCHEDULE WSS-OPEN ACCESS
Washington Storage Service-Open Access

1. AVAILABILITY

1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Washington Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for Washington Storage Service under this rate schedule.

1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule WSS-Open Access Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Washington Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and subject to Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

3.1 The maximum and minimum rates for service under this rate schedule are shown on the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

3.2 For purposes of capacity release, the Demand and Storage Capacity Quantity charges payable by Buyer shall be at a rate set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions.

The maximum and minimum rates for service are shown on the effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.

3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.
- (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
- (d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule for the day(s) on which such interruption or reduction occurs. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 6.1(b) and/or 7.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.5 Determination of Service Reduction Quantities

- (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
 - (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however,

the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.

- (ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Sections 7.2 and 7.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i) is Buyer's Storage Demand Reduction Quantity.
- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:
- (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 6.2 and 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 6.2 and 6.3 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i) is Buyer's Storage Injection Reduction Quantity.

3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by the return on equity and associated income tax component of Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by the return on equity and associated income tax component of Buyer's Storage Capacity Quantity Charge.

3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Injection Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. DEFINITIONS

4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

4.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. GENERAL DESCRIPTION OF OPERATION

Subject to the limitations described in Sections 6 and 7 hereof, Buyer shall provide Seller with a quantity of gas up to Buyer's Storage Capacity Quantity plus a percentage or percentages of such quantity as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. Such percentage(s) is specified in the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff and does not include the fuel to be retained by Seller under Seller's firm and interruptible transportation rate schedules to transport gas to and from the Washington Storage Field.

6. INJECTIONS INTO STORAGE

6.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be delivered for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Buyer shall make available such scheduled quantity, plus fuel as determined in accordance with Section 5 hereof, and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions of Section 6.1(b) hereof. Gas for injection hereunder shall be made available by Buyer at the receipt point set forth in the executed WSS-Open Access service agreement as a result of transportation services performed for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

6.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

6.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

7. WITHDRAWALS FROM STORAGE

7.1 General Procedure

- (a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be received subsequent to withdrawal in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Seller shall thereupon withdraw or deliver for Buyer or Buyer's designee the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to Section 7.1(b) hereof. Gas for withdrawal hereunder shall be made available by Seller at the delivery point set forth in the executed WSS-Open Access service agreement for subsequent transportation service for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to

take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent upon operating conditions in the Washington Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver on any one day, as much of Buyer's nomination for such day as operating conditions will permit.

If, however, the total of all of the nominations exceed the total quantity which Seller can withdraw from storage on such day, each Buyer's storage withdrawal on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance utilizing Seller's records, provided that on any day Buyer shall be entitled to withdraw the following daily quantity:

Buyer's Storage Gas Balance As a Percent of Buyer's <u>Storage Capacity Quantity</u>	Buyer's Daily Withdrawal Entitlement As A Factor of Buyer's <u>Storage Capacity Quantity</u>
20- 0	1/173
40-21	1/140
60-41	1/117
80-61	1/106
100-81	1/95

Seller shall provide notice on 1Line of the availability of daily withdrawal quantities in excess of the foregoing daily withdrawal entitlements.

7.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the service agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this rate schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities Corp. d/b/a Maryland Division	12,426
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,212
Elizabethtown Gas Company	1,183,242
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Liberty Utilites (Peach State Natural Gas) Corp.	149,718
Owens-Corning Sales, LLC	291,225
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Piedmont Natural Gas Company, Inc.	3,521,080
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Virginia Natural Gas, Inc.	271,810
WGL Midstream, Inc.	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this rate schedule. If a Buyer under this rate schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of a new Buyer(s) under this rate schedule that contracts for capacity vacated by the terminating Buyer, then Seller shall either make a limited Section 4 rate filing to recover from the new Buyer(s) any increase in the cost of service attributable to Seller's replenishment of Base Gas to serve the new Buyer(s) or make an informational filing detailing the volume of replenishment base gas purchased and the cost of that gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC
Attention: Customer Services
P. O. Box 1396
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.

12.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

PART III – RATE SCHEDULES

**SECTION 6
FIRM 7(c) STORAGE SERVICE**

RATE SCHEDULE GSS
General Storage Service

1. AVAILABILITY

This rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter called Seller) of natural gas storage service by any utility or gas distribution agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall be considered to be firm, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

3. RATES, CHARGES, AND FUEL

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

3.2 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Storage Demand.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity.
- (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
- (d) Quantity Withdrawn Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
- (e) Excess Delivery from Buyer's Storage Gas Balance Charge: A charge per dt for all gas withdrawn from storage for Buyer in excess of Buyer's firm withdrawal entitlement.
- (f) Excess End of Season Inventory Charge: The portion of Dominion Energy Transmission Inc.'s (Dominion) excess end of season inventory charge under Dominion's Rate Schedule GSS which is allocated to Buyers under this rate schedule.

3.3 In addition to the fuel allowance set forth in Section 9 of this rate schedule, Seller shall retain from Buyer's nominated storage injections a percentage or percentages as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. The respective fuel retention percentages pursuant to Section 3.3 and Section 9 of this rate schedule are specified on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff. The total fuel retention percentage under this rate schedule is shown on such Statement of Rates and Fuel in Part II, Section 7.1.

3.4 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Quantity Charge in accordance with the provisions of Sections 3.6 and 3.7 of this rate schedule. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 7.1(b) and/or 8.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

3.5 Determination of Service Reduction Quantities

(a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:

- i. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
- ii. When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i).
- iii. When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 8.3 hereof) and the quantity scheduled in accordance with Section 3.5(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event

commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 7.3 and 7.4 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 7.3 and 7.4 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 7.3 and 7.4 hereof) and the quantity scheduled in accordance with Section 3.5(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.5(b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

3.6 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

- (a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's storage Demand Reduction Quantity. For

each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(iii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Quantity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Quantity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(iii) multiplied by Buyer's Storage Capacity Quantity Charge.

3.7 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Quantity Charge credit shall be computed as follows:

(a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.5(a)(ii) multiplied by Buyer's Demand Charge.

(b) Storage Capacity Quantity Charge credit:

Buyer's Storage Capacity Reduction Quantity calculated in Section 3.5(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.

4. CHANGES IN RATES FOR THIS RATE SCHEDULE TO REFLECT A CHANGE IN RATES BY THE PIPELINE PROVIDING RELATED STORAGE SERVICE TO SELLER

4.1 Application - This section sets forth the procedures to (i) change Seller's rates under this rate schedule when Dominion, a provider of storage service necessary for Seller to provide storage service under this rate schedule, changes the rates and charges payable by Seller for such storage service and (ii) to flow-through refunds received from Dominion attributable to such storage service. The effective date of a change in Seller's rates filed pursuant to this Section 4.1 shall coincide with the effective date of any change in rates by Dominion under Dominion's Rate Schedule GSS.

(a) Rate Change - The charges under this rate schedule as shown on the effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff include amounts payable by Seller to Dominion for storage service under Dominion's Rate Schedule GSS. The service provided by Dominion is used by Seller to render a portion of the service to Buyers under Seller's Rate Schedule GSS. A change by Dominion in the charges payable by Seller shall be reflected in this rate schedule by the following procedure:

(i) Demand Charge - The Demand Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff is based, in part, on Dominion's Storage

Demand Charge and on the ratio of Seller's Storage Demand with Dominion to the Storage Demand of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Demand Charge shown on such Statement of Rates and Fuel in Part II, Section 7.1 by an amount equal to the change in Dominion's Storage Demand Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.

- (ii) Storage Capacity Quantity Charge - The Storage Capacity Quantity Charge is based, in part, on Dominion's Storage Capacity Charge and on the ratio of Seller's Storage Capacity with Dominion to the Storage Capacity of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Storage Capacity Quantity Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in Dominion's Storage Capacity Quantity Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (iii) Quantity Injected Charge and Quantity Withdrawn Charge - The Quantity Injected charge and the Quantity Withdrawn Charge are based, in part, on Dominion's Injection and Withdrawal Charges and on the ratio of Seller's projected injections and withdrawals with Dominion to the total projected injections and withdrawals of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Quantity Injected Charge and the Quantity Withdrawn Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in Dominion's Injection and Withdrawal Charges times the then-current ratio, rounded to the nearest one-thousandth of a cent.
 - (iv) Other Charges - The other charges contained in this rate schedule shall be changed to reflect any changes filed pursuant to Sections 3.4(a)(i), (ii) and (iii) hereof.
- (b) Notification - Seller shall give notice on 1Line of any proposed rate change filed by Dominion which Seller is authorized to track under this rate schedule within three (3) business days following Seller's receipt of such filing. Such notice shall include the expected effect on Seller's rates under this rate schedule.
 - (c) Seller's Tracker Filings - Seller shall file to track any rate change by Dominion which affects Seller's rates under this rate schedule no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective Dominion 's rate change. The effective date of such change in Seller's rates shall coincide with the effective date of any change in rates by Dominion.
 - (d) Refunds and Surcharges - Within forty-five (45) days of receipt thereof, Seller shall refund to Buyers under Seller's Rate Schedule GSS the proportion of the amount refunded to Seller by Dominion under Dominion's Rate Schedule GSS which pertains to service provided by Seller under Seller's Rate Schedule GSS, including any interest paid by Dominion. Such refund shall also include interest accrued by Seller while the

funds received from Dominion are in Seller's possession. Seller shall bill Buyers under this rate schedule for any surcharges paid by Seller, including any interest paid by Seller. Each Buyer's proportionate share of any refund or surcharge shall be determined in the same manner as the refund or surcharge from Dominion was determined.

5. MINIMUM BILL

The minimum bill shall be the sum of the Demand Charge and the Storage Capacity Quantity Charge.

6. DEFINITIONS

6.1 Storage Demand

The Storage Demand shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

6.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder. The Storage Capacity Quantity shall be at least fifty (50) times and not more than one hundred ten (110) times Buyer's Storage Demand.

6.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

7. INJECTIONS INTO STORAGE

7.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated, subject to the limitations set forth below in this section. Gas for injection hereunder shall be made available by Buyer to Seller from gas available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

7.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

7.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

7.4 Limitation upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

8. WITHDRAWALS FROM STORAGE

8.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking

deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 8.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

8.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

8.3 Quantity and Inventory Limitations

In the event Seller determines that it can make available for withdrawal and delivery quantities in excess of the quantity entitlements and delivery obligations set forth in Section 8.3(a), (b) or (c) hereof, Seller shall provide notice on 1Line of the availability of such excess withdrawals and deliveries.

- (a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand. If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day, Buyer shall be entitled to receive the following daily quantities:
 - (i) Buyer's Storage Demand, provided Buyer's Storage Gas Balance is 35 percent or more of Buyer's Storage Capacity Quantity.
 - (ii) 99 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 35 percent of Buyer's Storage Capacity Quantity.
 - (iii) 74 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 20 percent of Buyer's Storage Capacity Quantity.
 - (iv) 55 percent of Buyer's Storage Demand, when Buyer's Storage Gas Balance is less than 7 percent of Buyer's Storage Capacity Quantity.
- (b) Seller shall not be obligated to deliver a daily average of more than 87-1/2 percent of Buyer's Storage Demand during any consecutive 30-day period.
- (c) Seller shall not be obligated to deliver gas to Buyer hereunder, when:
 - (i) During the period from November 1 through February 14, such delivery would reduce Buyer's Storage Gas Balance to less than 20 percent of Buyer's Storage Capacity Quantity, and
 - (ii) During the period from February 15 through March 1, such delivery would reduce Buyer's Storage Gas Balance to less than 7 percent of Buyer's Storage Capacity Quantity.
- (d) Minimum Inventory

Buyer must maintain a Storage Gas Balance equal to or greater than the following percentages of Buyer's Storage Capacity Quantity on each day during the following months:

December	35%
January	35%
February	15%

If Buyer does not maintain the required Storage Gas Balance, then commencing on such day and continuing until Buyer's Storage Gas Balance is at the level required above, Seller's obligation to make deliveries to Buyer shall be reduced by five (5) percent of Buyer's Storage Demand.

(e) Minimum Turnover

During the Winter Period, Buyer's total withdrawals from storage must be equal to or greater than the amount by which Buyer's Storage Gas Balance as of the prior November 1 exceeds thirty-five percent (35%) of Buyer's Storage Capacity. If Buyer has failed to withdraw such quantities, then Buyer will be subject to the provisions of Section 15 of this rate schedule.

8.4 Operational Flow Order

- (a) Seller shall have the right to issue, if necessary, during the period of February 15 through March 31 of each year, Operational Flow Order(s) ("OFO") to specific Buyers described in Section 8.4(b) hereof if Seller determines that such action is necessary to manage conditions which may inhibit Seller's ability to deliver the Storage Demands of Buyers pursuant to Rate Schedule GSS. Seller may issue an OFO pursuant to this Section 8.4 only when Buyers' Storage Gas Balances, in aggregate, are 35 percent or less of Buyers' Storage Capacity Quantities.
- (b) This OFO shall only apply if a portion of Buyer's GSS Storage service is supported by Seller's equity ownership interest in the Wharton Storage Field and that Buyer meets the conditions described in (i) or (ii) below:
- (i) If a Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 28 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 83 percent of Buyer's Storage Demand.
- (ii) If a Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 13 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 60 percent of Buyer's Storage Demand.
- (c) Seller shall give Buyer at least twenty-four (24) hours advance notice of the OFO, unless exigent circumstances dictate otherwise. Each OFO will contain the following information:
- (i) time and date of issuance;

- (ii) effective time of the OFO (if no time is specified, the OFO shall be effective immediately);
 - (iii) anticipated duration of the OFO (if none is specified the OFO shall be effective until further notice); and
 - (iv) Seller will publish notices of implementation of an OFO pursuant to this Section 8.4 on 1Line as expeditiously as possible.
- (d) Each OFO shall remain in effect until the earlier of:
- (i) the time when, in Seller's judgment, the conditions that caused the OFO have been alleviated;
 - (ii) the time when Buyers' Storage Balances, in the aggregate, are equal to or greater than 35% of Buyers' Storage Capacity Quantities; or
 - (iii) the time when that individual Buyer's Storage Gas Balance no longer falls within levels described in Section 8.4(b)(i) or (ii) hereof.
- (e) Seller will publish notice of the termination of an OFO on 1Line as expeditiously as possible.
- (f) Nothing in this Section 8.4 shall preclude Seller from issuing a general system OFO pursuant to Section 52 of the General Terms and Conditions that would apply to Rate Schedule GSS service.

9. FUEL ALLOWANCE

In order to recover quantities of fuel retained by Dominion associated with the injection of natural gas quantities into storage, Seller will retain equivalent quantities from Buyer's storage injection quantities hereunder. Provided, however, Buyer may deliver or cause to be delivered to Seller such additional quantities of gas as Seller reasonably determines are required for fuel to effect injection of Buyer's injection quantities.

10. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

11. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the period extending from October 1 through April 30 in excess of Buyer's nomination of its firm storage entitlement for such day. Seller may make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations.

Buyer shall pay Seller, for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth for any such delivery scheduled from Buyer's Storage Gas Balance, in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

12. FAILURE TO COMPLY WITH MINIMUM TURNOVER

12.1 If Buyer's Storage Gas Balance on April 15 of any year exceeds the level required by Section 8.3(e) of this rate schedule and Seller is assessed an excess end of season inventory charge by Dominion under Dominion's Rate Schedule GSS, Buyer shall be assessed its proportionate share of Seller's Excess End of Season Inventory Charge under this rate schedule.

12.2 Seller shall collect each Buyer's proportionate share of the Excess End of Season Inventory Charge by deducting the applicable quantity of gas from Buyer's Storage Gas Balance.

13. QUALITY

Refer to Section 3 of the General Terms and Conditions.

14. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

15. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

**RATE SCHEDULE S-2
STORAGE SERVICE - ZONE 6**

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, Elizabethtown Gas Company, South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission, LP (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff which relates to this rate schedule are incorporated herein.

3.2 For natural gas service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Contract Storage Demand.

(b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.

(c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.

(d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.

3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage

Demand under this rate schedule times the Storage Cost Credit received by Seller from TETCO.

- 3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.
- 3.5 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge and Storage Capacity Charge in accordance with the provisions of Sections 3.7 and 3.8 of this rate schedule. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 5.1(b) and/or 6.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.
- 3.6 Determination of Service Reduction Quantities
- (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
- (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
- (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section 6.3 hereof) and the quantity scheduled in accordance with Section 3.6(a)(i).
- (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Demand Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand, subject to the provisions set forth in Section

6.3 hereof) and the quantity scheduled in accordance with Section 3.6(a)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Demand Reduction Quantity will be calculated as the difference each day between (A) Buyer's average delivered quantity for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.6(a)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced, the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity in the following manner:
 - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination, subject to the provisions set forth in Sections 5.3 and 5.4 hereof. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
 - (ii) When the Service Reduction Day is due to a non-force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 5.3 and 5.4 hereof) and the quantity scheduled in accordance with Section 3.6(b)(i).
 - (iii) When the Service Reduction Day is due to a force majeure event, Buyer's Storage Capacity Reduction Quantity is calculated as the difference each day, if any (but not less than zero), between Buyer's nominated quantity (subject to the provisions set forth in Sections 5.3 and 5.4 hereof) and the quantity scheduled in accordance with Section 3.6(b)(i); provided however, if Seller posts notice on 1Line of the force majeure event, beginning with the Timely nomination cycle following such 1Line notice, Buyer's Storage Capacity Reduction Quantity will be calculated as the difference each day between (A) Buyer's average quantity delivered for injection for each transaction that would have been impacted by the force majeure event for the seven (7) gas days immediately prior to the first gas day of the force majeure event and (B) the quantity scheduled for the Service Reduction Day in accordance with Section 3.6(b)(i). To the extent reasonably known, the 1Line notice will include a description of the force majeure event, when the event commenced,

the anticipated duration of the event, and the areas of Seller's system expected to be impacted during the event.

- 3.7 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit and Storage Capacity Charge credit shall be computed as follows:

- (a) Demand Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Demand Charge credit for Buyer's storage Demand Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Demand Charge credit shall be Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(iii) multiplied by Buyer's Demand Charge.

- (b) Storage Capacity Charge credit:

For a total of ten (10) Service Reduction Days due to a force majeure event, there shall be no Storage Capacity Charge credit for Buyer's Storage Injection Reduction Quantity. For each additional Service Reduction Day due to the force majeure event, the Storage Capacity Charge credit shall be Buyer's Storage Capacity Reduction Quantity calculated in Section 3.6(b)(iii) multiplied by Buyer's Storage Capacity Charge.

- 3.8 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit and Storage Capacity Charge credit shall be computed as follows:

- (a) Demand Charge credit:

Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by Buyer's Demand Charge.

- (b) Storage Capacity Charge credit:

Buyer's Storage Capacity Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Storage Capacity Charge.

4. DEFINITIONS

4.1 Injection Season

The Injection Season shall begin on April 16 and extend through the succeeding November 15.

4.2 Withdrawal Season

The Withdrawal Season shall begin on November 16 and extend through the next succeeding April 15.

4.3 Contract Storage Demand

The Contract Storage Demand shall be that quantity set forth in the service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

4.4 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement and shall be utilized to determine the Storage Capacity Charges payable by Buyer hereunder.

4.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

5. INJECTIONS INTO STORAGE

5.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated and actually tendered to Seller for Buyer's account at the point of receipt specified in the service agreement, subject to the limitations set forth below in this section.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

5.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

5.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner, based on Buyer's proportionate share of the quantities TETCO is obligated to inject for Seller under TETCO's Rate Schedule X-28.

5.4 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

6. WITHDRAWALS FROM STORAGE

6.1 General Procedure

(a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

(b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

6.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

6.3 Quantity Limitations

(a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating

conditions in the storage fields will permit as determined by the operator thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Contract Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November 16 through April 15, Buyer shall be entitled to receive up to the quantities stated in Buyer's service agreement.

7. QUALITY

Refer to Section 3 of the General Terms and Conditions.

8. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

PART V – FORMS OF SERVICE AGREEMENT

**SECTION 1
OPEN ACCESS FIRM TRANSPORTATION SERVICE**

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)**

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, hereinafter referred to as "Buyer," second party,

[or, when applicable, THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and _____, as "Agent," for _____ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.]

WITNESSETH

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of _____ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of

receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year)
[or, WHEN APPLICABLE, "This agreement shall be effective as of the later of _____,
_____(year) or the date that all of Seller's _____ (insert project name) facilities
necessary to provide firm transportation service to Buyer have been constructed and are ready for
service as determined in Seller's sole opinion"]

[or, WHEN APPLICABLE, "This agreement shall be effective as of the date that all of Seller's
_____ (insert project name) facilities necessary to provide firm transportation
service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"]
and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year)
[or, WHEN APPLICABLE, "and shall remain in force and effect for a primary term of _____"] and
thereafter until terminated by Seller or Buyer upon at least _____ written
notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of
necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's
reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate
security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1
Tariff. [OPTION TO DELETE IF NOT APPLICABLE: As set forth in Section 8 of Article II of Seller's August 7,
1989 revised Stipulation and Agreement in Docket Nos. RP88-68 et.al., (a) pregranted abandonment
under Section 284.221(d) of the Commission's regulations shall not apply to any long term conversions
from firm sales service to transportation service under Seller's Rate Schedule FT and (b) Seller shall not
exercise its right to terminate this service agreement as it applies to transportation service resulting
from conversions from firm sales service so long as Buyer is willing to pay rates no less favorable than
Seller is otherwise able to collect from third parties for such service.]

ARTICLE V RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's

FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain [*insert description of precedent* agreement(s)] dated _____ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI MISCELLANEOUS

1. This Agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contract(s):

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of _____, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

Exhibit A

Point(s) of Receipt

[OPTIONAL IF AGREED TO:
Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*]

- * These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Exhibit B

<u>Point(s) of Delivery</u>	Maximum Daily Capacity Entitlement at each <u>Delivery Point (Dt/Day)</u>	<u>Pressure</u>
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Exhibit C

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

PART V – FORMS OF SERVICE AGREEMENT

**SECTION 3
OPEN ACCESS FIRM STORAGE SERVICE**

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's WSS-Open Access Rate Schedule)**

THIS AGREEMENT entered into this _____ day of _____, _____, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party,

WITNESSETH:

WHEREAS, Seller has made available to Buyer storage capacity from its Washington Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule WSS-Open Access as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I
SERVICE TO BE RENDERED**

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule WSS-Open Access, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of _____ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access.

To receive and store up to a total quantity at any one time of _____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

**ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY**

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be Seller's Washington Storage Field located at Seller's Station 54 in St. Landry Parish, Louisiana. Gas delivered or received in Seller's pipeline system shall be at the prevailing pressure not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of _____, _____ (year) [or, when applicable, "This agreement shall be effective as of the later of _____, _____ (year) or the date that all of Seller's _____ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time _____, _____ (year) [or, when applicable, "shall remain in force and effect for a primary term of _____"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least _____ written notice.

ARTICLE IV
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule WSS-Open Access, and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.
2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:
3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.
4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of _____
5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

Exhibit A

Specification of Negotiated Rate and Term

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's GSS Rate Schedule)**

THIS AGREEMENT entered into this ____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and _____, hereinafter referred to as "Buyer", second party,

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule GSS, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer, quantities of natural gas as follows:

To withdraw from storage or cause to be withdrawn from storage, the gas stored for Buyer's account up to a maximum quantity in any day of ____ dt, which quantity shall be Buyer's Storage Demand.

To receive and store or cause to be stored up to a total quantity at any one time of ____ dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT OF DELIVERY

The Point or Points of Delivery for all natural gas delivered by Seller to Buyer under this agreement shall be at or near:

ARTICLE III
DELIVERY PRESSURE

Seller shall deliver natural gas to Buyer at the Point(s) of Delivery at a pressure(s) of:

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective _____ and shall remain in force and effect for a period _____

ARTICLE V
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule GSS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time at the initiative of either party. Such rate schedule and General Terms and Conditions are by this reference made a part hereof.

ARTICLE VI
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of anyone or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of _____.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:

Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's S-2 Rate Schedule)**

THIS AGREEMENT entered into this _____ day of _____, _____ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as Seller, first party, and _____, hereinafter referred to as Buyer, second party

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I
SERVICES TO BE RENDERED**

Subject to the terms and provisions of this Agreement and Seller's Rate Schedule S-2, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer quantities of natural gas stored by Seller (less fuel allowance, if any) as defined in Rate Schedule S-2 and stated in Article II of this Agreement.

**ARTICLE II
TERM OF AGREEMENT**

Subject to the provisions of Article I hereof, this Agreement shall be effective on _____, _____. Natural gas service rendered hereunder shall commence on _____, _____, and continue for a period of _____ (____)years and thereafter until terminated either by Seller or Buyer upon twelve (12) months prior written notice to the other specifying a termination date of April 15, or any anniversary thereafter.

ARTICLE III
CONTRACT DEMAND
AND STORAGE CAPACITY QUANTITY

Subject to the terms and provisions of this Agreement, Seller, during the period November 16 through April 15th, inclusive, of each contract year, agrees to withdraw or cause to be withdrawn from storage, transport and deliver to Buyer such quantities of natural gas as Buyer shall specify up to the following maximum daily quantities:

The period from November 16 through February 16, _____ dt per day;

Commencing February 17 the Maximum Daily Quantity shall decrease each successive day by _____ dt per day until March 1, on which date the Maximum Daily Quantity shall be _____ dt per day;

Commencing March 2 the Maximum Daily Quantity shall decrease each successive day by _____ dt per day until March 16, on which date the Maximum Daily Quantity shall be _____ dt per day;

Commencing March 17 the Maximum Daily Quantity shall decrease each successive day by _____ dt per day until April 1, and for the period from April 1 through April 15, the Maximum Daily Quantity shall be _____ dt per day;

provided, that Seller shall have no obligation to deliver to Buyer during each contract year a quantity of natural gas in excess of the following total quantities during the periods hereinafter set forth:

From November 16 through February 15,
not in excess of _____ dt

From November 16 through March 15,
not in excess of _____ dt

From November 16 through April 15,
not in excess of _____ dt

For the purpose of computing the demand charge in Seller's Rate Schedule S-2, the foregoing maximum daily quantity of _____ dt shall constitute the Contract Storage Demand of Buyer, and Buyer agrees to pay Seller therefor as provided in Article V hereof. Buyer's Storage Capacity Quantity under Rate Schedule S-2 shall be _____ dts.

The term "contract year" as used in this Contract and in Seller's Rate Schedule S-2 shall mean a period commencing on the sixteenth day of November of each calendar year of the term hereof and continuing through the next ensuing fifteenth day of November.

ARTICLE IV
POINT(S) OF DELIVERY
AND DELIVERY PRESSURE(S)

Seller shall deliver natural gas hereunder to Buyer at the following Point(s) of Delivery and at a pressure(s):

ARTICLE V
PRICE

Commencing on the effective date hereof Buyer shall pay Seller for all natural gas service rendered hereunder in accordance with Seller's Rate Schedule S-2 as filed with the Federal Energy Regulatory Commission, and as same may be amended or superseded, from time to time.

This Agreement in all respects shall be and remain subject to the applicable provisions of Seller's Rate Schedule S-2, which is made a part hereof by reference, and as same may be amended or superseded from time to time.

ARTICLE VI
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this Agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of [insert effective date of cancellation or description of effective date of cancellation] the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party shall be in writing and shall be considered as duly delivered when mailed or sent by electronic mail to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251, or
Email:
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by sending appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name _____

Title _____

(Buyer)

By _____

Print Name _____

Title _____

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Tariff**

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Item 53.64(c) (1)

TEXAS EASTERN
TRANSMISSION, L.P.

FERC GAS TARIFF
EIGHTH REVISED VOLUME NO. 1
(Supersedes Texas Eastern Transmission, LP
Seventh Revised Volume No. 1)
of
TEXAS EASTERN TRANSMISSION, LP
FILED WITH
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

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PART 2 - PRELIMINARY STATEMENT

This Federal Energy Regulatory Commission (FERC) Gas Tariff is filed by Texas Eastern Transmission, LP (Texas Eastern) in compliance with Part 154, Subchapter E, Chapter 1, Title 18, of the Code of Federal Regulations and in compliance with Order No. 636 of the FERC. This FERC Gas Tariff reflects the unbundling of services in compliance with Order No. 636 and sets forth the terms and conditions of the transportation and storage services rendered by Texas Eastern. Texas Eastern is a Natural Gas company engaged in the business of transporting and storing Natural Gas in interstate commerce under authorization granted by and subject to the jurisdiction of the FERC.

The facilities owned and operated by Texas Eastern consist of a pipeline system which extends (1) from the State of Texas through the States of Louisiana, Arkansas, Missouri, Illinois, Indiana, Ohio, West Virginia, Pennsylvania and New Jersey to the State of New York, (2) from the State of Mississippi through the States of Alabama, Tennessee, Kentucky and Ohio to the State of Pennsylvania; and which includes storage fields in Maryland and Pennsylvania.

The transportation and storage of Natural Gas is undertaken by Texas Eastern only under written contract acceptable to Texas Eastern after consideration of its commitments to others, delivery capacity and other factors deemed pertinent by Texas Eastern. If any such contract is to become operative only upon performance of certain precedent conditions, Texas Eastern reserves the right to require a separate written agreement specifying the conditions which must be satisfied before the contract for the transportation and/or storage of Natural Gas becomes operative.

Nothing in this tariff is intended to inhibit development of, or discriminate against the use of, Imbalance Management Services or Title Transfer Tracking services provided by third parties or Texas Eastern's Customers. Any party interested in providing Imbalance Management Services or Title Transfer Tracking services must coordinate with Texas Eastern.

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SYSTEM MAP

The System Map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMap.pdf>

ACCESS ZONE “STX”

The Access Zone “STX” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapSTX.pdf>

ACCESS ZONE “ETX”

The Access Zone “ETX” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapETX.pdf>

ACCESS ZONE "WLA"

The Access Zone "WLA" map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapWLA.pdf>

ACCESS ZONE “ELA”

The Access Zone “ELA” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapELA.pdf>

MARKET ZONE “1”

The Market Zone “1” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone1.pdf>

MARKET ZONE “2”

The Market Zone “2” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone2.pdf>

MARKET ZONE “3”

The Market Zone “3” map may be displayed and downloaded at the Internet Web site below.

<https://linkwc.enbridge.com/SystemMaps/TESystemMapZone3.pdf>

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17. Effective Base Electric Power Cost Units

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
 RESERVATION
 CHARGES

Pursuant to Sections 3.2, 3.3, and 3.5 of Rate Schedule CDS:

ACCESS AREA	CDS RESERVATION CHARGE*		CDS RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	7.3800	0.0000	0.2426	0.0000
WLA-AAB	4.0610	0.0000	0.1335	0.0000
ELA-AAB	2.8640	0.0000	0.0942	0.0000
ETX-AAB	2.9460	0.0000	0.0968	0.0000
STX-STX	5.2430	0.0000	0.1724	0.0000
STX-WLA	6.4410	0.0000	0.2118	0.0000
STX-ELA	7.4070	0.0000	0.2434	0.0000
STX-ETX	7.4070	0.0000	0.2434	0.0000
WLA-WLA	3.1230	0.0000	0.1027	0.0000
WLA-ELA	4.0880	0.0000	0.1344	0.0000
WLA-ETX	4.0870	0.0000	0.1344	0.0000
ELA-ELA	2.8910	0.0000	0.0951	0.0000
ETX-ETX	2.9730	0.0000	0.0977	0.0000
ETX-ELA	2.8910	0.0000	0.0951	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.4580	0.0000	0.1137	0.0000
M1-M2	7.1490	0.0000	0.2350	0.0000
M1-M3	12.5140	0.0000	0.4114	0.0000
M2-M2	5.6170	0.0000	0.1846	0.0000
M2-M3	10.9800	0.0000	0.3610	0.0000
M3-M3	7.2910	0.0000	0.2397	0.0000

* Reservation Charge reflects a storage surcharge of: 0.3200

PRE-INJECTION CREDIT APPLICABLE TO CUSTOMERS' RESERVATION CHARGE PURSUANT TO SECTION 2.4 OF RATE SCHEDULE CDS.	ALL ZONES \$/dth 0.0053
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CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS
 USAGE
 CHARGES

ZONE RATE
 \$/dth

Pursuant to Sections 3.2 and 3.3 of Rate Schedule CDS:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0161	0.0197	0.0277	0.0277	0.0438	0.0732	0.1153
from WLA	0.0197	0.0086	0.0196	0.0196	0.0357	0.0651	0.1072
from ELA	0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from ETX	0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from M1	0.0438	0.0357	0.0328	0.0328	0.0161	0.0455	0.0876
from M2	0.0732	0.0651	0.0622	0.0622	0.0455	0.0328	0.0777
from M3	0.1153	0.1072	0.1043	0.1043	0.0876	0.0777	0.0475
USAGE-1 - MINIMUM							
from STX	0.0143	0.0179	0.0259	0.0259	0.0402	0.0695	0.1116
from WLA	0.0179	0.0068	0.0178	0.0178	0.0321	0.0614	0.1035
from ELA	0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from ETX	0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from M1	0.0402	0.0321	0.0292	0.0292	0.0143	0.0436	0.0857
from M2	0.0695	0.0614	0.0585	0.0585	0.0436	0.0309	0.0759
from M3	0.1116	0.1035	0.1006	0.1006	0.0857	0.0759	0.0457
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0110						
from WLA		0.0051					
from ELA			0.0107				
from ETX				0.0107			
from M1				0.0282	0.0115		
from M2				0.0517	0.0350	0.0254	
from M3						0.0600	0.0366
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0092						
from WLA		0.0033					
from ELA			0.0089				
from ETX				0.0089			
from M1				0.0246	0.0097		
from M2				0.0480	0.0331	0.0235	
from M3						0.0582	0.0348
USAGE-2	0.0247	0.0247	0.0247	0.0247	0.0408	0.0702	0.1123
USAGE-3	0.1802	0.1802	0.1802	0.1802	0.3027	0.4534	0.6719

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
	NON-			NON-		
ACCESS AREA	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	5.4810	1.8990	7.3800	0.1802	0.0624	0.2426
WLA-AAB	2.1620	1.8990	4.0610	0.0711	0.0624	0.1335
ELA-AAB	0.9650	1.8990	2.8640	0.0317	0.0625	0.0942
ETX-AAB	1.0470	1.8990	2.9460	0.0344	0.0624	0.0968
STX-STX	3.3170	1.9260	5.2430	0.1091	0.0633	0.1724
STX-WLA	4.5150	1.9260	6.4410	0.1484	0.0634	0.2118
STX-ELA	5.4810	1.9260	7.4070	0.1802	0.0632	0.2434
STX-ETX	5.4810	1.9260	7.4070	0.1802	0.0632	0.2434
WLA-WLA	1.1970	1.9260	3.1230	0.0394	0.0633	0.1027
WLA-ELA	2.1620	1.9260	4.0880	0.0710	0.0634	0.1344
WLA-ETX	2.1610	1.9260	4.0870	0.0710	0.0634	0.1344
ELA-ELA	0.9650	1.9260	2.8910	0.0317	0.0634	0.0951
ETX-ETX	1.0470	1.9260	2.9730	0.0344	0.0633	0.0977
ETX-ELA	0.9650	1.9260	2.8910	0.0317	0.0634	0.0951
MARKET AREA						
M1-M1	1.5260	1.9320	3.4580	0.0502	0.0635	0.1137
M1-M2	5.1990	1.9500	7.1490	0.1709	0.0641	0.2350
M1-M3	10.5400	1.9740	12.5140	0.3465	0.0649	0.4114
M2-M2	3.6750	1.9420	5.6170	0.1208	0.0638	0.1846
M2-M3	9.0130	1.9670	10.9800	0.2963	0.0647	0.3610
M3-M3	5.3410	1.9500	7.2910	0.1756	0.0641	0.2397

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES		\$ /DTH						
USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3	
MILEAGE								
from STX		0.0143	0.0179	0.0259	0.0259	0.0402	0.0695	0.1116
from WLA		0.0179	0.0068	0.0178	0.0178	0.0321	0.0614	0.1035
from ELA		0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from ETX		0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from M1		0.0402	0.0321	0.0292	0.0292	0.0143	0.0436	0.0857
from M2		0.0695	0.0614	0.0585	0.0585	0.0436	0.0309	0.0759
from M3		0.1116	0.1035	0.1006	0.1006	0.0857	0.0759	0.0457
NON-MILEAGE								
from STX		0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from WLA		0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from ELA		0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from ETX		0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from M1		0.0036	0.0036	0.0036	0.0036	0.0018	0.0019	0.0019
from M2		0.0037	0.0037	0.0037	0.0037	0.0019	0.0019	0.0018
from M3		0.0037	0.0037	0.0037	0.0037	0.0019	0.0018	0.0018
TOTAL								
from STX		0.0161	0.0197	0.0277	0.0277	0.0438	0.0732	0.1153
from WLA		0.0197	0.0086	0.0196	0.0196	0.0357	0.0651	0.1072
from ELA		0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from ETX		0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from M1		0.0438	0.0357	0.0328	0.0328	0.0161	0.0455	0.0876
from M2		0.0732	0.0651	0.0622	0.0622	0.0455	0.0328	0.0777
from M3		0.1153	0.1072	0.1043	0.1043	0.0876	0.0777	0.0475
USAGE-1 BACKHAUL RATE*								
MILEAGE								
from STX		0.0092						
from WLA			0.0033					
from ELA				0.0089				
from ETX					0.0089			
from M1					0.0246	0.0097		
from M2					0.0480	0.0331	0.0235	
from M3							0.0582	0.0348
NON-MILEAGE								
from STX		0.0018						
from WLA			0.0018					
from ELA				0.0018				
from ETX					0.0018			
from M1					0.0036	0.0018		
from M2					0.0037	0.0019	0.0019	
from M3							0.0018	0.0018
TOTAL								
from STX		0.0110						
from WLA			0.0051					
from ELA				0.0107				
from ETX					0.0107			
from M1					0.0282	0.0115		
from M2					0.0517	0.0350	0.0254	
from M3							0.0600	0.0366

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 RESERVATION
 CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

ACCESS AREA	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	7.1570	0.0000	0.2353	0.0000
WLA-AAB	3.8380	0.0000	0.1261	0.0000
ELA-AAB	2.6410	0.0000	0.0868	0.0000
ETX-AAB	2.7230	0.0000	0.0895	0.0000
STX-STX	5.0200	0.0000	0.1650	0.0000
STX-WLA	6.2180	0.0000	0.2045	0.0000
STX-ELA	7.1840	0.0000	0.2362	0.0000
STX-ETX	7.1840	0.0000	0.2362	0.0000
WLA-WLA	2.9000	0.0000	0.0954	0.0000
WLA-ELA	3.8650	0.0000	0.1271	0.0000
WLA-ETX	3.8640	0.0000	0.1270	0.0000
ELA-ELA	2.6680	0.0000	0.0877	0.0000
ETX-ETX	2.7500	0.0000	0.0904	0.0000
ETX-ELA	2.6680	0.0000	0.0877	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	3.2350	0.0000	0.1064	0.0000
M1-M2	6.9260	0.0000	0.2277	0.0000
M1-M3	12.2910	0.0000	0.4041	0.0000
M2-M2	5.3940	0.0000	0.1773	0.0000
M2-M3	10.7570	0.0000	0.3537	0.0000
M3-M3	7.0680	0.0000	0.2323	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 USAGE
 CHARGES

ZONE RATE
 \$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0161	0.0197	0.0277	0.0277	0.0438	0.0732	0.1153
from WLA	0.0197	0.0086	0.0196	0.0196	0.0357	0.0651	0.1072
from ELA	0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from ETX	0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from M1	0.0438	0.0357	0.0328	0.0328	0.0161	0.0455	0.0876
from M2	0.0732	0.0651	0.0622	0.0622	0.0455	0.0328	0.0777
from M3	0.1153	0.1072	0.1043	0.1043	0.0876	0.0777	0.0475
USAGE-1 - MINIMUM							
from STX	0.0143	0.0179	0.0259	0.0259	0.0402	0.0695	0.1116
from WLA	0.0179	0.0068	0.0178	0.0178	0.0321	0.0614	0.1035
from ELA	0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from ETX	0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from M1	0.0402	0.0321	0.0292	0.0292	0.0143	0.0436	0.0857
from M2	0.0695	0.0614	0.0585	0.0585	0.0436	0.0309	0.0759
from M3	0.1116	0.1035	0.1006	0.1006	0.0857	0.0759	0.0457
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0110						
from WLA		0.0051					
from ELA			0.0107				
from ETX				0.0107			
from M1				0.0282	0.0115		
from M2				0.0517	0.0350	0.0254	
from M3						0.0600	0.0366
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0092						
from WLA		0.0033					
from ELA			0.0089				
from ETX				0.0089			
from M1				0.0246	0.0097		
from M2				0.0480	0.0331	0.0235	
from M3						0.0582	0.0348
USAGE-2	0.1802	0.1802	0.1802	0.1802	0.3027	0.4534	0.6719

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE* \$/dth			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE* \$/dth		
	MILEAGE	NON- MILEAGE	TOTAL	MILEAGE	NON- MILEAGE	TOTAL
ACCESS AREA						
STX-AAB	5.4810	1.6760	7.1570	0.1802	0.0551	0.2353
WLA-AAB	2.1620	1.6760	3.8380	0.0711	0.0550	0.1261
ELA-AAB	0.9650	1.6760	2.6410	0.0317	0.0551	0.0868
ETX-AAB	1.0470	1.6760	2.7230	0.0344	0.0551	0.0895
STX-STX	3.3170	1.7030	5.0200	0.1091	0.0559	0.1650
STX-WLA	4.5150	1.7030	6.2180	0.1484	0.0561	0.2045
STX-ELA	5.4810	1.7030	7.1840	0.1802	0.0560	0.2362
STX-ETX	5.4810	1.7030	7.1840	0.1802	0.0560	0.2362
WLA-WLA	1.1970	1.7030	2.9000	0.0394	0.0560	0.0954
WLA-ELA	2.1620	1.7030	3.8650	0.0710	0.0561	0.1271
WLA-ETX	2.1610	1.7030	3.8640	0.0710	0.0560	0.1270
ELA-ELA	0.9650	1.7030	2.6680	0.0317	0.0560	0.0877
ETX-ETX	1.0470	1.7030	2.7500	0.0344	0.0560	0.0904
ETX-ELA	0.9650	1.7030	2.6680	0.0317	0.0560	0.0877
MARKET AREA						
M1-M1	1.5260	1.7090	3.2350	0.0502	0.0562	0.1064
M1-M2	5.1990	1.7270	6.9260	0.1709	0.0568	0.2277
M1-M3	10.5400	1.7510	12.2910	0.3465	0.0576	0.4041
M2-M2	3.6750	1.7190	5.3940	0.1208	0.0565	0.1773
M2-M3	9.0130	1.7440	10.7570	0.2963	0.0574	0.3537
M3-M3	5.3410	1.7270	7.0680	0.1756	0.0567	0.2323

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE
 CHARGES

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0143	0.0179	0.0259	0.0259	0.0402	0.0695	0.1116
from WLA	0.0179	0.0068	0.0178	0.0178	0.0321	0.0614	0.1035
from ELA	0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from ETX	0.0259	0.0178	0.0149	0.0149	0.0292	0.0585	0.1006
from M1	0.0402	0.0321	0.0292	0.0292	0.0143	0.0436	0.0857
from M2	0.0695	0.0614	0.0585	0.0585	0.0436	0.0309	0.0759
from M3	0.1116	0.1035	0.1006	0.1006	0.0857	0.0759	0.0457
NON-MILEAGE							
from STX	0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from WLA	0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from ELA	0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from ETX	0.0018	0.0018	0.0018	0.0018	0.0036	0.0037	0.0037
from M1	0.0036	0.0036	0.0036	0.0036	0.0018	0.0019	0.0019
from M2	0.0037	0.0037	0.0037	0.0037	0.0019	0.0019	0.0018
from M3	0.0037	0.0037	0.0037	0.0037	0.0019	0.0018	0.0018
TOTAL							
from STX	0.0161	0.0197	0.0277	0.0277	0.0438	0.0732	0.1153
from WLA	0.0197	0.0086	0.0196	0.0196	0.0357	0.0651	0.1072
from ELA	0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from ETX	0.0277	0.0196	0.0167	0.0167	0.0328	0.0622	0.1043
from M1	0.0438	0.0357	0.0328	0.0328	0.0161	0.0455	0.0876
from M2	0.0732	0.0651	0.0622	0.0622	0.0455	0.0328	0.0777
from M3	0.1153	0.1072	0.1043	0.1043	0.0876	0.0777	0.0475
USAGE-1 BACKHAUL RATE*							
MILEAGE							
from STX	0.0092						
from WLA		0.0033					
from ELA			0.0089				
from ETX				0.0089			
from M1				0.0246	0.0097		
from M2				0.0480	0.0331	0.0235	
from M3						0.0582	0.0348
NON-MILEAGE							
from STX	0.0018						
from WLA		0.0018					
from ELA			0.0018				
from ETX				0.0018			
from M1				0.0036	0.0018		
from M2				0.0037	0.0019	0.0019	
from M3						0.0018	0.0018
TOTAL							
from STX	0.0110						
from WLA		0.0051					
from ELA			0.0107				
from ETX				0.0107			
from M1				0.0282	0.0115		
from M2				0.0517	0.0350	0.0254	
from M3						0.0600	0.0366

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1
 CHARGES

Pursuant to Sections 3.2 and 3.4 of Rate Schedule SS-1:

	RATE
	\$/dth
MAXIMUM RESERVATION CHARGE*	6.5700
SPACE CHARGE	0.3371
INJECTION CHARGE	0.0537
WITHDRAWAL CHARGE	0.0827
EXCESS INJECTION CHARGE	0.3912
EXCESS WITHDRAWAL CHARGE	1.2253
RESERVATION CHARGE ADJUSTMENT	0.2160
TRANSMISSION COMPONENT OF RESERVATION CHARGE	4.5470
TRANSMISSION COMPONENT OF WITHDRAWAL CHARGE	0.0193
MINIMUM RESERVATION CHARGE	0.0000
SPACE CHARGE	0.0000
INJECTION CHARGE	0.0537
WITHDRAWAL CHARGE	0.0827
EXCESS INJECTION CHARGE	0.0537
EXCESS WITHDRAWAL CHARGE	0.0827
RESERVATION CHARGE ADJUSTMENT	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1
 CAPACITY RELEASE
 CHARGES*

Pursuant to Section 3.14 of the General Terms and Conditions:

		RATE \$/dth		
			NON-	
		MILEAGE	MILEAGE	TOTAL
MAXIMUM	RESERVATION CHARGE	2.8710	3.6990	6.5700
	SPACE CHARGE	0.0000	0.3371	0.3371
	VOLUMETRIC RESERVATION CHARGE	0.0944	0.1216	0.2160
	DAILY SPACE CHARGE	0.0000	0.0009	0.0009
MINIMUM	RESERVATION CHARGE	0.0000	0.0000	0.0000
	SPACE CHARGE	0.0000	0.0000	0.0000
	VOLUMETRIC RESERVATION CHARGE	0.0000	0.0000	0.0000
	DAILY SPACE CHARGE	0.0000	0.0000	0.0000

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO NGA SECTION 7(C) RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

		ZONE RATE \$/dth		
		M1	M2	M3
FTS	RESERVATION CHARGE			5.6440
	USAGE-2			0.1856
	RESERVATION CHARGE ADJUSTMENT			0.1856
FTS-2	Pursuant to Sections 3.2 and 3.5 of Rate Schedule FTS-2:			
	RESERVATION CHARGE			8.4670
	USAGE-2			0.2784
	RESERVATION CHARGE ADJUSTMENT			0.2784
FTS-4	RESERVATION CHARGE			7.4050
	USAGE-2			0.2435
	RESERVATION CHARGE ADJUSTMENT			0.2435
FTS-5	RESERVATION CHARGE			5.9860
	USAGE-2			0.1968
	RESERVATION CHARGE ADJUSTMENT			0.1968
FTS-7	RESERVATION CHARGE	7.4250	7.4250	7.4250
	USAGE-2	0.2441	0.2441	0.2441
	RESERVATION CHARGE ADJUSTMENT	0.2441	0.2441	0.2441
FTS-8	RESERVATION CHARGE	7.2810	7.2810	7.2810
	USAGE-2	0.2394	0.2394	0.2394
	RESERVATION CHARGE ADJUSTMENT	0.2394	0.2394	0.2394

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES
 _____Effective During the Winter Period: December 1 through March 31_____

FOR TRANSPORTATION SERVICE		STX	WLA	ELA	ETX	M1	M2	M3	
		(%)	(%)	(%)	(%)	(%)	(%)	(%)	
	Base	from STX	1.09	1.25	2.12	2.12	3.08	4.70	5.81
	Applicable Shrinkage Percentage	from WLA	0.50	0.50	1.38	1.38	2.34	3.96	5.07
		from ELA	1.05	1.05	1.05	1.05	2.01	3.63	4.74
		from ETX	1.09	1.05	1.05	1.05	2.01	3.63	4.74
		from M1	3.08	2.34	2.01	2.01	0.96	2.58	3.69
		from M2	4.70	3.96	3.63	3.63	2.58	1.80	2.90
	from M3	5.81	5.07	4.74	4.74	3.69	2.90	1.28	
	Applicable Shrinkage Adjustment Percentage	from STX	-0.45	-0.56	-1.15	-1.15	-1.38	-2.39	-2.63
		from WLA	0.19	0.02	-0.53	-0.53	-0.76	-1.77	-2.01
from ELA		-0.08	-0.20	-0.17	-0.17	-0.40	-1.41	-1.65	
	from ETX	-0.12	-0.20	-0.17	-0.17	-0.40	-1.41	-1.65	
	from M1	-1.38	-0.76	-0.40	-0.40	-0.23	-1.24	-1.48	
	from M2	-2.39	-1.77	-1.41	-1.41	-1.24	-0.71	-0.93	
	from M3	-2.63	-2.01	-1.65	-1.65	-1.48	-0.93	0.08	
	Applicable Shrinkage Percentage	from STX	0.64	0.69	0.97	0.97	1.70	2.31	3.18
		from WLA	0.69	0.52	0.85	0.85	1.58	2.19	3.06
from ELA		0.97	0.85	0.88	0.88	1.61	2.22	3.09	
	from ETX	0.97	0.85	0.88	0.88	1.61	2.22	3.09	
	from M1	1.70	1.58	1.61	1.61	0.73	1.34	2.21	
	from M2	2.31	2.19	2.22	2.22	1.34	1.09	1.97	
	from M3	3.18	3.06	3.09	3.09	2.21	1.97	1.36	
	FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX	WLA	ELA	ETX	M1	M2	M3
			(%)	(%)	(%)	(%)	(%)	(%)	(%)
	Base	from STX	0.00						
	Applicable Shrinkage Percentage	from WLA		0.00					
		from ELA			0.00				
		from ETX				0.00			
		from M1				0.00	0.00		
		from M2				0.00	0.00	0.00	
	from M3						0.00	0.00	
	Applicable Shrinkage Adjustment Percentage	from STX	0.00						
		from WLA		0.00					
from ELA				0.00					
	from ETX				0.88				
	from M1				0.88	0.00			
	from M2				0.88	0.00	0.00		
	from M3						0.00	0.00	
	Applicable Shrinkage Percentage	from STX	0.00						
		from WLA		0.00					
from ELA				0.00					
	from ETX				0.88				
	from M1				0.88	0.00			
	from M2				0.88	0.00	0.00		
	from M3						0.00	0.00	
	FOR STORAGE SERVICE			Base	Applicable	Applicable			
				Applicable Shrinkage Percentage	Shrinkage Adjustment Percentage	Shrinkage Percentage			
Monthly W/d (SS,SS-1,X-28)			2.86 %	-1.34 %	1.52 %				
Monthly W/d (FSS,ISS-1)			1.76 %	-1.17 %	0.59 %				
Monthly Injections			1.76 %	-1.17 %	0.59 %				
Monthly Inventory Level			0.08 %	-0.05 %	0.03 %				

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES

Effective During the Spring, Summer and Fall Periods: April 1 through November 30

FOR TRANSPORTATION SERVICE		STX	WLA	ELA	ETX	M1	M2	M3
		(%)	(%)	(%)	(%)	(%)	(%)	(%)
Base Applicable Shrinkage Percentage	from STX	0.93	1.04	1.64	1.64	2.49	3.59	4.34
	from WLA	0.53	0.53	1.13	1.13	1.98	3.08	3.83
	from ELA	0.91	0.91	0.91	0.91	1.76	2.86	3.61
	from ETX	0.93	0.91	0.91	0.91	1.76	2.86	3.61
	from M1	2.49	1.98	1.76	1.76	0.85	1.95	2.70
	from M2	3.59	3.08	2.86	2.86	1.95	1.42	2.17
	from M3	4.34	3.83	3.61	3.61	2.70	2.17	1.07
Adjustment Percentage	from STX	-0.79	-0.88	-1.35	-1.35	-2.05	-2.78	-3.01
	from WLA	-0.37	-0.47	-0.92	-0.92	-1.62	-2.35	-2.58
	from ELA	-0.62	-0.70	-0.67	-0.67	-1.37	-2.10	-2.33
	from ETX	-0.64	-0.70	-0.67	-0.67	-1.37	-2.10	-2.33
	from M1	-2.05	-1.62	-1.37	-1.37	-0.70	-1.43	-1.66
	from M2	-2.78	-2.35	-2.10	-2.10	-1.43	-1.06	-1.28
	from M3	-3.01	-2.58	-2.33	-2.33	-1.66	-1.28	-0.54
Applicable Shrinkage Percentage	from STX	0.14	0.16	0.29	0.29	0.44	0.81	1.33
	from WLA	0.16	0.06	0.21	0.21	0.36	0.73	1.25
	from ELA	0.29	0.21	0.24	0.24	0.39	0.76	1.28
	from ETX	0.29	0.21	0.24	0.24	0.39	0.76	1.28
	from M1	0.44	0.36	0.39	0.39	0.15	0.52	1.04
	from M2	0.81	0.73	0.76	0.76	0.52	0.36	0.89
	from M3	1.33	1.25	1.28	1.28	1.04	0.89	0.53
FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX	WLA	ELA	ETX	M1	M2	M3
		(%)	(%)	(%)	(%)	(%)	(%)	(%)
Base Applicable Shrinkage Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.00			
	from M1				0.00	0.00		
	from M2				0.00	0.00	0.00	
	from M3						0.00	0.00
Adjustment Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.24			
	from M1				0.24	0.00		
	from M2				0.24	0.00	0.00	
	from M3						0.00	0.00
Applicable Shrinkage Percentage	from STX	0.00						
	from WLA		0.00					
	from ELA			0.00				
	from ETX				0.24			
	from M1				0.24	0.00		
	from M2				0.24	0.00	0.00	
	from M3						0.00	0.00
FOR STORAGE SERVICE			Base Applicable Shrinkage Percentage		Applicable Shrinkage Adjustment Percentage		Applicable Shrinkage Percentage	
Monthly W/d (SS,SS-1,X-28)			2.70 %		-1.84 %		0.86 %	
Monthly W/d (FSS,ISS-1)			1.76 %		-1.17 %		0.59 %	
Monthly Injections			1.76 %		-1.17 %		0.59 %	
Monthly Inventory Level			0.08 %		-0.05 %		0.03 %	

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR NON-ASA RATE SCHEDULES

_____Effective year round - June 1 through May 31_____			
		Applicable Shrinkage Percentage	Applicable Shrinkage Percentage
Rate Schedule FTS		1.29 %	Rate Sch X-127
Rate Schedule FTS-2		0.00 %	Rate Sch X-129
Rate Schedule FTS-4	Leidy (Nov15-Mar31)	4.89 %	Rate Sch X-130
	(Apr1-Nov14)	1.00 %	Rate Sch X-135
	Chambersburg	0.00 %	Rate Sch X-136
Rate Schedule FTS-5		0.00 %	Rate Sch X-137
Rate Schedule FTS-7	(Delv to Zone M1,M2)	0.00 %	
	(Delv to Zone M3)	2.00 %	
Rate Schedule FTS-8	(Delv to Zone M1,M2)	0.00 %	
	(Delv to Zone M3)	1.50 %	
Rate Schedule LLFT	(M2 - M2)	1.09 %	Winter Period
Rate Schedule LLFT	(M2 - M2)	0.36 %	Non Winter Period
Rate Schedule LLIT	(M2 - M2)	1.09 %	Winter Period
Rate Schedule LLIT	(M2 - M2)	0.36 %	Non Winter Period
Rate Schedule VKFT		0.00 %	
Rate Schedule VKIT		0.00 %	

PART 5 - RATE SCHEDULES INDEX

Section Description and Title

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Market Centers-Aggregation and Balancing Services

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Individual Certificated Transportation Rate Schedules

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RATE SCHEDULE CDS

COMPREHENSIVE DELIVERY SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule CDS. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule CDS is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT or from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, the Petronila Extension, the Brazoria Extension, or the Middlesex Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.
- 2.2 Subject to Sections 2.3 and 2.4 of this Rate Schedule CDS, Pipeline shall deliver to those delivery points on Pipeline's system as specified in the executed service agreement or available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), for Customer's account, as requested for any Day, Natural Gas quantities up to Customer's Maximum Daily Quantity (MDQ). Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Subject to variances as may be permitted by Section 2.4 of this Rate Schedule CDS or the General Terms and Conditions, Customer shall deliver to Pipeline and Pipeline shall receive, for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), daily Quantities of Gas equal to the daily quantities delivered to Customer pursuant to Section 2.2 up to Customer's MDQ, plus Applicable Shrinkage.

- 2.4 (A) Pursuant to this Section 2.4, Customer may cause Natural Gas to be delivered to Pipeline for the purpose of receiving No-notice Service in a manner which is different from that required by Section 2.3 of this Rate Schedule CDS as provided in Section 2.4(B) or Section 2.4(C) below. If Customer does not elect to tender Natural Gas quantities in advance for No-notice Service as provided in Section 2.4(B), Customer must tender Natural Gas quantities to Pipeline no more than two (2) Business Days after commencement of such "no-notice" service in order to initiate correction of the scheduling variance created while receiving No-notice Service. The difference in scheduled receipts and scheduled deliveries must be at a minimum, equal to the level of No-notice Service received (whether an increase or decrease) two (2) Business Days prior and must continue for the period of time required to correct the scheduling variance created while receiving such No-notice Service; provided, however, Customer is not required on any Day to tender in excess of its MDQ. If a Customer schedules the delivery of its MDQ, that Customer is not required to, but may include in the Quantity of Gas scheduled for receipt, Quantities of Gas for the purpose of correcting prior scheduling variances. Any remaining scheduling variance will be corrected as an imbalance at the end of the Month in accordance with Section 2.4(D) herein. To the extent Customer notifies Pipeline of Customer's tender of Natural Gas prior to the date such Natural Gas will be delivered to Customer and Pipeline agrees to such pre-injection, Customer will receive a credit against the Reservation component of its invoice for such pre-injection Quantities of Gas. The applicable Pre-injection Credit Rate is set forth on the Statement of Rates for Rate Schedule CDS.
- (B) In the event Customer desires to pre-inject receipts or reduce receipts in anticipation of an increase or decrease in its scheduled deliveries, Customer shall notify Pipeline of such desire pursuant to Section 4 of Pipeline's General Terms and Conditions. Pipeline shall perform No-notice Service at the level of increased or decreased receipts for a period of two (2) Business Days beginning upon Pipeline's initiation of No-notice Service.
- (C) In the event Customer requires an increase or decrease in its scheduled deliveries, and (1) Customer provides notice to Pipeline of such requirement pursuant to Section 4 of Pipeline's General Terms and Conditions, (2) such corresponding increase or decrease in Customer's scheduled receipts cannot be confirmed contemporaneously by Pipeline, and (3) Customer has not previously scheduled increased or decreased receipts into Pipeline's system for No-notice Service, Pipeline shall perform service at the level of scheduled increased or decreased deliveries for a period of two (2) Business Days beginning upon Pipeline's receipt of such notice.

- (D) If Customer is out of balance at the end of any Month due to invocation of the No-notice Service provisions of Rate Schedule CDS, Customer will be allowed to reduce by in-kind balancing any No-notice Service imbalance to zero within five (5) Days after notification by Pipeline. Any remaining imbalance shall be reconciled in accordance with Section 8.5 of the General Terms and Conditions.

- 2.5 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule; provided, it is agreed by all Rate Schedule CDS Customers that Pipeline may, but is not obligated to, develop new storage fields and add facilities as necessary to provide service hereunder.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule CDS of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this rate schedule are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s). In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement,

which is not in excess of 110% of scheduled service levels for such Day.

- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.
- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.3 For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule CDS, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule CDS.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule CDS of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]
- 3.7 Customized Reservation Pattern™ (CRP™)
 - (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule CDS. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule CDS. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule CDS shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed CDS Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

RATE SCHEDULE FT-1

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule FT-1. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FT-1 is a part. Under this Rate Schedule FT-1, a single FT-1 service agreement is available to multiple parties who meet the qualifications set forth in the Multiple Shipper Option Agreement ("MSOA") and such MSOA has been executed by the Customers, Pipeline and other relevant parties. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, VKFT and VKIT. With the exception of TEMAX and TIME III customers, firm service from capacity on the Marietta Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Marietta Extension under Rate Schedule FT-1. With the exception of NJ-NY Project Customers, firm service from capacity on the Manhattan Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Manhattan Extension under Rate Schedule FT-1. With the exception of OPEN Project Customers, firm service from capacity on the Ohio Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Ohio Extension under Rate Schedule FT-1. With the exception of STEP Project Customers, firm service from capacity on the Petronila Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Petronila Extension under Rate Schedule FT-1. With the exception of Stratton Ridge Expansion Project Customers, firm service from capacity on the Brazoria Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Brazoria Extension under Rate Schedule FT-1. Firm service from capacity on the Middlesex Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Middlesex Extension under Rate Schedule FT-1.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636, unless Pipeline and Customer have made the necessary arrangements as contemplated by Section 11 below.

- 2.2 (A) Pipeline shall receive for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account at those points on Pipeline's system as specified in the executed service agreement or those points available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), such daily quantities tendered up to such Customer's MDQ.
- (B) Pipeline will charge Customer with a service agreement under this Rate Schedule FT-1 that has a Primary Point of Delivery at the head of a delivery lateral or mainline extension ("Mainline Service Agreement") and a firm service agreement for service limited solely to such delivery lateral or mainline extension that has a Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension ("Lateral Service Agreement") a single combined Applicable Shrinkage, which will be applied to the Mainline Service Agreement, (where such combined Applicable Shrinkage is the aggregate of the Applicable Shrinkage for the Mainline Service Agreement and the Applicable Shrinkage for the Lateral Service Agreement) when Customer submits nominations on both agreements for the same Gas Day, subject to the following conditions:
- (1) Prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions for the desired effective date, Customer submits a valid request via the LINK® System to establish a relationship between a Mainline Service Agreement and a Lateral Service Agreement that will allow Customer to be charged a single combined Applicable Shrinkage under the circumstances described in this Section 2.2; provided, such relationship shall become effective at the start of the next Gas Day, or any later Gas Day specified by Customer;
 - (2) The Transportation Path on the two service agreements contemplates the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;
 - (3) The nominations on the two service agreements reflect the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;

- (4) The nominated delivery point on the Mainline Service Agreement is at the Primary Point of Delivery at the head of a delivery lateral or mainline extension;
 - (5) The nominated receipt point on the Lateral Service Agreement is at the Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension;
 - (6) The nominated quantity at the Point of Receipt under the Mainline Service Agreement does not exceed the Applicable Shrinkage for both service agreements on the transportation transaction plus the lesser of the MDDO under the Mainline Service Agreement or the MDRO under the Lateral Service Agreement;
 - (7) The nominations are for the same delivered quantity; and
 - (8) The combined Applicable Shrinkage applies to all capacity release transactions related to such service agreements, provided that the Replacement Customer's nomination and firm capacity satisfy the foregoing requirements, subject to or restricted by the rights of the Releasing Customer's service agreement.
- (C) Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Upon request by Customer, Pipeline will estimate the facilities and costs required to provide a firm Maximum Hourly Quantity (MHQ) at any Point of Delivery under Customer's service agreement. Subject to the agreement between Pipeline and Customer on an appropriate rate or cost reimbursement for such MHQ facilities, the receipt of all necessary approvals for construction of such facilities on terms and conditions acceptable to Pipeline and Customer, and the placement of such facilities into service, as well as Pipeline's finding that such enhanced service for Customer will not have an adverse impact on existing firm Customers, such MHQ shall be specified in Customer's executed service agreement. Such MHQ will not limit Customer's right to hourly flow flexibility that otherwise would be available to customers under Rate Schedule FT-1.
- 2.4 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule. Pipeline may, at its option, add

facilities or expand capacity to provide such transportation service, pursuant to Section 11 of Pipeline's General Terms and Conditions.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule FT-1 of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this Rate Schedule, are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s).

In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 (A) For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement and which is not available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(A):
- (1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and
 - (2) Monthly Usage Charge consisting of the sum of the following daily charges:
 - (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
 - (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day. Or,

(B) For Customers executing a service agreement for transportation which is available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(B), unless the service provided to Customer utilizes capacity on the incremental facility expansions described in Section 3.2(C) or Section 3.2(D) herein:

(1) Reservation Charge:

The Reservation Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate for the applicable incremental service, as set forth in the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) For Customers executing a service agreement for transportation service on the Marietta Extension, with the exception of TEMAX and TIME III Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(C):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for

which each Customer contracted under the Marietta Extension Service. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(D) For Customers executing a service agreement for transportation service on the Manhattan Extension, with the exception of NJ-NY Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(D):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Manhattan Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(E) For Customers executing a service agreement for transportation service on the Ohio Extension, with the exception of OPEN Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(E):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Ohio Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(F) For Customers executing a service agreement for transportation service on the Petronila Extension, with the exception of STEP Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(F):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Petronila Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(G) For Customers executing a service agreement for transportation service on the Brazoria Extension, with the exception of Stratton Ridge Expansion Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(G):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Brazoria Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.
 - (H) For Customers executing a service agreement for transportation service on the Middlesex Extension, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(H):
 - (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Middlesex Extension. And,
 - (2) Monthly Usage Charge consisting of the sum of the following daily charges:
 - (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.
 - (I) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.
- 3.3 (A) For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.3(A):
- (1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and
 - (2) Monthly Usage Charge consisting of the sum of the following daily charges:
 - (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the

executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

- (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(B) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule FT-1, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1.

3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FT-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.6 [RESERVED FOR FUTURE USE]

3.7 Customized Reservation Pattern™ (CRP™)

- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule FT-1. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™

invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule FT-1. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule FT-1 shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

- 6.1 If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

6.2 Hourly Flow Quantities.

With respect to Points of Delivery subject to an MHQ, Customer shall be entitled to accept delivery of Gas on a firm basis from Pipeline pursuant to this Rate Schedule at such Point of Delivery at a flow rate per hour that is different than 1/24th of the scheduled daily quantity, up to the applicable quantity and time period duration limits as specified in Customer's executed service agreement. In no event shall Customer be entitled to a delivery of a quantity of gas on any Day in excess of Customer's MDQ.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed FT-1 Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. NO-NOTICE SERVICE AVAILABILITY

11.1 No-notice Service Supported by Rate Schedule CDS, SCT or SS-1

- (A) No-notice Service is available to any Customer under Rate Schedule FT-1 for delivery to a primary firm point of delivery designated in Customer's Rate Schedule FT-1 service agreement where the primary firm point(s) of delivery specified in the Rate Schedule CDS, SCT or SS-1 service agreement(s) ("No-notice Service Agreement") align with the primary firm point(s) of receipt specified in the executed Rate Schedule FT-1 service agreement ("Alignment Point(s)") and to the extent of the lesser of

Customer's MDDO rights under the executed No-notice Service Agreement(s) and the MDRO rights under the FT-1 service agreement at these Alignment Point(s).

- (B) Customer shall be responsible for identifying, via the LINK® System, the relationship between Customer's FT-1 service agreement and the No-notice Service Agreement that will be used to support the No-notice Service on Customer's FT-1 service agreement. Such relationship shall be established for a period of no less than one Day and must be established prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions.
- (C) In the event that Customer desires to utilize its No-notice Service under Rate Schedule FT-1, Customer shall notify Pipeline of such desire by submitting a nomination pursuant to Section 4 of Pipeline's General Terms and Conditions. In order for such nomination to be treated as a no-notice nomination, the nomination on Customer's FT-1 service agreement must qualify as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions; in addition, Customer must have submitted, or caused to be submitted, a nomination on a related No-notice Service Agreement, as identified pursuant to Section 11.1(B) above, for a primary firm delivery at the Alignment Point.
- (D) No-notice Service under Rate Schedule FT-1 is available to Customer on any Day only to the extent that (i) such Customer has sufficient unutilized contractual entitlements at the primary point of delivery for such Day on the related No-notice Service Agreement, and (ii) Customer's nomination on the FT-1 service agreement qualifies as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions. In addition, No-notice Service is not available to the extent that the primary firm point(s) of delivery specified in the executed No-notice Service Agreement and primary firm point(s) of receipt specified in the executed service agreement under Rate Schedule FT-1 no longer meet the criteria set forth in Section 11.1(A) above following capacity release of, segmentation by capacity release of, or primary point amendments to either the No-notice Service Agreement or the Rate Schedule FT-1 service agreement.
- (E) Variations between scheduled delivered quantities and actual delivered quantities to Customer under the FT-1 service agreement shall be subject to the assessment of any applicable charges and penalties. Imbalances created by utilization of No-notice Service Agreements, if such imbalances are created to support No-notice Service on an FT-1 service

agreement, shall be resolved in accordance with the balancing provisions applicable to the No-notice Service Agreement.

12. CONVERSIONS TO RATE SCHEDULE FT-1

12.1 [RESERVED FOR FUTURE USE]

12.2 Service agreements under Rate Schedule LLFT and those individual certificated rate schedule agreements previously entered into by Customers with Pipeline for firm service under Rate Schedules FTS, FTS-2, FTS-4, FTS-5, SS-2, excluding the storage component, (i.e. - Rate Schedule FTS-7) and SS-3, excluding the storage component, (i.e. - Rate Schedule FTS-8), X-127, X-129, X-130, X-135 and X-137 may be converted at any time to Rate Schedule FT-1 Service Agreements, at the Customer's request, subject to (1) Pipeline's receipt of any necessary authorization as required by the Commission, and (2) such Customer's agreement to continue to pay Pipeline an incremental surcharge for such service in order for Pipeline to fully recover its approved cost of service. As of the date Pipeline receives any necessary authorization as required by the Commission, the rights and obligations of the parties to the individual certificated rate schedule agreements shall be determined pursuant to this Rate Schedule FT-1.

13. [RESERVED FOR FUTURE USE]

14. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

15. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

RATE SCHEDULE SS-1

STORAGE SERVICE

1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested storage service hereunder pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule SS-1. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS-1 is a part. Service under this Rate Schedule is not available from capacity on the Marietta Extension, the Manhattan Extension, the Ohio Extension, the Petronila Extension, the Brazoria Extension, or the Middlesex Extension.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This Rate Schedule shall apply to all firm storage service rendered hereunder pursuant to an executed service agreement providing for a Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.
- 2.2 Pipeline shall receive for Customer's account Quantities of Gas and inject into storage in accordance with Section 5 of this Rate Schedule for Customer's account such Quantities of Gas. Pipeline shall withdraw from storage for Customer, at Customer's request, in accordance with Section 6 of this Rate Schedule, Quantities of Gas from Customer's Storage Inventory, plus Applicable Shrinkage, and deliver for Customer's account such quantities. Such service shall be firm except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part and shall be available to Customer each Day of the Contract Year, which consists of an annual period commencing May 1 and ending the following April 30.
- 2.3 Provided the receipt of Gas and the injection of such Gas into storage from Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall inject on an interruptible basis Quantities of Gas in excess of the limitations set forth in Section 5.3. Such excess quantities shall be deemed to be Excess Injection Gas.
- 2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or

Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 6.3. Such excess quantities shall be deemed to be Excess Withdrawal Gas.

- 2.5 Service under this Rate Schedule is provided as a result of bundling transportation and storage service. Such storage service is otherwise available under Rate Schedule FSS-1 and such transportation service is otherwise available under Rate Schedule FT-1. A Customer executing a service agreement under this Rate Schedule SS-1 has the right to make an election to release all or a portion of its firm service under this Rate Schedule as firm service under Rate Schedule SS-1, or as firm storage service under Rate Schedule FSS-1 and firm transportation service under Rate Schedule FT-1 pursuant to Section 3.14 of the General Terms and Conditions.

3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are set forth in the currently effective Statement of Rates for Rate Schedule SS-1 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s) as set forth on the effective Statement of Rates for Rate Schedule SS-1. In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For all service rendered hereunder to Customer each Month under this Rate Schedule, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDWQ specified in the executed service agreement;

(B) Space Charge:

The Space Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by one-twelfth (1/12) of the MSQ specified in the executed service agreement;

(C) Injection Charge:

The Injection Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and injected for the Month, other than Excess Injection Gas pursuant to the executed service agreement;

(D) Withdrawal Charge:

The Withdrawal Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and withdrawn for the Month, other than Excess Withdrawal Gas, pursuant to the executed service agreement;

(E) Excess Injection Charge:

The Excess Injection Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Injection Gas received for the Month pursuant to the executed service agreement;

(F) Excess Withdrawal Charge:

The Excess Withdrawal Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Withdrawal Gas delivered for the Month pursuant to the executed service agreement;

- 3.3 In addition to all other charges hereunder, the Customers specified on the Statement of Rates for Rate Schedule SS-1 shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule SS-1, per Month per Dth of additional MSQ, MDWQ and/or MDIQ, as applicable, for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule SS-1.
- 3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule SS-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.5 [RESERVED FOR FUTURE USE]
- 3.6 Storage Cost Credit Mechanism. A cost increment to reflect the use of storage facilities is incorporated into the Rate Schedule CDS, FT-1, and SCT rates. A

portion of the revenue attributable to this storage cost increment will be credited to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers. The credit will compensate for the temporary use of storage service to support the No-notice Service and "instantaneous" transportation services as directed in Order No. 636, and such credit will be eliminated or reduced subject to Commission review and certification of additional storage capacity. Pipeline will credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers an amount equal to the storage costs recovered (less any Rate Schedule CDS pre-injection credits and less \$296,052 per Month associated with the Oakford Storage Expansion Project approved in Docket No. CP97-774) through the Rate Schedules CDS, SCT, SS-1 and FT-1 rates. Storage costs recovered in a particular Month will be subject to credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers in the same Month. Such amounts to be credited will be allocated to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers based upon their pro rata share of respective MDWQ's under Rate Schedules SS, SS-1, FSS-1 and X-28 and will be credited to Reservation Charges for the Month.

4. MINIMUM COMMODITY BILL

None.

5. INJECTION PROVISIONS

5.1 General Procedure. If Customer desires Pipeline to store Gas for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 5.3, which Customer desires to be injected into storage under this Rate Schedule on such Day. Pipeline shall thereupon inject the Quantity of Gas so nominated subject to the limitations set forth herein. Except as provided in Section 5.2 and 5.3 herein, the Natural Gas received by Pipeline for Customer's account for storage injection pursuant to this Rate Schedule shall be those quantities scheduled for delivery pursuant to Service Agreements for transportation service between Pipeline and Customer under transactions which specify as a Point of Delivery the "SS-1 Storage Point". For purposes of billing of Usage Charges under transportation Rate Schedules for deliveries of Gas to the "SS-1 Storage Point", such deliveries for injection into storage scheduled directly to the "SS-1 Storage Point" shall be deemed to have been delivered 60% in Market Zone 2 and 40% in Market Zone 3. In addition, at Customer's request any positive or negative variance between scheduled deliveries and actual deliveries on any Day at Customer's Points of Delivery under Rate Schedules CDS, FT-1, SCT, or IT-1 shall be deemed for billing purposes delivered at the Point of Delivery and shall be injected into or withdrawn from storage for Customer's account. In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not

result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

- 5.2 Pipeline shall permit transfers of title of Gas in Storage Inventory between Customers, provided both Customers have executed a service agreement under Rate Schedules SS-1, FSS-1 and/or ISS-1 and that such transfer does not permit either Customer to exceed its MSQ specified in such service agreement. Such transferred quantities shall not be included in any Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to Section 6 until twenty-four (24) hours following the date of transfer or as provided in Section 6.3 of this Rate Schedule. In lieu of transferring its Storage Inventory to another storage service Customer, Customer may transfer all or a portion of its Storage Inventory to another of its Open-Access storage service agreements, provided that no portion of the term of the agreements involved in the transfer overlap. A Customer that desires to transfer Storage Inventory to another Customer or to another of its Open-Access storage service agreements must submit the required information, which shall include, at a minimum, the identification of the storage service agreements involved in the transfer, the quantity to be transferred, and the effective date of the transfer, via the LINK® System. If a proposed transfer involves a storage service agreement that has terminated, the required information must be submitted within three (3) Business Days after the end of the term of the applicable agreement. The proposed transfer must be confirmed via the LINK® System by the Customer to whom the Storage Inventory is to be transferred before the transfer is processed by Pipeline.
- 5.3 In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.
- 5.4 Notice Required. The notice given by Customer to Pipeline for injections on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 5.5 Injection Quantities. The maximum injection Quantity of Gas which Pipeline is obligated on any Day to inject into storage under this Rate Schedule shall be the MDIQ.
- 5.6 Limitation Upon Total Injections. Pipeline shall be obligated to accept Gas for storage for Customer's account in accordance with the above procedure only when Customer's Storage Inventory is less than Customer's MSQ.

6. WITHDRAWAL PROVISIONS

- 6.1 General Procedure. If Customer desires the delivery of Gas stored for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 6.3, plus Applicable Shrinkage, which Customer desires to be withdrawn from storage and delivered under this Rate Schedule during such Day. Pipeline shall thereupon deliver to Customer the Quantity of Gas subject to the limitations set forth herein.
- 6.2 Notice Required. The notice given by Customer to Pipeline for withdrawals on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 6.3 Withdrawal Quantities. Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:
- (A) the MDWQ if Customer's Storage Inventory is more than 20% of Customer's MSQ;
 - (B) five-sixths (5/6) of Customer's MDWQ if Customer's Storage Inventory is 20% or less of Customer's MSQ, but more than 10% of Customer's MSQ; or
 - (C) two-thirds (2/3) of Customer's MDWQ if Customer's Storage Inventory is 10% or less of Customer's MSQ.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers hereunder equals or is less than 10% of the aggregate MSQ of all Customers hereunder, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Section 6. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers hereunder and/or when Customer's individual Storage Inventory equals or is less than 20% and 10% of the aggregate MSQ or Customer's individual MSQ, respectively.

- 6.4 Limitation Upon Total Withdrawals. Pipeline shall deliver to Customer Gas for Customer's account only when Customer's Storage Inventory is greater than zero.

7. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

8. IMPAIRMENT OF DELIVERIES

When Pipeline, on any Day, is unable to deliver the total requests of all its Customers for Excess Withdrawal Gas hereunder due to insufficient capacity on Pipeline's system, then Pipeline shall limit deliveries of Excess Withdrawal Gas requested by Customers hereunder on a pro rata basis for all Customers requesting Excess Withdrawal Gas. Each Customer shall receive the same percentage of Excess Withdrawal Gas available to Customers on such Day; provided, however, that a Customer may nominate a smaller percentage.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. RATE SCHEDULE SS AND SECOND REVISED VOLUME NO. 2 RATE SCHEDULE X-28 CONVERSIONS

10.1 Those Rate Schedule SS agreements previously entered into by Customers with Pipeline for firm storage service may be converted at any time to Rate Schedule SS-1 Service Agreements, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Rate Schedule SS agreements shall be determined pursuant to this Rate Schedule SS-1.

10.2 The Second Revised Volume No. 2 Rate Schedule X-28 agreement previously entered into by Customer with Pipeline for firm storage service may be converted at any time to a Rate Schedule SS-1 Service Agreement, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Second Revised Volume No. 2 Rate Schedule X-28 agreement shall be determined pursuant to this Rate Schedule SS-1.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SECONDARY POINTS

See Section 30.5 of the General Terms and Conditions.

RATE SCHEDULE FTS-2

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-2. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-2 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-2 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 For transportation which is a forwardhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-2, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-2 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-2 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires the transportation of Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

RATE SCHEDULE FTS-7

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-7. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-7 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-7 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-7, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-7 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-7 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-2 CONVERSIONS

Those Rate Schedule SS-2 service agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-7 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-2 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-2 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-7.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-2 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
City of Norwich, CT	37
Columbia Gas of Ohio, Incorporated	9,000
Columbia Gas of Pennsylvania, Incorporated	6,000
Liberty Utilities (New England Natural Gas Company) Corp	100
UGI Utilities, Inc.	6,000

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQ which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQ's of Customers hereunder shall be borne by those Customers which have MDQ's hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

RATE SCHEDULE FTS-8

FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-8. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-8 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-8 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-8, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-8 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-8 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-3 CONVERSIONS

Those Rate Schedule SS-3 agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-8 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-3 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-3 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-8.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-3 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
Boston Gas Company d/b/a National Grid	10,639
Brooklyn Union Gas Company d/b/a National Grid	160
City of Norwich, CT	480
Southern Connecticut Gas Company	3,290

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQs which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQs of Customers hereunder shall be borne by those Customers which have MDQs hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

PART 7 - FORM OF SERVICE AGREEMENTS INDEX

Section Description and Title

Rate Schedule(s)

1. CDS
2. FT-1
3. SCT
4. IT-1
5. LLFT
6. LLIT
7. VKFT
8. VKIT
9. MLS-1
10. TABS-1
11. TABS-2
12. MBA
13. PAL
14. SS-1
15. FSS-1
16. ISS-1
17. FTS
18. FTS-2
19. FTS-4
20. FTS-5
21. FTS-7
22. FTS-8
23. SS
27. MLS-2

Other

24. LINK® System
25. Capacity Release Umbrella
26. Multiple Shipper Option Agreement
28. Operational Balancing Agreement

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE CDS**

Date: _____, Contract No.) _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule CDS and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline]and shall continue for a term

ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer

agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.

6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

**EXHIBIT A, TRANSPORTATION PATHS
FOR BILLING PURPOSES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator
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(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

Transportation Path

Transportation Path Quantity

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's CDS Service Agreement and/or the MDDO set forth on Exhibit B to Customer's CDS Service Agreement.]

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY
 AND ZONE BOUNDARY EXIT QUANTITY, DATED _____,
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
 AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY

Dth/D

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY

Dth/D

TO

FROM	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-1**

Date: _____, Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

[or, when applicable, this AGREEMENT entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____, as "Administrator" on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Customer," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.]

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.

3. This Agreement shall be effective on _____ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including _____ [or, when applicable, shall continue for a term of _____ years"] ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** ",but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any

rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

**EXHIBIT A, TRANSPORTATION PATHS
 FOR BILLING PURPOSES, DATED _____,
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
 AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator
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(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>
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[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's FT-1 Service Agreement and/or the MDDO set forth on Exhibit B to Customer's FT-1 Service Agreement.]

[Notice: ***In the event that Customer and Pipeline have agreed that the receipt of Customer's Gas from Customer will be accomplished by displacement at a Point of Receipt listed above, the Point of Receipt will be identified with an "*" and the following language will be included in Exhibit A to Customer's service agreement:*** "Receipts at (enter the information for the applicable Point of Receipt) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the delivery of such volumes. Arrangements for deliveries by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED: _____

**EXHIBIT B, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	[Maximum Hourly Quantity]	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[NOTICE: In the event that Customer and Pipeline have reached an agreement for an MHQ at a Point of Delivery under Customer's Service Agreement, the column heading Maximum Hourly Quantity will be included in Exhibit B to Customer's Service Agreement, followed by Customer's MHQ.]

[NOTICE: ***In the event that Customer and Pipeline have agreed that the delivery of Customer's Gas to Customer will be accomplished by displacement at a Point of Delivery listed above, the Point of Delivery will be identified with an "*" and the following language will be included in Exhibit B to Customer's service agreement:*** "Deliveries at (enter the information for the applicable Point of Delivery) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the receipt of such volumes. Arrangements for receipts by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY
 AND ZONE BOUNDARY EXIT QUANTITY, DATED _____,
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
 AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY
 Dth/D
 TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY
Dth/D

TO

STX ETX WLA ELA M1-24 M1-30 M2-24 M2-30 M2 M3

FROM

STX

ETX

WLA

ELA

M1-24

M1-30

M2-24

M2-30

M2

M3

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT C DATED _____

**EXHIBIT D, TRANSPORTATION QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit D Effective Date: _____

MAXIMUM DAILY QUANTITY (MDQ): _____ Dth
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by _____ Dth as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT D DATED: _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE SS-1**

Date: _____, Contract No. _____

SERVICE AGREEMENT

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and _____ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule SS-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.
2. The Maximum Daily Injection Quantity (MDIQ), Maximum Storage Quantity (MSQ), and Maximum Daily Withdrawal Quantity (MDWQ) for service under this Agreement and any right to increase or decrease the MDIQ, MSQ, and MDWQ during the term of this Agreement are listed on Exhibit C attached hereto. The Point(s) of Delivery are listed on Exhibit A attached hereto. Customer's Storage Withdrawal Quantities are specified on Exhibit B attached hereto. Exhibit(s) A, B, and C are incorporated herein by reference and made a part hereof.
3. This Agreement shall be effective on _____ and shall continue for a term ending on and including _____ ("Primary Term") and shall remain in force from year to year thereafter **[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:** "but in no event beyond _____,"] unless terminated by either party upon _____ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. In the event there is Gas in storage for Customer's account on April 30 of the year of termination of this Agreement, this Agreement shall continue in force and

effect for the sole purpose of withdrawal and delivery of said Gas to Customer for an additional one-hundred and twenty (120) Days.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDIQ, MSQ and MDWQ pursuant to Exhibit C or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDIQ, MSQ, MDWQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes rates in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform and be subject to the provisions of Section 5 of the General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:
7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of _____, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: _____

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By: _____

By: _____

**EXHIBIT A, POINT(S) OF DELIVERY, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit A Effective Date: _____

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT A DATED _____

**EXHIBIT B, WITHDRAWAL QUANTITIES, DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit B Effective Date: _____

STORAGE WITHDRAWAL QUANTITIES

Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

the MDWQ if Customer's Storage Inventory is equal to or less than _____Dth, but more than _____Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____Dth, but more than _____Dth;

a daily entitlement of _____ if Customer's Storage Inventory is equal to or less than _____Dth, but more than _____Dth.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 equals or is less than ___% of the aggregate MSQ of all Customers under Rate Schedule SS-1, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Exhibit B. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 and/or when Customer's individual Storage Inventory equals or is less than ___% and ___% of the aggregate MSQ or Customer's individual MSQ, respectively.

SIGNED FOR IDENTIFICATION:

PIPELINE: _____

CUSTOMER: _____

SUPERSEDES EXHIBIT B DATED _____

**EXHIBIT C, STORAGE SERVICE QUANTITIES,
DATED _____,
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")
AND _____ ("Customer"), DATED _____:**

Exhibit C Effective Date: _____

Pipeline agrees to receive and store for Customer's account quantities of Natural Gas up to the following quantities:

Maximum Daily Injection Quantity (MDIQ) _____ Dth
Maximum Storage Quantity (MSQ) _____ Dth
Maximum Daily Withdrawal Quantity (MDWQ) _____ Dth

Customer may elect to partially reduce Customer's MDIQ by _____ Dth, MSQ by _____ Dth, and MDWQ by _____ Dth, maintaining the existing MDIQ, MSQ, and MDWQ relationship, as of _____, or any subsequent anniversary date, upon providing _____ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDIQ, MSQ, and MDWQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDIQ, MSQ, and MDWQ without being subject to the ROFR procedures.

PIPELINE: _____

CUSTOMER: _____

SUPERCEDES EXHIBIT C DATED: _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-2**

This Service Agreement, made and entered into this _____ day of _____, _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-2, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____, and shall continue in effect until and including _____ [or, when applicable, shall continue in force for a primary term of ____ years"] [the term of the agreement shall not be less than one year.], and from year to year thereafter unless terminated by either party upon one (1) year prior notice, prior to the end of the primary term or any successive term.

Customer hereby expressly acknowledges and agrees that, to the extent not utilized by Customer for transportation of Gas for Customer's account, Pipeline has the sole right to utilize any pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement as part of Pipeline's overall general system capacity. To that end, Customer agrees not to instigate or cause to be instigated any action designed to alter or increase Customer's right to utilize the pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement. Upon termination of this Service Agreement, all rights of Customer to the transportation service provided by the facilities constructed and utilized to provide service hereunder shall terminate and the capacity provided by such facilities shall be available without limitation for Pipeline's use as Pipeline in its sole discretion deems desirable. If Customer elects to terminate this Service Agreement, then notwithstanding such termination Customer shall continue to pay the monthly charge provided under Section 3.2(A) of Rate Schedule FTS-2 until the earlier of (i) the date Pipeline recovers through said monthly charge the full original cost of the facilities attributable to the service which has been terminated, or (ii) the date Pipeline makes effective its next general rate filing and begins receiving recovery on an alternate basis, which may include systemwide recovery, of the costs of facilities attributable to the service which has been terminated. At such time Customer shall cease paying the monthly charge attributable to the terminated service. In addition, if and to the extent that Customer terminates this Service Agreement and the Federal Energy Regulatory Commission or any other Agency having jurisdiction over the premises ever determines that the facilities attributable to such service are not used or useful in providing Natural Gas service on Pipeline's system or otherwise precludes Pipeline from recovering the full original cost of such facilities then Customer shall reimburse Pipeline the remaining initial cost of said facilities not previously recovered by Pipeline through depreciation charges. Such reimbursement shall not be applicable if and to the extent that Pipeline elects to terminate this Service Agreement.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-2 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline, for all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-2 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Customer agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to Pipeline's Rate Schedule FTS-2, (b) Pipeline's Rate Schedule FTS-2, pursuant to which service hereunder is rendered provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provision of the General Terms and Conditions applicable to Rate Schedule FTS-2. Pipeline agrees that Customer may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Pipeline's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

ARTICLE IV

CUSTOMER POINT(S) AND EQUITRANS POINT(S)

Natural Gas to be received by Pipeline or for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or Equitrans Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated Equitrans Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), and receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>Equitrans Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
------------------------	---------------------------------	----------------------------	-------------------------------------

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Equitrans Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Equitrans Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-7

This Service Agreement, made and entered into this ____ day of _____, _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-7, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III

RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-7 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-7 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV

CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
-----------------------	---------------------------------	----------------------------	-------------------------------------

[NOTICE: The Maximum Daily Receipt Obligation (“MDRO”) at any Customer Point may also be further limited by a specified aggregate MDRO (“AMDRO”), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer’s service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation (“MDDO”) at any Customer Point may also be further limited by a specified aggregate MDDO (“AMDDO”), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer’s service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation (“MDRO”) at any CNG Point may also be further limited by a specified aggregate MDRO (“AMDRO”), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer’s service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation (“MDDO”) at any CNG Point may also be further limited by a specified aggregate MDDO (“AMDDO”), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer’s service agreements.]

provided, however, receipt of Gas by Pipeline for Customer’s account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

***[In the event that Pipeline and Customer desire to further describe Pipeline’s obligation to deliver gas to Customer, the following language will be included in Customer’s Service Agreement: “and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]***

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer’s account shall conform to the quality specifications set forth in Section 5 of Pipeline’s General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline’s quality specifications, as expressly provided for in Section 5 of Pipeline’s General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI
ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII
ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII
INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

**FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FTS-8**

This Service Agreement, made and entered into this ____ day of _____, _____, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and _____ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-8, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) _____ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on _____ and shall continue in force for a primary term of _____ years [or, when applicable, "shall continue in force for a primary term ending on and including _____] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon _____ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

ARTICLE III RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-8 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-8 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

ARTICLE IV CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation (“MDRO”) at any Customer Point may also be further limited by a specified aggregate MDRO (“AMDRO”), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer’s service agreements.]

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[In the event that Pipeline and Customer desire to further describe Pipeline’s obligation to deliver gas to Customer, the following language will be included in Customer’s Service Agreement: “and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:
Point:]

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer’s account shall conform to the quality specifications set forth in Section 5 of Pipeline’s General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline’s quality specifications, as expressly provided for in Section 5 of Pipeline’s General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI
ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII
ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII
INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP
by its General Partner
Spectra Energy Transmission Services, LLC

By _____

By _____

Federal Tariff Provisions

Schedule 5

Item 53.64(c) (1)

EASTERN GAS TRANSMISSION AND STORAGE, INC

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FERC GAS TARIFF

SIXTH REVISED VOLUME NO. 1

(Superseding Fifth Revised Volume No. 1)

of

EASTERN GAS TRANSMISSION AND STORAGE, INC.

Filed with

The Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed to:

Daniel L. Verdun
Director – Regulatory & Pricing
Eastern Gas Transmission and Storage, Inc.
6603 West Broad Street
Richmond, VA 23230

Phone 804-836-2771
Facsimile 681-842-3323

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PRELIMINARY STATEMENT

Eastern Gas Transmission and Storage, Inc. ("EGTS") is a Delaware corporation, and a subsidiary of Berkshire Hathaway Energy, Inc. EGTS produces, transports, stores, purchases and sells natural gas to customers principally in New York, Ohio, West Virginia and Pennsylvania. It renders transportation and storage service to customers throughout its system and in off-system markets, under authorization granted by the Federal Energy Regulatory Commission.

EGTS's main transmission facilities are located in West Virginia, Ohio, Pennsylvania, New York, Virginia and Maryland, and its storage facilities are located in West Virginia, Pennsylvania and New York. It produces gas from local sources in West Virginia, Pennsylvania, and New York. EGTS ships gas from these and other Appalachian sources, and from interconnections with various other interstate pipelines.

EGTS performs the services described in this FERC Gas Tariff only under written contract, which EGTS determines to be acceptable. If any such contract is to become operative only upon performance of certain conditions precedent, EGTS reserves the right to require a separate written agreement specifying the conditions that must be satisfied before the contract or service from EGTS becomes operative.

EGTS maintains this FERC Gas Tariff in compliance with Part 154, Subpart B, Title 18 of the Code of Federal Regulations.

SYSTEM MAP

Eastern Gas Transmission and Storage, Inc. system map(s) can be displayed and downloaded using the hyperlink below. If the hyperlink does not work, please copy and paste the entire URL below into your browser's address bar and press enter.

<http://Dekaflow.com/jsp/systemMap.jsp?&company=dti>

STATEMENT OF APPLICABLE RATES

RATE TYPE	TARIFF RECORD NO.
MCS and TTT - Usage Rates 1/	10.1
MCS and TTT - Usage Rates 2/	10.2
FT, FTNN, FTSC & IT - Reservation and Usage Rates 1/	10.5
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GSS, GSS-E, and ISS - Reservation and Usage Rates 1/	10.30
GSS, GSS-E, and ISS - Reservation and Usage Rates 2/	10.31
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1/ Applicable to Settling Parties Pursuant to the December 6, 2013 Stipulation in Docket No. RP14-262

2/ Applicable to Severed Parties Pursuant to the December 6, 2013 Stipulation in Docket No. RP14-262

GSS RATE SCHEDULE

GENERAL STORAGE SERVICE

APPLICABLE TO SETTLING PARTIES PURSUANT TO THE DECEMBER 6, 2013 STIPULATION
 IN DOCKET NO. RP14-262

(FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETS SEE TARIFF RECORD 10.31)

RATES APPLICABLE TO RATE SCHEDULES IN
 FERC GAS TARIFF, VOLUME NO. 1
 (\$ per DT)

Rate Schedule (1)	Rate Component (2)	Base Tariff Rate [1] (3)	Current Acct 858 Base (4)	Current EPCA Base (5)	TCRA [5] Surcharge (6)	EPCA [6] Surcharge (7)	Current Rate [7] (8)	FER AC/ (9)
GSS [2], [4]								
	Storage Demand	\$1.7984	\$0.0678	\$0.0047	(\$0.0026)	(\$0.0028)	\$1.8655	-
	Storage Capacity	\$0.0145	-	-	-	-	\$0.0145	-
	Injection Charge	\$0.0154	-	\$0.0120	\$0.0000	(\$0.0001)	\$0.0273	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0001)	\$0.0153	[8]
	GSS-TE Surcharge [3]	-	\$0.0047	-	(\$0.0002)	-	\$0.0045	-
	From Customers Balance	\$0.6163	\$0.0142	\$0.0010	(\$0.0005)	(\$0.0007)	\$0.6303	[8]
GSS-E [2], [4]								
	Storage Demand	\$2.2113	\$0.0678	\$0.0047	(\$0.0026)	(\$0.0028)	\$2.2784	-
	Storage Capacity	\$0.0369	-	-	-	-	\$0.0369	-
	Injection Charge	\$0.0154	-	\$0.0120	\$0.0000	(\$0.0001)	\$0.0273	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0001)	\$0.0153	[8]
	Authorized Overruns	\$1.0657	\$0.0142	\$0.0010	(\$0.0005)	(\$0.0007)	\$1.0797	[8]
ISS [2]								
	ISS Capacity	\$0.0736	\$0.0022	\$0.0002	(\$0.0001)	(\$0.0001)	\$0.0758	-
	Injection Charge	\$0.0154	-	\$0.0120	\$0.0000	(\$0.0001)	\$0.0273	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0001)	\$0.0153	[8]
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0142	\$0.0010	(\$0.0005)	(\$0.0007)	\$0.6303	[8]
	Excess Injection Charge	\$0.2245	-	\$0.0120	\$0.0000	(\$0.0001)	\$0.2364	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.

[2] Storage Service Fuel Retention Percentage is 1.43%.

[3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.

[4] Daily Capacity Release Rate for GSS per Dt is \$0.6150. Daily Capacity Release Rate for GSS-E per Dt is \$1.0644.

[5] 858 over/under from previous TCRA period.

[6] Electric over/under from previous EPCA period.

[7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable.

[8] The applicable ACA rate is set forth on the FERC website (<https://www.ferc.gov/industries-data/natural-gas/overview/general-information/annual-charges>).

GSS RATE SCHEDULE
General Storage Service

1. Availability

1.1 This open-access Rate Schedule is available to any person ("Customer"), its assignee or Replacement Customer, without undue discrimination or preference, for the purchase of natural gas storage service from Eastern Gas Transmission and Storage, Inc. ("Pipeline"), where:

- A. Customer has entered into a Service Agreement prior to April 1, 2002, or has been awarded capacity in accordance with Section 23, 24, or 43 of the General Terms and Conditions ("GT&C") of this Tariff. And,
- B. Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Part 284 storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested services for which it does not have such available capability, or that would require Pipeline to construct or acquire any new facilities, except as provided in GT&C Section 37.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the Service Agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.

- B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
 - C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
 - D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
 - E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
 - F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
 - G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
 - H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.
- 5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.
- 5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.
- 5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.
- 5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.
6. Minimum Monthly Bill
- Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff .
7. Injections into Storage
- 7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection, as follows:
- A. All Customers receiving service under this Rate Schedule pursuant to a Service Agreement executed as a result of conversions from sales service as part of the Settlement in Docket No.

RP88-211 and/or the restructuring of Pipeline's services in Docket No. RS92-14, or any similar or related proceeding, may deliver gas to Pipeline for injection into storage in accordance with Section 7.2 below by nominating storage injection quantities under Customer's FT or FTNN Service Agreement at any Primary or Secondary Receipt Point specified therein, for delivery into storage; provided however, that nothing in this Section 7.1.A. shall excuse Customer from complying with any provision of the executed Service Agreement requiring delivery of gas for storage injection at specific Receipt Points.

- B. As to any quantities injected by Pipeline for Customer's account which were delivered to Pipeline under Customer's FT or FTNN Service Agreement, payment of the demand and injection charges under this Rate Schedule, or, if applicable, such other charges mutually agreed upon by Pipeline and Customer, shall be deemed to satisfy Customer's obligation to pay the usage charge specified in Section 5.1.B., and the Transportation Service Fuel Retention Percentage specified in Section 5.2, of Rate Schedule FT or FTNN (excluding any applicable Tariff Record No. 10.70 provision).
- C. Any Customers receiving service under this Rate Schedule pursuant to a Service Agreement that is not subject to Section 7.1.A. above may deliver gas to Pipeline under such Service Agreements in accordance with Section 7.2 below for injection at the Receipt Points specified in the executed Service Agreement. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

- A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

- C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two-hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:
 - 1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
 - 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
 - 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.

8. Withdrawals from Storage

- 8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.
 - A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
 - B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
 - C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be the storage pool withdrawal point(s) specified in Customer's FT-GSS Service Agreement under Rate Schedule FT, Section 9 or Customer's FTNN-GSS Service Agreement under Rate Schedule FTNN, Section 8.

D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.

8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.

8.3 Reserved.

8.4 Reduction in Customer's Daily Entitlement.

A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.

C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall

not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. The "Aggregate Minimum Turnover" obligation associated with each GSS capacity entitlement during the Minimum Turnover Period (i.e., each period beginning November 1 of any calendar year and ending April 15 of the next succeeding calendar year) shall be equal to the amount by which Customer's Storage Gas Balance as of November 1 exceeds 35 percent of Customer's Storage Capacity as of that same date. "Turnover" shall mean withdrawals from storage during the Minimum Turnover Period, as such may be adjusted as appropriate (whether upward or downward) for one or more Inventory Transfers (other than transfers of Winter Period Injections) during the Minimum Turnover Period effectuated pursuant to GT&C Section 34.4. If the required Aggregate Minimum Turnover has not been met or exceeded, then Customer(s) will be subject to the charges set forth in GT&C Section 35.3.D. The Aggregate Minimum Turnover obligation shall be the responsibility, in the first instance, of the Customer holding such GSS capacity entitlement on November 1 ("November 1 Customer"); however, the November 1 Customer (and any Storage Replacement Customer) may reassign responsibility for some or all of the Aggregate Minimum Turnover obligation through establishment of a Minimum Turnover obligation applicable to (1) any release of such GSS capacity entitlement, as specified in GT&C Section 23.2.F.14.c, and/or (2) any inventory transfer, as specified in GT&C Section 34.4.

9. Deliveries of Storage Gas in Excess of Entitlement

- 9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.
- 9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

GSS RATE SCHEDULE
General Storage Service , Section 7(c)

1. Availability

1.1 This Rate Schedule is available to any person ("Customer") for the purchase of natural gas storage service from Eastern Gas Transmission and Storage, Inc. ("Pipeline"), where Pipeline has obtained case-specific Commission authorization pursuant to Section 7(c) of the Natural Gas Act to serve Customer under this Rate Schedule or its predecessor, Rate Schedule GSS; and subsequent to January 6, 1998, also where

- A. Customer has requested service under this Rate Schedule pursuant to Section 11A of the General Terms and Conditions of this Tariff. And,
- B. After review and acceptance of such request by Pipeline, Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Section 7(c) storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested service for which it does not have available capability, or that would require Pipeline to file an application with the Commission, or that would require Pipeline to construct or acquire any new facilities.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the service agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff. For those Service Agreements executed prior to April 1, 1978 where the Storage Capacity and Storage Demand is expressed in Mcf, the Storage Capacity and Storage Demand in Dt for billing hereunder shall be determined based upon an average heating value of 1028 Btu.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.
- B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
- C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
- D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
- E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
- F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
- G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
- H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.

5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.

5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.

5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.

5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff.

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

- A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth ($1/180$ th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth ($1/214$ th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.
- C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth ($1/214$ th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:

1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.
- 7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.
8. Withdrawals from Storage
- 8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.
- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
 - B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
 - C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be those point(s) specified in the Service Agreement.
 - D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.
- 8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.
- 8.3 Reserved.
- 8.4 Reduction in Customer's Daily Entitlement.
- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's

Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

- B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
- C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. By April 15 of any year, Customer's total withdrawals from storage since the beginning of the preceding, just completed, Winter Period must be equal to or greater than the amount by which Customer's Storage Gas Balance as of November 1 of the preceding calendar year exceeds 35 percent of Customer's Storage Capacity. If Customer has failed to withdraw such quantities, then Customer will be subject to the penalties of Section 35.3.D of the General Terms and Conditions.

9. Deliveries of Storage Gas in Excess of Entitlement

9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

AGREEMENT made as of this _____, by and between Eastern Gas Transmission and Storage, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

[WHEREAS, _____]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I
Quantities

During the term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule [provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on _____.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through March 31, _____, and for subsequent annual terms of April 1

through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term.

[For Agreements with terms of two years or less or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, the Agreement shall be effective as of _____, and shall continue in effect for a primary term through and including _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least _____ month(s) *(which shall correspond with the primary term of this Agreement)* prior to the expiration of the Agreement.]

For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through March 31, _____ and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term [;provided however, description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding].

ARTICLE IV Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Eastern Gas Transmission and Storage, Inc.
6603 West Broad Street
Richmond, Virginia 23230

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline: *list of applicable agreements.*]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Eastern Gas Transmission and Storage, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

EXHIBIT A
To The Storage Service Agreement
Between Eastern Gas Transmission and Storage, Inc. and

A. Quantities

The quantities of natural gas storage service which Customer may utilize under this Agreement, as well as Customer's applicable Billing Determinants, are as follows:

1. Storage Capacity of _____ Dekatherms (Dt), and
2. Storage Demand of _____ Dt per day.

B. Points of Receipt and Delivery

1. The Point(s) of Receipt for Customer's tender of storage injection quantities, the maximum quantities and pressures (if applicable)[*description of receipt pressures entered into pursuant to Section 5A of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:
2. The Point(s) of Delivery for withdrawals from storage, the maximum quantities and pressures (if applicable)[*description of delivery pressures entered into pursuant to Section 5 of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:

[Pursuant to Section 8.1.C. and D. of Rate Schedule GSS, if Customer requires transportation by Pipeline from Pipeline's storage pools, then the Point of Delivery may be as follows:

The Point for Delivery for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage pools, which shall be primary only to the extent that a corresponding nomination for transportation from the points of withdrawal from Pipeline's storage pools is provided under the "Service Agreement Applicable to the Transportation of Natural Gas Under Rate Schedule [FT, FT-GSS, FTNN and/or FTNN-GSS]" between Pipeline and Customer dated _____, (Contract No. _____).]

[C. Miscellaneous

1. *Description of Contractual ROFR pursuant to Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*
2. *Description of credit provisions related to a new or expansion project authorized by the Commission pursuant to a certificate or related proceeding or pursuant to Section 37.6 under the General Terms and Conditions of Pipeline's Tariff, which may include the following language: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Pipeline and Customer."*

[Where Applicable: For Agreements Under Rate Schedule GSS Section 7(c), the following language may be used to include previously approved certificate provisions pursuant to the underlying Section 7(c) certificate order(s) issued by FERC:

3. Other Certificate Provisions]

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (3) A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

Response:

See the attached Schedule for a listing of PGW's current spot supply contracts that were chosen by the Company. As reflected in the attached schedule, there were no sources of supply offered to the utility and not chosen for use during the past 12 months.

All historic sources of supply, transportation and storage volumes and costs are identified in the response to 53.64(c)(1), Schedule 1.

All forecasted sources of supply, transportation and storage volumes and costs were identified in 53.64(c)(1), Schedule 3 as part of PGW's March 1, 2022 filing.

January 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.3400	PGW GATE	24,463	01/01/21	01/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.3350	PGW GATE	19,570	01/01/21	01/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.3400	PGW GATE	24,463	01/02/21	01/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.3350	PGW GATE	19,570	01/02/21	01/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.3400	PGW GATE	24,463	01/03/21	01/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.3350	PGW GATE	19,570	01/03/21	01/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.3400	PGW GATE	24,463	01/04/21	01/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.3350	PGW GATE	19,570	01/04/21	01/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5750	PGW GATE	0	01/05/21	01/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.5700	PGW GATE	10,764	01/05/21	01/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7050	PGW GATE	0	01/06/21	01/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.7000	PGW GATE	10,764	01/06/21	01/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$2.6950	PGW GATE	9,785	01/07/21	01/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.6900	PGW GATE	19,570	01/07/21	01/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$2.7300	PGW GATE	9,785	01/08/21	01/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.7250	PGW GATE	19,570	01/08/21	01/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7050	PGW GATE	0	01/09/21	01/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.7000	PGW GATE	19,570	01/09/21	01/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7050	PGW GATE	0	01/10/21	01/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.7000	PGW GATE	19,570	01/10/21	01/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7050	PGW GATE	0	01/11/21	01/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.7000	PGW GATE	19,570	01/11/21	01/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6750	PGW GATE	0	01/12/21	01/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.6700	PGW GATE	10,764	01/12/21	01/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8950	PGW GATE	0	01/13/21	01/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.8900	PGW GATE	10,764	01/13/21	01/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7750	PGW GATE	0	01/14/21	01/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7700	PGW GATE	0	01/14/21	01/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7750	PGW GATE	0	01/15/21	01/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7700	PGW GATE	0	01/15/21	01/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	01/16/21	01/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	01/16/21	01/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	01/17/21	01/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	01/17/21	01/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	01/18/21	01/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	01/18/21	01/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	01/19/21	01/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	01/19/21	01/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5750	PGW GATE	0	01/20/21	01/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5700	PGW GATE	0	01/20/21	01/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4350	PGW GATE	0	01/21/21	01/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4300	PGW GATE	0	01/21/21	01/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4750	PGW GATE	0	01/22/21	01/22/21

January 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4700	PGW GATE	0	01/22/21	01/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4550	PGW GATE	0	01/23/21	01/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.4500	PGW GATE	10,764	01/23/21	01/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4550	PGW GATE	0	01/24/21	01/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.4500	PGW GATE	10,764	01/24/21	01/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4550	PGW GATE	0	01/25/21	01/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.4500	PGW GATE	10,764	01/25/21	01/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4900	PGW GATE	0	01/26/21	01/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4850	PGW GATE	0	01/26/21	01/26/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6350	PGW GATE	0	01/27/21	01/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6300	PGW GATE	0	01/27/21	01/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7450	PGW GATE	24,463	01/28/21	01/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.7400	PGW GATE	19,570	01/28/21	01/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.6450	PGW GATE	24,463	01/29/21	01/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.6400	PGW GATE	19,570	01/29/21	01/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.6450	PGW GATE	24,463	01/30/21	01/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.6400	PGW GATE	19,570	01/30/21	01/30/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.6450	PGW GATE	24,463	01/31/21	01/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.6400	PGW GATE	19,570	01/31/21	01/31/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$2.5600	PGW GATE	4,964	01/01/21	01/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.5600	PGW GATE	4,976	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	13,500	\$2.4425	PGW GATE	13,210	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 Shell	Accepted	STA 85	10,000	\$2.4450	PGW GATE	9,785	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$2.1550	PGW GATE	3,425	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$2.0425	PGW GATE	7,828	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	\$2.4000	PGW GATE	9,785	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$2.1500	PGW GATE	3,425	01/01/21	01/31/21
Firm	TGPL-1003691	STA 85 PEAK	Accepted	STA 85	7,835	\$2.1500	PGW GATE	7,667	01/01/21	01/31/21
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0650	PGW GATE	24,393	01/01/21	01/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.0700	PGW GATE	9,757	01/01/21	01/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0650	PGW GATE	24,393	01/02/21	01/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.0700	PGW GATE	9,757	01/02/21	01/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0650	PGW GATE	24,393	01/03/21	01/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.0700	PGW GATE	9,757	01/03/21	01/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0650	PGW GATE	24,393	01/04/21	01/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.0700	PGW GATE	9,757	01/04/21	01/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3050	PGW GATE	24,393	01/05/21	01/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3100	PGW GATE	9,757	01/05/21	01/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4000	PGW GATE	24,393	01/06/21	01/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4050	PGW GATE	9,757	01/06/21	01/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3850	PGW GATE	24,393	01/07/21	01/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3900	PGW GATE	9,757	01/07/21	01/07/21

January 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4500	PGW GATE	24,393	01/08/21	01/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4550	PGW GATE	9,757	01/08/21	01/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3950	PGW GATE	24,393	01/09/21	01/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4000	PGW GATE	9,757	01/09/21	01/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3950	PGW GATE	24,393	01/10/21	01/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4000	PGW GATE	9,757	01/10/21	01/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3950	PGW GATE	24,393	01/11/21	01/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4000	PGW GATE	9,757	01/11/21	01/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3700	PGW GATE	24,393	01/12/21	01/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3750	PGW GATE	9,757	01/12/21	01/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5250	PGW GATE	24,393	01/13/21	01/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5300	PGW GATE	9,757	01/13/21	01/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5050	PGW GATE	24,393	01/14/21	01/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5100	PGW GATE	9,757	01/14/21	01/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.4200	PGW GATE	0	01/15/21	01/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.4250	PGW GATE	0	01/15/21	01/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5450	PGW GATE	24,393	01/16/21	01/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5500	PGW GATE	9,757	01/16/21	01/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5450	PGW GATE	24,393	01/17/21	01/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5500	PGW GATE	9,757	01/17/21	01/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5450	PGW GATE	24,393	01/18/21	01/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5500	PGW GATE	9,757	01/18/21	01/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5450	PGW GATE	24,393	01/19/21	01/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5500	PGW GATE	9,757	01/19/21	01/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3650	PGW GATE	24,393	01/20/21	01/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3700	PGW GATE	9,757	01/20/21	01/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.1850	PGW GATE	9,757	01/21/21	01/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.1900	PGW GATE	9,757	01/21/21	01/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.2450	PGW GATE	9,757	01/22/21	01/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2500	PGW GATE	9,757	01/22/21	01/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2050	PGW GATE	24,393	01/23/21	01/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2100	PGW GATE	9,757	01/23/21	01/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2050	PGW GATE	24,393	01/24/21	01/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2100	PGW GATE	9,757	01/24/21	01/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2050	PGW GATE	24,393	01/25/21	01/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2100	PGW GATE	9,757	01/25/21	01/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	01/26/21	01/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2700	PGW GATE	0	01/26/21	01/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4100	PGW GATE	24,393	01/27/21	01/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4150	PGW GATE	9,757	01/27/21	01/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4600	PGW GATE	24,393	01/28/21	01/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4650	PGW GATE	9,757	01/28/21	01/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3550	PGW GATE	24,393	01/29/21	01/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3600	PGW GATE	9,757	01/29/21	01/29/21

January 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3550	PGW GATE	24,393	01/30/21	01/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3600	PGW GATE	9,757	01/30/21	01/30/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3550	PGW GATE	24,393	01/31/21	01/31/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3600	PGW GATE	9,757	01/31/21	01/31/21
Firm	Tetco-800514	M2 30" Nextera	Accepted	M2 30"	448	\$1.9300	PGW GATE	437	01/01/21	01/31/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.6250	PGW GATE	2,927	01/01/21	01/04/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,995	\$1.6250	PGW GATE	2,922	01/05/21	01/05/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.6250	PGW GATE	2,927	01/06/21	01/31/21
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	15,000	\$1.9200	PGW GATE	14,636	01/01/21	01/31/21
Firm	Tetco-800515	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.5100	PGW GATE	4,879	01/01/21	01/31/21
Firm	Tetco-800515	M2 30" Nextera	Accepted	M2 30"	1,363	\$1.9300	PGW GATE	1,330	01/01/21	01/31/21
Firm	Tetco-800515	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,085	\$1.6300	PGW GATE	11,791	01/01/21	01/31/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$1.9600	PGW GATE	5,000	01/01/21	01/31/21
Firm	Tetco-800232	M2 30" BP	Accepted	M2 30"	10,444	\$1.9275	PGW GATE	10,190	01/01/21	01/31/21
Firm	Tetco-800232	M2 30" Nextera	Accepted	M2 30"	3,189	\$1.9300	PGW GATE	3,112	01/01/21	01/31/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	1	\$1.6300	PGW GATE	1	01/01/21	01/31/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	5	\$1.6250	PGW GATE	5	01/30/21	01/30/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.4100	PGW GATE	4,879	01/09/21	01/09/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.4100	PGW GATE	4,879	01/10/21	01/10/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.4100	PGW GATE	4,879	01/11/21	01/11/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.5600	PGW GATE	4,879	01/16/21	01/16/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.5600	PGW GATE	4,879	01/17/21	01/17/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.5600	PGW GATE	4,879	01/18/21	01/18/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	5,000	\$2.5600	PGW GATE	4,879	01/19/21	01/19/21

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

February 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7200	PGW GATE	0	02/01/21	02/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	11,000	\$2.7150	PGW GATE	10,764	02/01/21	02/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8900	PGW GATE	0	02/02/21	02/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	16,000	\$2.8850	PGW GATE	15,656	02/02/21	02/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	11,000	\$3.3050	PGW GATE	10,764	02/03/21	02/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.3000	PGW GATE	19,570	02/03/21	02/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9600	PGW GATE	0	02/04/21	02/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$2.9550	PGW GATE	9,785	02/04/21	02/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9450	PGW GATE	0	02/05/21	02/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9400	PGW GATE	0	02/05/21	02/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$3.4600	PGW GATE	24,463	02/06/21	02/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.4550	PGW GATE	19,570	02/06/21	02/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$3.4600	PGW GATE	24,463	02/07/21	02/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.4550	PGW GATE	19,570	02/07/21	02/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$3.4600	PGW GATE	24,463	02/08/21	02/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.4550	PGW GATE	19,570	02/08/21	02/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2600	PGW GATE	0	02/09/21	02/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.2550	PGW GATE	19,570	02/09/21	02/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	3,000	\$3.1950	PGW GATE	2,936	02/10/21	02/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.1900	PGW GATE	19,570	02/10/21	02/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$3.7200	PGW GATE	24,463	02/11/21	02/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.7150	PGW GATE	19,570	02/11/21	02/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.7550	PGW GATE	24,463	02/12/21	02/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.7500	PGW GATE	19,570	02/12/21	02/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.8500	PGW GATE	24,463	02/13/21	02/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.8450	PGW GATE	19,570	02/13/21	02/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.8500	PGW GATE	24,463	02/14/21	02/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.8450	PGW GATE	19,570	02/14/21	02/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.8500	PGW GATE	24,463	02/15/21	02/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.8450	PGW GATE	19,570	02/15/21	02/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.8500	PGW GATE	24,463	02/16/21	02/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.8450	PGW GATE	19,570	02/16/21	02/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$18.4500	PGW GATE	24,463	02/17/21	02/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$18.4450	PGW GATE	19,570	02/17/21	02/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	5,000	\$17.4250	PGW GATE	4,893	02/18/21	02/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$17.4200	PGW GATE	19,570	02/18/21	02/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	20,000	\$6.0450	PGW GATE	19,570	02/19/21	02/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	\$6.0400	PGW GATE	4,893	02/19/21	02/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5000	PGW GATE	24,463	02/20/21	02/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.4950	PGW GATE	19,570	02/20/21	02/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5000	PGW GATE	24,463	02/21/21	02/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.4950	PGW GATE	19,570	02/21/21	02/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5000	PGW GATE	24,463	02/22/21	02/22/21

February 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.4950	PGW GATE	19,570	02/22/21	02/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8300	PGW GATE	0	02/23/21	02/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8250	PGW GATE	0	02/23/21	02/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.7700	PGW GATE	0	02/24/21	02/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7650	PGW GATE	0	02/24/21	02/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7500	PGW GATE	24,463	02/25/21	02/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.7450	PGW GATE	19,570	02/25/21	02/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6000	PGW GATE	0	02/26/21	02/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5950	PGW GATE	0	02/26/21	02/26/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6000	PGW GATE	0	02/27/21	02/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5950	PGW GATE	0	02/27/21	02/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6000	PGW GATE	0	02/28/21	02/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5950	PGW GATE	0	02/28/21	02/28/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$2.5600	PGW GATE	4,964	02/01/21	02/17/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.5600	PGW GATE	4,976	02/01/21	02/17/21
Firm	TGPL-1003691	Pine Prairie Freedom Energy	Accepted	Pine Prairie	5,000	\$2.5600	PGW GATE	4,883	02/18/21	02/20/21
Firm	TGPL-1003691	Pine Prairie Freedom Energy	Accepted	Pine Prairie	2,996	\$2.5600	PGW GATE	2,926	02/21/21	02/21/21
Firm	TGPL-1003691	Pine Prairie Freedom Energy	Accepted	Pine Prairie	5,000	\$2.5600	PGW GATE	4,883	02/22/21	02/28/21
Firm	TGPL-1003691	Pine Prairie Freedom Energy	Accepted	Pine Prairie	5,000	\$2.5600	PGW GATE	4,883	02/18/21	02/20/21
Firm	TGPL-1003691	Pine Prairie Freedom Energy	Accepted	Pine Prairie	2,996	\$2.5600	PGW GATE	2,926	02/21/21	02/21/21
Firm	TGPL-1003691	Pine Prairie Freedom Energy	Accepted	Pine Prairie	5,000	\$2.5600	PGW GATE	4,883	02/22/21	02/28/21
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	13,500	\$2.7425	PGW GATE	13,210	02/01/21	02/28/21
Firm	TGPL-1003691	STA 85 Shell	Accepted	STA 85	10,000	\$2.7450	PGW GATE	9,785	02/01/21	02/28/21
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$2.4550	PGW GATE	3,425	02/01/21	02/28/21
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$2.3425	PGW GATE	7,828	02/01/21	02/28/21
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	\$2.7000	PGW GATE	9,785	02/01/21	02/28/21
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$2.4500	PGW GATE	3,425	02/01/21	02/28/21
Firm	TGPL-1003691	STA 85 PEAK	Accepted	STA 85	7,835	\$2.4500	PGW GATE	7,667	02/01/21	02/28/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4650	PGW GATE	24,393	02/01/21	02/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4700	PGW GATE	9,757	02/01/21	02/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.6650	PGW GATE	24,393	02/02/21	02/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.6700	PGW GATE	9,757	02/02/21	02/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.9950	PGW GATE	24,393	02/03/21	02/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.0000	PGW GATE	9,757	02/03/21	02/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.7500	PGW GATE	24,393	02/04/21	02/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.7550	PGW GATE	9,757	02/04/21	02/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.7800	PGW GATE	24,393	02/05/21	02/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.7850	PGW GATE	9,757	02/05/21	02/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.2800	PGW GATE	24,393	02/06/21	02/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.2850	PGW GATE	9,757	02/06/21	02/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.2800	PGW GATE	24,393	02/07/21	02/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.2850	PGW GATE	9,757	02/07/21	02/07/21

February 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.2800	PGW GATE	24,393	02/08/21	02/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.2850	PGW GATE	9,757	02/08/21	02/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.0800	PGW GATE	24,393	02/09/21	02/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.0850	PGW GATE	9,757	02/09/21	02/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.0100	PGW GATE	24,393	02/10/21	02/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.0150	PGW GATE	9,757	02/10/21	02/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.4350	PGW GATE	24,393	02/11/21	02/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.4400	PGW GATE	9,757	02/11/21	02/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.8850	PGW GATE	24,393	02/12/21	02/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$4.8900	PGW GATE	9,757	02/12/21	02/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$5.2950	PGW GATE	24,393	02/13/21	02/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$5.3000	PGW GATE	9,757	02/13/21	02/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$5.2950	PGW GATE	24,393	02/14/21	02/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$5.3000	PGW GATE	9,757	02/14/21	02/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$5.2950	PGW GATE	24,393	02/15/21	02/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$5.3000	PGW GATE	9,757	02/15/21	02/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$5.2950	PGW GATE	24,393	02/16/21	02/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$5.3000	PGW GATE	9,757	02/16/21	02/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$8.6050	PGW GATE	24,393	02/17/21	02/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$8.6100	PGW GATE	9,757	02/17/21	02/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$7.1200	PGW GATE	24,393	02/18/21	02/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$7.1250	PGW GATE	9,757	02/18/21	02/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.8150	PGW GATE	24,393	02/19/21	02/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$4.8200	PGW GATE	9,757	02/19/21	02/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.9550	PGW GATE	24,393	02/20/21	02/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.9600	PGW GATE	9,757	02/20/21	02/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.9550	PGW GATE	24,393	02/21/21	02/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.9600	PGW GATE	9,757	02/21/21	02/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.9550	PGW GATE	24,393	02/22/21	02/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.9600	PGW GATE	9,757	02/22/21	02/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	21,000	\$2.4700	PGW GATE	20,490	02/23/21	02/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4750	PGW GATE	9,757	02/23/21	02/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.3400	PGW GATE	0	02/24/21	02/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3450	PGW GATE	0	02/24/21	02/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4600	PGW GATE	24,393	02/25/21	02/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4650	PGW GATE	9,757	02/25/21	02/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0900	PGW GATE	24,393	02/26/21	02/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0950	PGW GATE	0	02/26/21	02/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0900	PGW GATE	24,393	02/27/21	02/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0950	PGW GATE	0	02/27/21	02/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0900	PGW GATE	24,393	02/28/21	02/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0950	PGW GATE	0	02/28/21	02/28/21
Firm	Tetco-800514	M2 30" Nextera	Accepted	M2 30"	448	\$2.3900	PGW GATE	437	02/01/21	02/28/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.0850	PGW GATE	2,927	02/01/21	02/14/21

February 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,855	\$2.0850	PGW GATE	2,786	02/15/21	02/15/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.0850	PGW GATE	2,927	02/16/21	02/16/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,827	\$2.0850	PGW GATE	2,758	02/17/21	02/17/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.0850	PGW GATE	2,927	02/18/21	02/24/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,555	\$2.0850	PGW GATE	2,493	02/25/21	02/25/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.0850	PGW GATE	2,927	02/26/21	02/28/21
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	15,000	\$2.3800	PGW GATE	14,636	02/01/21	02/28/21
Firm	Tetco-800515	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.9700	PGW GATE	4,879	02/01/21	02/28/21
Firm	Tetco-800515	M2 30" Nextera	Accepted	M2 30"	1,363	\$2.3900	PGW GATE	1,330	02/01/21	02/18/21
Firm	Tetco-800515	M2 30" Nextera	Accepted	M2 30"	1,363	\$2.3900	PGW GATE	1,330	02/20/21	02/28/21
Firm	Tetco-800515	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,085	\$2.0900	PGW GATE	11,791	02/01/21	02/28/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$2.4200	PGW GATE	5,000	02/01/21	02/28/21
Firm	Tetco-800232	M2 30" BP	Accepted	M2 30"	10,444	\$2.3875	PGW GATE	10,190	02/01/21	02/28/21
Firm	Tetco-800232	M2 30" Nextera	Accepted	M2 30"	3,189	\$2.3900	PGW GATE	3,112	02/01/21	02/28/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	1	\$2.0900	PGW GATE	1	02/01/21	02/28/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	763	\$2.0850	PGW GATE	744	02/24/21	02/24/21
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline	Transco
Receipt Points	Station 30 - Zone 1
STX-South Texas	Station 45 - Zone 2
ETX-East Texas	Station 65 - Zone 3
WLA-West Louisiana	Station 85 - Zone 4
ELA -East Louisiana	Zone 5
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline	Zone 6 - PGW City Gate
M2 and M3 - Market Areas	
PGW City Gate is in M3	

March 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6150	PGW GATE	0	03/01/21	03/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6100	PGW GATE	0	03/01/21	03/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7750	PGW GATE	24,463	03/02/21	03/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7700	PGW GATE	0	03/02/21	03/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8300	PGW GATE	0	03/03/21	03/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8250	PGW GATE	0	03/03/21	03/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.8600	PGW GATE	24,463	03/04/21	03/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$2.8550	PGW GATE	9,785	03/04/21	03/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7500	PGW GATE	24,463	03/05/21	03/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7450	PGW GATE	0	03/05/21	03/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7100	PGW GATE	24,463	03/06/21	03/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7050	PGW GATE	0	03/06/21	03/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7100	PGW GATE	24,463	03/07/21	03/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7050	PGW GATE	0	03/07/21	03/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.7100	PGW GATE	24,463	03/08/21	03/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7050	PGW GATE	0	03/08/21	03/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4950	PGW GATE	0	03/09/21	03/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4900	PGW GATE	0	03/09/21	03/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5050	PGW GATE	0	03/10/21	03/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5000	PGW GATE	0	03/10/21	03/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5350	PGW GATE	0	03/11/21	03/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5300	PGW GATE	0	03/11/21	03/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5350	PGW GATE	0	03/12/21	03/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5300	PGW GATE	0	03/12/21	03/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$2.5200	PGW GATE	9,785	03/13/21	03/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5150	PGW GATE	0	03/13/21	03/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$2.5200	PGW GATE	9,785	03/14/21	03/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5150	PGW GATE	0	03/14/21	03/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$2.5200	PGW GATE	9,785	03/15/21	03/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5150	PGW GATE	0	03/15/21	03/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	20,000	\$2.4850	PGW GATE	19,570	03/16/21	03/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4800	PGW GATE	0	03/16/21	03/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4500	PGW GATE	0	03/17/21	03/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4450	PGW GATE	0	03/17/21	03/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4650	PGW GATE	0	03/18/21	03/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4600	PGW GATE	0	03/18/21	03/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4500	PGW GATE	0	03/19/21	03/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$2.4450	PGW GATE	9,785	03/19/21	03/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4000	PGW GATE	0	03/20/21	03/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3950	PGW GATE	0	03/20/21	03/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4000	PGW GATE	0	03/21/21	03/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3950	PGW GATE	0	03/21/21	03/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4000	PGW GATE	0	03/22/21	03/22/21

March 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3950	PGW GATE	0	03/22/21	03/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4350	PGW GATE	0	03/23/21	03/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4300	PGW GATE	0	03/23/21	03/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4150	PGW GATE	0	03/24/21	03/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4100	PGW GATE	0	03/24/21	03/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4150	PGW GATE	0	03/25/21	03/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4100	PGW GATE	0	03/25/21	03/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4450	PGW GATE	0	03/26/21	03/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4400	PGW GATE	0	03/26/21	03/26/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4250	PGW GATE	0	03/27/21	03/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4200	PGW GATE	0	03/27/21	03/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4250	PGW GATE	0	03/28/21	03/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4200	PGW GATE	0	03/28/21	03/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4250	PGW GATE	0	03/29/21	03/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4200	PGW GATE	0	03/29/21	03/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4700	PGW GATE	0	03/30/21	03/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4650	PGW GATE	0	03/30/21	03/30/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4800	PGW GATE	0	03/31/21	03/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4750	PGW GATE	0	03/31/21	03/31/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$2.5600	PGW GATE	4,964	03/01/21	03/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.5600	PGW GATE	4,976	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	13,500	\$2.8725	PGW GATE	13,210	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 Shell	Accepted	STA 85	10,000	\$2.8750	PGW GATE	9,785	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$2.5850	PGW GATE	3,425	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$2.4725	PGW GATE	7,828	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	\$2.8300	PGW GATE	9,785	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$2.5800	PGW GATE	3,425	03/01/21	03/31/21
Firm	TGPL-1003691	STA 85 PEAK	Accepted	STA 85	7,835	\$2.5800	PGW GATE	7,667	03/01/21	03/31/21
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2300	PGW GATE	24,393	03/01/21	03/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2350	PGW GATE	9,757	03/01/21	03/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4650	PGW GATE	24,393	03/02/21	03/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4700	PGW GATE	9,757	03/02/21	03/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.4850	PGW GATE	24,393	03/03/21	03/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.4900	PGW GATE	9,757	03/03/21	03/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5400	PGW GATE	24,393	03/04/21	03/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5450	PGW GATE	9,757	03/04/21	03/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.5350	PGW GATE	24,393	03/05/21	03/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.5400	PGW GATE	9,757	03/05/21	03/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3900	PGW GATE	24,393	03/06/21	03/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3950	PGW GATE	9,757	03/06/21	03/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3900	PGW GATE	24,393	03/07/21	03/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3950	PGW GATE	9,757	03/07/21	03/07/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3900	PGW GATE	24,393	03/08/21	03/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.3950	PGW GATE	9,757	03/08/21	03/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	03/09/21	03/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2150	PGW GATE	0	03/09/21	03/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1350	PGW GATE	0	03/10/21	03/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1400	PGW GATE	0	03/10/21	03/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.0150	PGW GATE	0	03/11/21	03/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0200	PGW GATE	0	03/11/21	03/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.0000	PGW GATE	0	03/12/21	03/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0050	PGW GATE	0	03/12/21	03/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1950	PGW GATE	24,393	03/13/21	03/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2000	PGW GATE	9,757	03/13/21	03/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1950	PGW GATE	24,393	03/14/21	03/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2000	PGW GATE	9,757	03/14/21	03/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1950	PGW GATE	24,393	03/15/21	03/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.2000	PGW GATE	9,757	03/15/21	03/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1600	PGW GATE	24,393	03/16/21	03/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.1650	PGW GATE	9,757	03/16/21	03/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.1250	PGW GATE	14,636	03/17/21	03/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.1300	PGW GATE	9,757	03/17/21	03/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.1100	PGW GATE	14,636	03/18/21	03/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.1150	PGW GATE	9,757	03/18/21	03/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1450	PGW GATE	24,393	03/19/21	03/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$2.1500	PGW GATE	9,757	03/19/21	03/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$1.9000	PGW GATE	9,757	03/20/21	03/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9050	PGW GATE	0	03/20/21	03/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$1.9000	PGW GATE	9,757	03/21/21	03/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9050	PGW GATE	0	03/21/21	03/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$1.9000	PGW GATE	9,757	03/22/21	03/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9050	PGW GATE	0	03/22/21	03/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8250	PGW GATE	0	03/23/21	03/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8300	PGW GATE	0	03/23/21	03/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8800	PGW GATE	0	03/24/21	03/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8850	PGW GATE	0	03/24/21	03/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.7300	PGW GATE	0	03/25/21	03/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7350	PGW GATE	0	03/25/21	03/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.7450	PGW GATE	0	03/26/21	03/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7500	PGW GATE	0	03/26/21	03/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6350	PGW GATE	0	03/27/21	03/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6400	PGW GATE	0	03/27/21	03/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6350	PGW GATE	0	03/28/21	03/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6400	PGW GATE	0	03/28/21	03/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6350	PGW GATE	0	03/29/21	03/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6400	PGW GATE	0	03/29/21	03/29/21

March 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.7900	PGW GATE	0	03/30/21	03/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7950	PGW GATE	0	03/30/21	03/30/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8100	PGW GATE	0	03/31/21	03/31/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8150	PGW GATE	0	03/31/21	03/31/21
Firm	Tetco-800514	M2 30" Nextera	Accepted	M2 30"	448	\$2.3000	PGW GATE	437	03/01/21	03/26/21
Firm	Tetco-800514	M2 30" Nextera	Accepted	M2 30"	448	\$2.3000	PGW GATE	367	03/27/21	03/27/21
Firm	Tetco-800514	M2 30" Nextera	Accepted	M2 30"	448	\$2.3000	PGW GATE	437	03/28/21	03/31/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.9950	PGW GATE	2,927	03/01/21	03/26/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.9950	PGW GATE	2,462	03/27/21	03/27/21
Firm	Tetco-800514	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.9950	PGW GATE	2,927	03/28/21	03/31/21
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	15,000	\$2.2900	PGW GATE	14,636	03/01/21	03/26/21
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	15,000	\$2.2900	PGW GATE	12,309	03/27/21	03/27/21
Firm	Tetco-800514	M2 30" EQT	Accepted	M2 30"	15,000	\$2.2900	PGW GATE	14,636	03/28/21	03/31/21
Firm	Tetco-800515	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.8800	PGW GATE	4,879	03/01/21	03/31/21
Firm	Tetco-800515	M2 30" Nextera	Accepted	M2 30"	1,363	\$2.3000	PGW GATE	1,330	03/01/21	03/31/21
Firm	Tetco-800515	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,085	\$2.0000	PGW GATE	11,791	03/01/21	03/26/21
Firm	Tetco-800515	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,085	\$2.0000	PGW GATE	11,314	03/27/21	03/27/21
Firm	Tetco-800515	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,085	\$2.0000	PGW GATE	11,791	03/28/21	03/31/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$2.3300	PGW GATE	5,000	03/01/21	03/31/21
Firm	Tetco-800232	M2 30" BP	Accepted	M2 30"	10,444	\$2.2975	PGW GATE	10,190	03/01/21	03/31/21
Firm	Tetco-800232	M2 30" Nextera	Accepted	M2 30"	3,189	\$2.3000	PGW GATE	3,112	03/01/21	03/31/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	1	\$2.0000	PGW GATE	1	03/01/21	03/26/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	1	\$2.0000	PGW GATE	0	03/27/21	03/27/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	1	\$2.0000	PGW GATE	1	03/28/21	03/31/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline	Transco
Receipt Points	Station 30 - Zone 1
STX-South Texas	Station 45 - Zone 2
ETX-East Texas	Station 65 - Zone 3
WLA-West Louisiana	Station 85 - Zone 4
ELA -East Louisiana	Zone 5
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline	Zone 6 - PGW City Gate
M2 and M3 - Market Areas	
PGW City Gate is in M3	

April 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.5750	PGW GATE	24,505	04/01/21	04/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.5700	PGW GATE	19,604	04/01/21	04/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$2.4600	PGW GATE	24,505	04/02/21	04/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.4550	PGW GATE	19,604	04/02/21	04/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4600	PGW GATE	0	04/03/21	04/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.4550	PGW GATE	19,604	04/03/21	04/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4600	PGW GATE	0	04/04/21	04/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.4550	PGW GATE	19,604	04/04/21	04/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4600	PGW GATE	0	04/05/21	04/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.4550	PGW GATE	19,604	04/05/21	04/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3100	PGW GATE	0	04/06/21	04/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3050	PGW GATE	0	04/06/21	04/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3750	PGW GATE	0	04/07/21	04/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3700	PGW GATE	0	04/07/21	04/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3600	PGW GATE	0	04/08/21	04/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3550	PGW GATE	0	04/08/21	04/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3700	PGW GATE	0	04/09/21	04/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3650	PGW GATE	0	04/09/21	04/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3850	PGW GATE	0	04/10/21	04/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3800	PGW GATE	0	04/10/21	04/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3850	PGW GATE	0	04/11/21	04/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3800	PGW GATE	0	04/11/21	04/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.3850	PGW GATE	0	04/12/21	04/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.3800	PGW GATE	0	04/12/21	04/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.4600	PGW GATE	0	04/13/21	04/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.4550	PGW GATE	0	04/13/21	04/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5500	PGW GATE	0	04/14/21	04/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5450	PGW GATE	0	04/14/21	04/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5850	PGW GATE	0	04/15/21	04/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	04/15/21	04/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5500	PGW GATE	0	04/16/21	04/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5450	PGW GATE	0	04/16/21	04/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5850	PGW GATE	0	04/17/21	04/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	04/17/21	04/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5850	PGW GATE	0	04/18/21	04/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	04/18/21	04/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.5850	PGW GATE	0	04/19/21	04/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.5800	PGW GATE	0	04/19/21	04/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6850	PGW GATE	0	04/20/21	04/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6800	PGW GATE	0	04/20/21	04/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6900	PGW GATE	0	04/21/21	04/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6850	PGW GATE	0	04/21/21	04/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6400	PGW GATE	0	04/22/21	04/22/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6350	PGW GATE	0	04/22/21	04/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6900	PGW GATE	0	04/23/21	04/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6850	PGW GATE	0	04/23/21	04/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6850	PGW GATE	0	04/24/21	04/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6800	PGW GATE	0	04/24/21	04/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6850	PGW GATE	0	04/25/21	04/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6800	PGW GATE	0	04/25/21	04/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6850	PGW GATE	0	04/26/21	04/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6800	PGW GATE	0	04/26/21	04/26/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.6950	PGW GATE	0	04/27/21	04/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.6900	PGW GATE	0	04/27/21	04/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8650	PGW GATE	0	04/28/21	04/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8600	PGW GATE	0	04/28/21	04/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9150	PGW GATE	0	04/29/21	04/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9100	PGW GATE	0	04/29/21	04/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8400	PGW GATE	0	04/30/21	04/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8350	PGW GATE	0	04/30/21	04/30/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.5670	PGW GATE	4,879	04/01/21	04/13/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.5670	PGW GATE	4,978	04/14/21	04/30/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$1.9375	PGW GATE	4,975	04/01/21	04/30/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$1.6550	PGW GATE	3,482	04/01/21	04/30/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$1.9200	PGW GATE	10,446	04/01/21	04/30/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$1.6500	PGW GATE	2,985	04/01/21	04/30/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$1.5400	PGW GATE	3,717	04/01/21	04/30/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$1.6525	PGW GATE	3,482	04/01/21	04/30/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2250	PGW GATE	24,520	04/01/21	04/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	\$2.2300	PGW GATE	2,942	04/01/21	04/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0050	PGW GATE	24,520	04/02/21	04/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	\$2.0100	PGW GATE	2,942	04/02/21	04/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0050	PGW GATE	24,520	04/03/21	04/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	\$2.0100	PGW GATE	2,942	04/03/21	04/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0050	PGW GATE	24,520	04/04/21	04/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	\$2.0100	PGW GATE	2,942	04/04/21	04/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.0050	PGW GATE	24,520	04/05/21	04/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,000	\$2.0100	PGW GATE	2,942	04/05/21	04/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6950	PGW GATE	0	04/06/21	04/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7000	PGW GATE	0	04/06/21	04/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.7850	PGW GATE	0	04/07/21	04/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7900	PGW GATE	0	04/07/21	04/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.7650	PGW GATE	0	04/08/21	04/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7700	PGW GATE	0	04/08/21	04/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.7000	PGW GATE	0	04/09/21	04/09/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.7050	PGW GATE	0	04/09/21	04/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	04/10/21	04/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	04/10/21	04/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	04/11/21	04/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	04/11/21	04/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6050	PGW GATE	0	04/12/21	04/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6100	PGW GATE	0	04/12/21	04/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.6800	PGW GATE	0	04/13/21	04/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.6850	PGW GATE	0	04/13/21	04/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8650	PGW GATE	0	04/14/21	04/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8700	PGW GATE	0	04/14/21	04/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1000	PGW GATE	0	04/15/21	04/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1050	PGW GATE	0	04/15/21	04/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.0850	PGW GATE	0	04/16/21	04/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0900	PGW GATE	0	04/16/21	04/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2050	PGW GATE	0	04/17/21	04/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	04/17/21	04/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2050	PGW GATE	0	04/18/21	04/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	04/18/21	04/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2050	PGW GATE	0	04/19/21	04/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	04/19/21	04/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1850	PGW GATE	0	04/20/21	04/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1900	PGW GATE	0	04/20/21	04/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.3400	PGW GATE	0	04/21/21	04/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3450	PGW GATE	0	04/21/21	04/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3550	PGW GATE	24,520	04/22/21	04/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3600	PGW GATE	0	04/22/21	04/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1000	PGW GATE	0	04/23/21	04/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1050	PGW GATE	0	04/23/21	04/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1000	PGW GATE	0	04/24/21	04/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1050	PGW GATE	0	04/24/21	04/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1000	PGW GATE	0	04/25/21	04/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1050	PGW GATE	0	04/25/21	04/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1000	PGW GATE	0	04/26/21	04/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1050	PGW GATE	0	04/26/21	04/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	04/27/21	04/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2150	PGW GATE	0	04/27/21	04/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2400	PGW GATE	0	04/28/21	04/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2450	PGW GATE	0	04/28/21	04/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.1950	PGW GATE	0	04/29/21	04/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2000	PGW GATE	0	04/29/21	04/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2050	PGW GATE	0	04/30/21	04/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2100	PGW GATE	0	04/30/21	04/30/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$1.9100	PGW GATE	5,000	04/01/21	04/26/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,834	\$1.9100	PGW GATE	3,834	04/27/21	04/27/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,805	\$1.9100	PGW GATE	3,805	04/28/21	04/28/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$1.9100	PGW GATE	5,000	04/29/21	04/29/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,805	\$1.9100	PGW GATE	3,805	04/30/21	04/30/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.4600	PGW GATE	4,904	04/01/21	04/26/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	3,835	\$1.4600	PGW GATE	3,761	04/27/21	04/27/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	3,805	\$1.4600	PGW GATE	3,732	04/28/21	04/28/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.4600	PGW GATE	4,904	04/29/21	04/29/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	3,805	\$1.4600	PGW GATE	3,732	04/30/21	04/30/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$1.8725	PGW GATE	3,923	04/01/21	04/26/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,067	\$1.8725	PGW GATE	3,008	04/27/21	04/27/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,044	\$1.8725	PGW GATE	2,986	04/28/21	04/28/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$1.8725	PGW GATE	3,923	04/29/21	04/29/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	3,044	\$1.8725	PGW GATE	2,986	04/30/21	04/30/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.5725	PGW GATE	2,942	04/01/21	04/13/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.5725	PGW GATE	2,943	04/14/21	04/16/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.5725	PGW GATE	2,942	04/17/21	04/26/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,300	\$1.5725	PGW GATE	2,256	04/27/21	04/27/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,924	\$1.5725	PGW GATE	2,868	04/28/21	04/28/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.5725	PGW GATE	2,942	04/29/21	04/29/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,427	\$1.5725	PGW GATE	2,380	04/30/21	04/30/21
Firm	Tetco-800232	M2 24" United Energy	Accepted	M2 24"	4,000	\$1.8725	PGW GATE	3,923	04/01/21	04/26/21
Firm	Tetco-800232	M2 24" United Energy	Accepted	M2 24"	3,067	\$1.8725	PGW GATE	3,008	04/27/21	04/27/21
Firm	Tetco-800232	M2 24" United Energy	Accepted	M2 24"	3,044	\$1.8725	PGW GATE	2,986	04/28/21	04/28/21
Firm	Tetco-800232	M2 24" United Energy	Accepted	M2 24"	4,000	\$1.8725	PGW GATE	3,923	04/29/21	04/29/21
Firm	Tetco-800232	M2 24" United Energy	Accepted	M2 24"	3,044	\$1.8725	PGW GATE	2,986	04/30/21	04/30/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$1.8725	PGW GATE	3,923	04/01/21	04/26/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,067	\$1.8725	PGW GATE	3,008	04/27/21	04/27/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,044	\$1.8725	PGW GATE	2,986	04/28/21	04/28/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$1.8725	PGW GATE	3,923	04/29/21	04/29/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,044	\$1.8725	PGW GATE	2,986	04/30/21	04/30/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$1.8700	PGW GATE	9,808	04/01/21	04/26/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,668	\$1.8700	PGW GATE	7,521	04/27/21	04/27/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	6,969	\$1.8700	PGW GATE	6,835	04/28/21	04/28/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$1.8700	PGW GATE	9,808	04/29/21	04/29/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,279	\$1.8700	PGW GATE	7,139	04/30/21	04/30/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline
 Receipt Points
 STX-South Texas
 ETX-East Texas
 WLA-West Louisiana
 ELA -East Louisiana

Transco
 Station 30 - Zone 1
 Station 45 - Zone 2
 Station 65 - Zone 3
 Station 85 - Zone 4
 Zone 5

April 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline M2 and M3 - Market Areas PGW City Gate is in M3			Zone 6 - PGW City Gate							

May 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/01/21	05/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8150	PGW GATE	0	05/01/21	05/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/02/21	05/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8150	PGW GATE	0	05/02/21	05/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/03/21	05/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8150	PGW GATE	0	05/03/21	05/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9900	PGW GATE	0	05/04/21	05/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9850	PGW GATE	0	05/04/21	05/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9350	PGW GATE	0	05/05/21	05/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9300	PGW GATE	0	05/05/21	05/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8750	PGW GATE	0	05/06/21	05/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8700	PGW GATE	0	05/06/21	05/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8400	PGW GATE	0	05/07/21	05/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8350	PGW GATE	0	05/07/21	05/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8400	PGW GATE	0	05/08/21	05/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.8350	PGW GATE	19,604	05/08/21	05/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8400	PGW GATE	0	05/09/21	05/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.8350	PGW GATE	19,604	05/09/21	05/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8400	PGW GATE	0	05/10/21	05/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.8350	PGW GATE	19,604	05/10/21	05/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8750	PGW GATE	0	05/11/21	05/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$2.8700	PGW GATE	19,604	05/11/21	05/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8700	PGW GATE	0	05/12/21	05/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$2.8650	PGW GATE	14,703	05/12/21	05/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8800	PGW GATE	0	05/13/21	05/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$2.8750	PGW GATE	9,802	05/13/21	05/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/14/21	05/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$2.8150	PGW GATE	9,802	05/14/21	05/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/15/21	05/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7950	PGW GATE	0	05/15/21	05/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/16/21	05/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7950	PGW GATE	0	05/16/21	05/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/17/21	05/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.7950	PGW GATE	0	05/17/21	05/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9600	PGW GATE	0	05/18/21	05/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9550	PGW GATE	0	05/18/21	05/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9350	PGW GATE	0	05/19/21	05/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9300	PGW GATE	0	05/19/21	05/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8700	PGW GATE	0	05/20/21	05/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8650	PGW GATE	0	05/20/21	05/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8450	PGW GATE	0	05/21/21	05/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8400	PGW GATE	0	05/21/21	05/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8250	PGW GATE	0	05/22/21	05/22/21

May 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/22/21	05/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8250	PGW GATE	0	05/23/21	05/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/23/21	05/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8250	PGW GATE	0	05/24/21	05/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8200	PGW GATE	0	05/24/21	05/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8500	PGW GATE	0	05/25/21	05/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8450	PGW GATE	0	05/25/21	05/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8950	PGW GATE	0	05/26/21	05/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8900	PGW GATE	0	05/26/21	05/26/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8950	PGW GATE	0	05/27/21	05/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8900	PGW GATE	0	05/27/21	05/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	05/28/21	05/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/28/21	05/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	05/29/21	05/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/29/21	05/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	05/30/21	05/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/30/21	05/30/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8050	PGW GATE	0	05/31/21	05/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8000	PGW GATE	0	05/31/21	05/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.9570	PGW GATE	4,879	05/01/21	05/06/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$2.9570	PGW GATE	4,978	05/07/21	05/31/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$2.0375	PGW GATE	4,975	05/01/21	05/31/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$1.7550	PGW GATE	3,482	05/01/21	05/31/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$2.0200	PGW GATE	10,446	05/01/21	05/31/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$1.7500	PGW GATE	2,985	05/01/21	05/31/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$1.6400	PGW GATE	3,717	05/01/21	05/31/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$1.7525	PGW GATE	3,482	05/01/21	05/31/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8250	PGW GATE	0	05/01/21	05/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8300	PGW GATE	0	05/01/21	05/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8250	PGW GATE	0	05/02/21	05/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8300	PGW GATE	0	05/02/21	05/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$1.8250	PGW GATE	0	05/03/21	05/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8300	PGW GATE	0	05/03/21	05/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2300	PGW GATE	0	05/04/21	05/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2350	PGW GATE	0	05/04/21	05/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.3150	PGW GATE	0	05/05/21	05/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3200	PGW GATE	0	05/05/21	05/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$2.3150	PGW GATE	19,616	05/06/21	05/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3200	PGW GATE	0	05/06/21	05/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2500	PGW GATE	24,520	05/07/21	05/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,162	\$2.2550	PGW GATE	6,044	05/07/21	05/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2800	PGW GATE	24,520	05/08/21	05/08/21

May 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,162	\$2.2850	PGW GATE	6,044	05/08/21	05/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2800	PGW GATE	24,520	05/09/21	05/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,162	\$2.2850	PGW GATE	6,044	05/09/21	05/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.2800	PGW GATE	24,520	05/10/21	05/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,162	\$2.2850	PGW GATE	6,044	05/10/21	05/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3000	PGW GATE	24,520	05/11/21	05/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,162	\$2.3050	PGW GATE	6,044	05/11/21	05/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3400	PGW GATE	24,520	05/12/21	05/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3450	PGW GATE	0	05/12/21	05/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.1800	PGW GATE	9,808	05/13/21	05/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1850	PGW GATE	0	05/13/21	05/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.0400	PGW GATE	9,808	05/14/21	05/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0450	PGW GATE	0	05/14/21	05/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.0450	PGW GATE	0	05/15/21	05/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0500	PGW GATE	0	05/15/21	05/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.0450	PGW GATE	0	05/16/21	05/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0500	PGW GATE	0	05/16/21	05/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.0450	PGW GATE	0	05/17/21	05/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0500	PGW GATE	0	05/17/21	05/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.3800	PGW GATE	0	05/18/21	05/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3850	PGW GATE	0	05/18/21	05/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	5,000	\$2.3350	PGW GATE	4,904	05/19/21	05/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3400	PGW GATE	0	05/19/21	05/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	5,000	\$2.2900	PGW GATE	4,904	05/20/21	05/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2950	PGW GATE	0	05/20/21	05/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	5,000	\$2.2750	PGW GATE	4,904	05/21/21	05/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2800	PGW GATE	0	05/21/21	05/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.3250	PGW GATE	9,808	05/22/21	05/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3300	PGW GATE	0	05/22/21	05/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.3250	PGW GATE	9,808	05/23/21	05/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3300	PGW GATE	0	05/23/21	05/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.3250	PGW GATE	9,808	05/24/21	05/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3300	PGW GATE	0	05/24/21	05/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.2450	PGW GATE	9,808	05/25/21	05/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2500	PGW GATE	0	05/25/21	05/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.2600	PGW GATE	9,808	05/26/21	05/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2650	PGW GATE	0	05/26/21	05/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,000	\$2.2200	PGW GATE	9,808	05/27/21	05/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2250	PGW GATE	0	05/27/21	05/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1750	PGW GATE	24,520	05/28/21	05/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1800	PGW GATE	0	05/28/21	05/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1750	PGW GATE	24,520	05/29/21	05/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1800	PGW GATE	0	05/29/21	05/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1750	PGW GATE	24,520	05/30/21	05/30/21

May 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1800	PGW GATE	0	05/30/21	05/30/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.1750	PGW GATE	24,520	05/31/21	05/31/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1800	PGW GATE	0	05/31/21	05/31/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,465	\$2.1100	PGW GATE	3,465	05/01/21	05/01/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,750	\$2.1100	PGW GATE	3,750	05/02/21	05/02/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	3,655	\$2.1100	PGW GATE	3,655	05/03/21	05/03/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$2.1100	PGW GATE	5,000	05/04/21	05/31/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.6600	PGW GATE	4,904	05/01/21	05/31/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.0725	PGW GATE	3,923	05/01/21	05/31/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.7725	PGW GATE	2,942	05/01/21	05/31/21
Firm	Tetco-800232	M2 24" United Energy	Accepted	M2 24"	4,000	\$2.0725	PGW GATE	3,923	05/01/21	05/05/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$2.0725	PGW GATE	3,923	05/06/21	05/31/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.0725	PGW GATE	3,923	05/01/21	05/31/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.0700	PGW GATE	9,808	05/01/21	05/31/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	3,555	\$1.4600	PGW GATE	3,487	05/21/21	05/21/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline
 Receipt Points
 STX-South Texas
 ETX-East Texas
 WLA-West Louisiana
 ELA -East Louisiana
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
 M2 and M3 - Market Areas
 PGW City Gate is in M3

Transco
 Station 30 - Zone 1
 Station 45 - Zone 2
 Station 65 - Zone 3
 Station 85 - Zone 4
 Zone 5
 Zone 6 - PGW City Gate

June 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.8350	PGW GATE	0	06/01/21	06/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.8300	PGW GATE	0	06/01/21	06/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9900	PGW GATE	0	06/02/21	06/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9850	PGW GATE	0	06/02/21	06/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.0350	PGW GATE	0	06/03/21	06/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.0300	PGW GATE	0	06/03/21	06/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9800	PGW GATE	0	06/04/21	06/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9750	PGW GATE	0	06/04/21	06/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9250	PGW GATE	0	06/05/21	06/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9200	PGW GATE	0	06/05/21	06/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9250	PGW GATE	0	06/06/21	06/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9200	PGW GATE	0	06/06/21	06/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$2.9250	PGW GATE	0	06/07/21	06/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$2.9200	PGW GATE	0	06/07/21	06/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.0400	PGW GATE	0	06/08/21	06/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.0350	PGW GATE	0	06/08/21	06/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1450	PGW GATE	0	06/09/21	06/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1400	PGW GATE	0	06/09/21	06/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1550	PGW GATE	0	06/10/21	06/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1500	PGW GATE	0	06/10/21	06/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1350	PGW GATE	0	06/11/21	06/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1300	PGW GATE	0	06/11/21	06/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2550	PGW GATE	0	06/12/21	06/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2500	PGW GATE	0	06/12/21	06/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2550	PGW GATE	0	06/13/21	06/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2500	PGW GATE	0	06/13/21	06/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2550	PGW GATE	0	06/14/21	06/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2500	PGW GATE	0	06/14/21	06/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.3000	PGW GATE	0	06/15/21	06/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2950	PGW GATE	0	06/15/21	06/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2650	PGW GATE	0	06/16/21	06/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2600	PGW GATE	0	06/16/21	06/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1850	PGW GATE	0	06/17/21	06/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1800	PGW GATE	0	06/17/21	06/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1850	PGW GATE	0	06/18/21	06/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1800	PGW GATE	0	06/18/21	06/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1800	PGW GATE	0	06/19/21	06/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1750	PGW GATE	0	06/19/21	06/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1800	PGW GATE	0	06/20/21	06/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1750	PGW GATE	0	06/20/21	06/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1800	PGW GATE	0	06/21/21	06/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1750	PGW GATE	0	06/21/21	06/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.1200	PGW GATE	0	06/22/21	06/22/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.1150	PGW GATE	0	06/22/21	06/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2450	PGW GATE	0	06/23/21	06/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2400	PGW GATE	0	06/23/21	06/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2900	PGW GATE	0	06/24/21	06/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2850	PGW GATE	0	06/24/21	06/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.3200	PGW GATE	0	06/25/21	06/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.3150	PGW GATE	0	06/25/21	06/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2900	PGW GATE	0	06/26/21	06/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2850	PGW GATE	0	06/26/21	06/26/21

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Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2900	PGW GATE	0	06/27/21	06/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2850	PGW GATE	0	06/27/21	06/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.2900	PGW GATE	0	06/28/21	06/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2850	PGW GATE	0	06/28/21	06/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6750	PGW GATE	0	06/29/21	06/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6700	PGW GATE	0	06/29/21	06/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.8000	PGW GATE	0	06/30/21	06/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.7950	PGW GATE	0	06/30/21	06/30/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$3.0070	PGW GATE	4,978	06/01/21	06/30/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$2.3575	PGW GATE	4,975	06/01/21	06/30/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$2.0750	PGW GATE	3,482	06/01/21	06/30/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$2.3400	PGW GATE	10,446	06/01/21	06/05/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,432	\$2.3400	PGW GATE	10,379	06/06/21	06/06/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$2.3400	PGW GATE	10,446	06/07/21	06/07/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,015	\$2.3400	PGW GATE	9,964	06/08/21	06/08/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$2.3400	PGW GATE	10,446	06/09/21	06/14/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	4,918	\$2.3400	PGW GATE	4,893	06/15/21	06/15/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	9,464	\$2.3400	PGW GATE	9,454	06/16/21	06/16/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$2.3400	PGW GATE	10,446	06/17/21	06/30/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$2.0700	PGW GATE	2,985	06/01/21	06/30/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$1.9600	PGW GATE	3,717	06/01/21	06/30/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$2.0725	PGW GATE	3,482	06/01/21	06/30/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2300	PGW GATE	0	06/01/21	06/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2350	PGW GATE	0	06/01/21	06/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$1.9200	PGW GATE	19,616	06/02/21	06/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9250	PGW GATE	0	06/02/21	06/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$1.9500	PGW GATE	19,616	06/03/21	06/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9550	PGW GATE	0	06/03/21	06/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$1.8750	PGW GATE	14,712	06/04/21	06/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8800	PGW GATE	0	06/04/21	06/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$1.8100	PGW GATE	14,712	06/05/21	06/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8150	PGW GATE	0	06/05/21	06/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	14,615	\$1.8100	PGW GATE	14,334	06/06/21	06/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8150	PGW GATE	0	06/06/21	06/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$1.8100	PGW GATE	14,712	06/07/21	06/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8150	PGW GATE	0	06/07/21	06/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	7,795	\$1.3050	PGW GATE	7,645	06/08/21	06/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.3100	PGW GATE	0	06/08/21	06/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$2.0750	PGW GATE	19,616	06/09/21	06/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0800	PGW GATE	0	06/09/21	06/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$1.9100	PGW GATE	24,520	06/10/21	06/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9150	PGW GATE	0	06/10/21	06/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	12,000	\$1.8900	PGW GATE	11,770	06/11/21	06/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8950	PGW GATE	0	06/11/21	06/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	24,000	\$1.8900	PGW GATE	23,539	06/12/21	06/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8950	PGW GATE	0	06/12/21	06/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	24,000	\$1.8900	PGW GATE	23,539	06/13/21	06/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8950	PGW GATE	0	06/13/21	06/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	24,000	\$1.8900	PGW GATE	23,539	06/14/21	06/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8950	PGW GATE	0	06/14/21	06/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	16,954	\$1.9750	PGW GATE	16,628	06/15/21	06/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.9800	PGW GATE	0	06/15/21	06/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	14,732	\$1.8400	PGW GATE	14,449	06/16/21	06/16/21

June 2021

Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$1.8450	PGW GATE	0	06/16/21	06/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,441	\$2.0400	PGW GATE	15,145	06/17/21	06/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.0450	PGW GATE	0	06/17/21	06/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,410	\$2.1800	PGW GATE	20,018	06/18/21	06/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.1850	PGW GATE	0	06/18/21	06/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,884	\$2.2150	PGW GATE	20,483	06/19/21	06/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2200	PGW GATE	0	06/19/21	06/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	22,000	\$2.2150	PGW GATE	21,578	06/20/21	06/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2200	PGW GATE	0	06/20/21	06/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,833	\$2.2150	PGW GATE	15,529	06/21/21	06/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.2200	PGW GATE	0	06/21/21	06/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3800	PGW GATE	24,520	06/22/21	06/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3850	PGW GATE	0	06/22/21	06/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.3700	PGW GATE	24,520	06/23/21	06/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3750	PGW GATE	0	06/23/21	06/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$2.3450	PGW GATE	19,616	06/24/21	06/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.3500	PGW GATE	0	06/24/21	06/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.4250	PGW GATE	0	06/25/21	06/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.4300	PGW GATE	0	06/25/21	06/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7350	PGW GATE	16,674	06/26/21	06/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7400	PGW GATE	0	06/26/21	06/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7350	PGW GATE	16,674	06/27/21	06/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7400	PGW GATE	0	06/27/21	06/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7350	PGW GATE	16,674	06/28/21	06/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7400	PGW GATE	0	06/28/21	06/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	12,129	\$3.0900	PGW GATE	11,896	06/29/21	06/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.0950	PGW GATE	0	06/29/21	06/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,257	\$3.0250	PGW GATE	10,060	06/30/21	06/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.0300	PGW GATE	0	06/30/21	06/30/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$2.3000	PGW GATE	5,000	06/01/21	06/30/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.8500	PGW GATE	4,904	06/01/21	06/03/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	4,998	\$1.8500	PGW GATE	4,902	06/05/21	06/05/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.8500	PGW GATE	4,904	06/09/21	06/15/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	3,683	\$1.8500	PGW GATE	3,612	06/16/21	06/16/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.8500	PGW GATE	4,904	06/17/21	06/24/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	25,000	\$1.8500	PGW GATE	24,520	06/25/21	06/25/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$1.8500	PGW GATE	4,904	06/26/21	06/28/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	3,567	\$1.8500	PGW GATE	3,499	06/29/21	06/29/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,262	\$1.8500	PGW GATE	5,161	06/30/21	06/30/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/01/21	06/03/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/05/21	06/05/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/09/21	06/15/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,574	\$2.2625	PGW GATE	2,525	06/16/21	06/16/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/17/21	06/17/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,746	\$2.2625	PGW GATE	2,693	06/18/21	06/18/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/19/21	06/28/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,854	\$2.2625	PGW GATE	2,799	06/29/21	06/29/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/30/21	06/30/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.9625	PGW GATE	2,942	06/01/21	06/07/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,148	\$1.9625	PGW GATE	2,107	06/08/21	06/08/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.9625	PGW GATE	2,942	06/09/21	06/15/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,209	\$1.9625	PGW GATE	2,167	06/16/21	06/16/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$1.9625	PGW GATE	2,942	06/17/21	06/28/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	2,175	\$1.9625	PGW GATE	2,133	06/29/21	06/29/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	4,500	\$1.9625	PGW GATE	4,414	06/30/21	06/30/21

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Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/01/21	06/05/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	3,577	\$2.2625	PGW GATE	3,508	06/06/21	06/06/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/07/21	06/07/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	3,117	\$2.2625	PGW GATE	3,057	06/08/21	06/08/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/09/21	06/15/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	2,946	\$2.2625	PGW GATE	2,889	06/16/21	06/16/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/17/21	06/28/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	2,854	\$2.2625	PGW GATE	2,799	06/29/21	06/29/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	3,863	\$2.2625	PGW GATE	3,789	06/30/21	06/30/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/01/21	06/03/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/05/21	06/05/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/09/21	06/15/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	2,946	\$2.2625	PGW GATE	2,889	06/16/21	06/16/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/17/21	06/28/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	2,854	\$2.2625	PGW GATE	2,799	06/29/21	06/29/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.2625	PGW GATE	3,923	06/30/21	06/30/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.2600	PGW GATE	9,808	06/01/21	06/07/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	6,938	\$2.2600	PGW GATE	6,805	06/08/21	06/08/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.2600	PGW GATE	9,808	06/09/21	06/14/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	1,146	\$2.2600	PGW GATE	1,124	06/15/21	06/15/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	4,635	\$2.2600	PGW GATE	4,546	06/16/21	06/16/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.2600	PGW GATE	9,808	06/17/21	06/21/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	1,900	\$2.2600	PGW GATE	1,864	06/22/21	06/22/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	1,800	\$2.2600	PGW GATE	1,765	06/23/21	06/23/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.2600	PGW GATE	9,808	06/24/21	06/27/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,500	\$2.2600	PGW GATE	7,356	06/28/21	06/28/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,004	\$2.2600	PGW GATE	6,870	06/29/21	06/29/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.2600	PGW GATE	9,808	06/30/21	06/30/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

July 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6950	PGW GATE	0	07/01/21	07/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6900	PGW GATE	0	07/01/21	07/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6400	PGW GATE	0	07/02/21	07/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6350	PGW GATE	0	07/02/21	07/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.5750	PGW GATE	0	07/03/21	07/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.5700	PGW GATE	0	07/03/21	07/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.5750	PGW GATE	0	07/04/21	07/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.5700	PGW GATE	0	07/04/21	07/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.5750	PGW GATE	0	07/05/21	07/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.5700	PGW GATE	0	07/05/21	07/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.5750	PGW GATE	0	07/06/21	07/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.5700	PGW GATE	0	07/06/21	07/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6900	PGW GATE	0	07/07/21	07/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6850	PGW GATE	0	07/07/21	07/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.5500	PGW GATE	0	07/08/21	07/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.5450	PGW GATE	0	07/08/21	07/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6150	PGW GATE	0	07/09/21	07/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6100	PGW GATE	0	07/09/21	07/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6900	PGW GATE	0	07/10/21	07/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6850	PGW GATE	0	07/10/21	07/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6900	PGW GATE	0	07/11/21	07/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6850	PGW GATE	0	07/11/21	07/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6900	PGW GATE	0	07/12/21	07/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6850	PGW GATE	0	07/12/21	07/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.7350	PGW GATE	0	07/13/21	07/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.7300	PGW GATE	0	07/13/21	07/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6750	PGW GATE	0	07/14/21	07/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6700	PGW GATE	0	07/14/21	07/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.7050	PGW GATE	0	07/15/21	07/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.7000	PGW GATE	0	07/15/21	07/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6650	PGW GATE	0	07/16/21	07/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6600	PGW GATE	0	07/16/21	07/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6450	PGW GATE	0	07/17/21	07/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6400	PGW GATE	0	07/17/21	07/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6450	PGW GATE	0	07/18/21	07/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6400	PGW GATE	0	07/18/21	07/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6450	PGW GATE	0	07/19/21	07/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6400	PGW GATE	0	07/19/21	07/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.6750	PGW GATE	0	07/20/21	07/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6700	PGW GATE	0	07/20/21	07/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.8150	PGW GATE	0	07/21/21	07/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.8100	PGW GATE	0	07/21/21	07/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9500	PGW GATE	0	07/22/21	07/22/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9450	PGW GATE	0	07/22/21	07/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9700	PGW GATE	0	07/23/21	07/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9650	PGW GATE	0	07/23/21	07/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0450	PGW GATE	0	07/24/21	07/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	\$4.0400	PGW GATE	4,901	07/24/21	07/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0450	PGW GATE	0	07/25/21	07/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	\$4.0400	PGW GATE	4,901	07/25/21	07/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0450	PGW GATE	0	07/26/21	07/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	5,000	\$4.0400	PGW GATE	4,901	07/26/21	07/26/21

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Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1100	PGW GATE	0	07/27/21	07/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$4.1050	PGW GATE	9,802	07/27/21	07/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0800	PGW GATE	0	07/28/21	07/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$4.0750	PGW GATE	9,802	07/28/21	07/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0350	PGW GATE	0	07/29/21	07/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	8,000	\$4.0300	PGW GATE	7,842	07/29/21	07/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0450	PGW GATE	0	07/30/21	07/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	8,000	\$4.0400	PGW GATE	7,842	07/30/21	07/30/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0450	PGW GATE	0	07/31/21	07/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	8,000	\$4.0400	PGW GATE	7,842	07/31/21	07/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$3.6470	PGW GATE	4,978	07/01/21	07/31/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$3.0875	PGW GATE	4,975	07/01/21	07/31/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$2.6900	PGW GATE	3,717	07/01/21	07/31/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$2.8050	PGW GATE	3,482	07/01/21	07/31/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$2.8025	PGW GATE	3,482	07/01/21	07/31/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$2.8000	PGW GATE	2,985	07/01/21	07/31/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$3.0700	PGW GATE	10,446	07/01/21	07/31/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	14,273	\$2.7000	PGW GATE	13,999	07/01/21	07/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7050	PGW GATE	0	07/01/21	07/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.6350	PGW GATE	16,674	07/02/21	07/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.6400	PGW GATE	0	07/02/21	07/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7000	PGW GATE	16,674	07/03/21	07/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7050	PGW GATE	0	07/03/21	07/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7000	PGW GATE	16,674	07/04/21	07/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7050	PGW GATE	0	07/04/21	07/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7000	PGW GATE	16,674	07/05/21	07/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7050	PGW GATE	0	07/05/21	07/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	17,000	\$2.7000	PGW GATE	16,674	07/06/21	07/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7050	PGW GATE	0	07/06/21	07/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	4,981	\$2.9000	PGW GATE	4,885	07/07/21	07/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.9050	PGW GATE	0	07/07/21	07/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	9,506	\$2.7200	PGW GATE	9,323	07/08/21	07/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7250	PGW GATE	0	07/08/21	07/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	8,968	\$2.7400	PGW GATE	8,796	07/09/21	07/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7450	PGW GATE	0	07/09/21	07/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,226	\$2.8300	PGW GATE	10,030	07/10/21	07/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8350	PGW GATE	0	07/10/21	07/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,309	\$2.8300	PGW GATE	10,111	07/11/21	07/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8350	PGW GATE	0	07/11/21	07/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	8,441	\$2.8300	PGW GATE	8,279	07/12/21	07/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8350	PGW GATE	0	07/12/21	07/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$2.9950	PGW GATE	19,616	07/13/21	07/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.0000	PGW GATE	0	07/13/21	07/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	13,029	\$3.1050	PGW GATE	12,779	07/14/21	07/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	8,950	\$3.1100	PGW GATE	8,778	07/14/21	07/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	8,685	\$3.1050	PGW GATE	8,518	07/15/21	07/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	7,774	\$3.1100	PGW GATE	7,625	07/15/21	07/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	7,078	\$3.0050	PGW GATE	6,942	07/16/21	07/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	10,000	\$3.0100	PGW GATE	9,808	07/16/21	07/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	7,136	\$2.8500	PGW GATE	6,999	07/17/21	07/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8550	PGW GATE	0	07/17/21	07/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	6,811	\$2.8500	PGW GATE	6,680	07/18/21	07/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8550	PGW GATE	0	07/18/21	07/18/21

July 2021

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	8,585	\$2.8500	PGW GATE	8,420	07/19/21	07/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8550	PGW GATE	0	07/19/21	07/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	5,929	\$2.9050	PGW GATE	5,815	07/20/21	07/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.9100	PGW GATE	0	07/20/21	07/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	4,969	\$2.9250	PGW GATE	4,874	07/21/21	07/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.9300	PGW GATE	0	07/21/21	07/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	8,324	\$2.9500	PGW GATE	8,164	07/22/21	07/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.9550	PGW GATE	0	07/22/21	07/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,134	\$2.8550	PGW GATE	9,939	07/23/21	07/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8600	PGW GATE	0	07/23/21	07/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	11,976	\$2.8900	PGW GATE	11,746	07/24/21	07/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8950	PGW GATE	0	07/24/21	07/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	13,126	\$2.8900	PGW GATE	12,874	07/25/21	07/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8950	PGW GATE	0	07/25/21	07/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	4,983	\$2.8900	PGW GATE	4,887	07/26/21	07/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8950	PGW GATE	0	07/26/21	07/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	10,253	\$2.9450	PGW GATE	10,056	07/27/21	07/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.9500	PGW GATE	0	07/27/21	07/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	11,747	\$2.7950	PGW GATE	11,521	07/28/21	07/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.8000	PGW GATE	0	07/28/21	07/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	4,645	\$2.7800	PGW GATE	4,556	07/29/21	07/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7850	PGW GATE	0	07/29/21	07/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	11,874	\$2.6900	PGW GATE	11,646	07/30/21	07/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.6950	PGW GATE	0	07/30/21	07/30/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	16,643	\$2.6900	PGW GATE	16,323	07/31/21	07/31/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.6950	PGW GATE	0	07/31/21	07/31/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$2.6200	PGW GATE	5,000	07/01/21	07/31/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$2.1700	PGW GATE	4,904	07/01/21	07/31/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$2.5825	PGW GATE	3,923	07/01/21	07/31/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.2825	PGW GATE	2,942	07/01/21	07/31/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$2.5825	PGW GATE	3,923	07/01/21	07/31/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$2.5825	PGW GATE	3,923	07/01/21	07/31/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,400	\$2.5800	PGW GATE	7,258	07/01/21	07/01/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	8,900	\$2.5800	PGW GATE	8,729	07/02/21	07/02/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.5800	PGW GATE	9,808	07/03/21	07/05/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,100	\$2.5800	PGW GATE	6,964	07/06/21	07/06/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	9,000	\$2.5800	PGW GATE	8,827	07/07/21	07/07/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.5800	PGW GATE	9,808	07/08/21	07/25/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	7,937	\$2.5800	PGW GATE	7,785	07/26/21	07/26/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$2.5800	PGW GATE	9,808	07/27/21	07/31/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	2,211	\$1.8500	PGW GATE	2,169	07/13/21	07/13/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	279	\$1.8500	PGW GATE	274	07/29/21	07/29/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

August 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9150	PGW GATE	0	08/01/21	08/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	8,000	\$3.9100	PGW GATE	7,842	08/01/21	08/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9150	PGW GATE	0	08/02/21	08/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	8,000	\$3.9100	PGW GATE	7,842	08/02/21	08/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9800	PGW GATE	0	08/03/21	08/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	8,000	\$3.9750	PGW GATE	7,842	08/03/21	08/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9550	PGW GATE	0	08/04/21	08/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	3,000	\$3.9500	PGW GATE	2,941	08/04/21	08/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1550	PGW GATE	0	08/05/21	08/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	3,000	\$4.1500	PGW GATE	2,941	08/05/21	08/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1700	PGW GATE	0	08/06/21	08/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.1650	PGW GATE	0	08/06/21	08/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1200	PGW GATE	0	08/07/21	08/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.1150	PGW GATE	0	08/07/21	08/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1200	PGW GATE	0	08/08/21	08/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.1150	PGW GATE	0	08/08/21	08/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1200	PGW GATE	0	08/09/21	08/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.1150	PGW GATE	0	08/09/21	08/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1250	PGW GATE	0	08/10/21	08/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.1200	PGW GATE	0	08/10/21	08/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.1250	PGW GATE	0	08/11/21	08/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.1200	PGW GATE	0	08/11/21	08/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0650	PGW GATE	0	08/12/21	08/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.0600	PGW GATE	0	08/12/21	08/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0500	PGW GATE	0	08/13/21	08/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.0450	PGW GATE	0	08/13/21	08/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9350	PGW GATE	0	08/14/21	08/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9300	PGW GATE	0	08/14/21	08/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9350	PGW GATE	0	08/15/21	08/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9300	PGW GATE	0	08/15/21	08/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9350	PGW GATE	0	08/16/21	08/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9300	PGW GATE	0	08/16/21	08/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9600	PGW GATE	0	08/17/21	08/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9550	PGW GATE	0	08/17/21	08/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9200	PGW GATE	0	08/18/21	08/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9150	PGW GATE	0	08/18/21	08/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9150	PGW GATE	0	08/19/21	08/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9100	PGW GATE	0	08/19/21	08/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.8350	PGW GATE	0	08/20/21	08/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.8300	PGW GATE	0	08/20/21	08/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9600	PGW GATE	0	08/21/21	08/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9550	PGW GATE	0	08/21/21	08/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9600	PGW GATE	0	08/22/21	08/22/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9550	PGW GATE	0	08/22/21	08/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9600	PGW GATE	0	08/23/21	08/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9550	PGW GATE	0	08/23/21	08/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$3.9800	PGW GATE	0	08/24/21	08/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.9750	PGW GATE	0	08/24/21	08/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0150	PGW GATE	0	08/25/21	08/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.0100	PGW GATE	0	08/25/21	08/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0200	PGW GATE	0	08/26/21	08/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.0150	PGW GATE	0	08/26/21	08/26/21

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Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.0700	PGW GATE	0	08/27/21	08/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.0650	PGW GATE	0	08/27/21	08/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.4350	PGW GATE	0	08/28/21	08/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.4300	PGW GATE	0	08/28/21	08/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.4350	PGW GATE	0	08/29/21	08/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.4300	PGW GATE	0	08/29/21	08/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.4350	PGW GATE	0	08/30/21	08/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.4300	PGW GATE	0	08/30/21	08/30/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.2550	PGW GATE	0	08/31/21	08/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.2500	PGW GATE	0	08/31/21	08/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$4.0670	PGW GATE	4,978	08/01/21	08/31/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$3.2275	PGW GATE	4,975	08/01/21	08/31/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$2.8300	PGW GATE	3,717	08/01/21	08/31/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$2.9450	PGW GATE	3,482	08/01/21	08/31/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$2.9425	PGW GATE	3,482	08/01/21	08/31/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$2.9400	PGW GATE	2,985	08/01/21	08/31/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$3.2100	PGW GATE	10,446	08/01/21	08/31/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	16,209	\$2.7900	PGW GATE	15,898	08/01/21	08/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7950	PGW GATE	0	08/01/21	08/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	11,180	\$2.7900	PGW GATE	10,965	08/02/21	08/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$2.7950	PGW GATE	0	08/02/21	08/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.0750	PGW GATE	19,616	08/03/21	08/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.0800	PGW GATE	0	08/03/21	08/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.4500	PGW GATE	14,712	08/04/21	08/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.4550	PGW GATE	0	08/04/21	08/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.6450	PGW GATE	14,712	08/05/21	08/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.6500	PGW GATE	0	08/05/21	08/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.7550	PGW GATE	14,712	08/06/21	08/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7600	PGW GATE	0	08/06/21	08/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.7050	PGW GATE	14,712	08/07/21	08/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7100	PGW GATE	0	08/07/21	08/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.7050	PGW GATE	14,712	08/08/21	08/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7100	PGW GATE	0	08/08/21	08/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.7050	PGW GATE	14,712	08/09/21	08/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7100	PGW GATE	0	08/09/21	08/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.7150	PGW GATE	14,712	08/10/21	08/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7200	PGW GATE	0	08/10/21	08/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.8000	PGW GATE	19,616	08/11/21	08/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.8050	PGW GATE	0	08/11/21	08/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.7350	PGW GATE	19,616	08/12/21	08/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7400	PGW GATE	0	08/12/21	08/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.5850	PGW GATE	19,616	08/13/21	08/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.5900	PGW GATE	0	08/13/21	08/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.4700	PGW GATE	19,616	08/14/21	08/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.4750	PGW GATE	0	08/14/21	08/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.4700	PGW GATE	19,616	08/15/21	08/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.4750	PGW GATE	0	08/15/21	08/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.4700	PGW GATE	19,616	08/16/21	08/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.4750	PGW GATE	0	08/16/21	08/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$3.4950	PGW GATE	19,616	08/17/21	08/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.5000	PGW GATE	0	08/17/21	08/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	22,000	\$3.5400	PGW GATE	21,578	08/18/21	08/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.5450	PGW GATE	0	08/18/21	08/18/21

August 2021

Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	22,000	\$3.5650	PGW GATE	21,578	08/19/21	08/19/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.5700	PGW GATE	0	08/19/21	08/19/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.4950	PGW GATE	24,520	08/20/21	08/20/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.5000	PGW GATE	0	08/20/21	08/20/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.5200	PGW GATE	24,520	08/21/21	08/21/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.5250	PGW GATE	0	08/21/21	08/21/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.5200	PGW GATE	24,520	08/22/21	08/22/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.5250	PGW GATE	0	08/22/21	08/22/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.5200	PGW GATE	24,520	08/23/21	08/23/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.5250	PGW GATE	0	08/23/21	08/23/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7050	PGW GATE	24,520	08/24/21	08/24/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7100	PGW GATE	0	08/24/21	08/24/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.6250	PGW GATE	24,520	08/25/21	08/25/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.6300	PGW GATE	0	08/25/21	08/25/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7650	PGW GATE	24,520	08/26/21	08/26/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7700	PGW GATE	0	08/26/21	08/26/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7350	PGW GATE	24,520	08/27/21	08/27/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7400	PGW GATE	0	08/27/21	08/27/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7350	PGW GATE	24,520	08/28/21	08/28/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7400	PGW GATE	0	08/28/21	08/28/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7350	PGW GATE	24,520	08/29/21	08/29/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7400	PGW GATE	0	08/29/21	08/29/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7350	PGW GATE	24,520	08/30/21	08/30/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7400	PGW GATE	0	08/30/21	08/30/21
Firm-Swing	Tetco-800232	M2 30"	Sequent	Accepted	M2 30"	25,000	\$3.7850	PGW GATE	24,520	08/31/21	08/31/21
Firm-Swing	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	0	\$3.7900	PGW GATE	0	08/31/21	08/31/21
Firm	Tetco-330791	M2 30"	EQT	Accepted	M2 30" Crayne	5,000	\$2.8200	PGW GATE	5,000	08/01/21	08/31/21
Firm	Tetco-800232	M2 30"	PEAK - BP	Accepted	M2 30"	5,000	\$2.3700	PGW GATE	4,904	08/01/21	08/31/21
Firm	Tetco-800232	M2 30"	EQT	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,923	08/01/21	08/31/21
Firm	Tetco-800232	M2 30"	MGAG - TD Bank	Accepted	M2 30"	3,000	\$2.4825	PGW GATE	2,942	08/01/21	08/31/21
Firm	Tetco-800232	M2 30"	United Energy	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,923	08/01/21	08/31/21
Firm	Tetco-800232	M2 30"	MEMS	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,923	08/01/21	08/20/21
Firm	Tetco-800232	M2 30"	MEMS	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,909	08/21/21	08/21/21
Firm	Tetco-800232	M2 30"	MEMS	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,923	08/22/21	08/28/21
Firm	Tetco-800232	M2 30"	MEMS	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,872	08/29/21	08/29/21
Firm	Tetco-800232	M2 30"	MEMS	Accepted	M2 30"	3,928	\$2.7825	PGW GATE	3,853	08/30/21	08/30/21
Firm	Tetco-800232	M2 30"	MEMS	Accepted	M2 30"	4,000	\$2.7825	PGW GATE	3,923	08/31/21	08/31/21
Firm	Tetco-800232	M2 30"	Hartree Partners	Accepted	M2 30"	10,000	\$2.7800	PGW GATE	9,808	08/01/21	08/31/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

September 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.3150	PGW GATE	0	09/01/21	09/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.3100	PGW GATE	0	09/01/21	09/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.5850	PGW GATE	0	09/02/21	09/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.5800	PGW GATE	0	09/02/21	09/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.6900	PGW GATE	0	09/03/21	09/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.6850	PGW GATE	0	09/03/21	09/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.7050	PGW GATE	0	09/04/21	09/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.7000	PGW GATE	0	09/04/21	09/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.7050	PGW GATE	0	09/05/21	09/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.7000	PGW GATE	0	09/05/21	09/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.7050	PGW GATE	0	09/06/21	09/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.7000	PGW GATE	0	09/06/21	09/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.7050	PGW GATE	0	09/07/21	09/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.7000	PGW GATE	0	09/07/21	09/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.6950	PGW GATE	0	09/08/21	09/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.6900	PGW GATE	0	09/08/21	09/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.9650	PGW GATE	0	09/09/21	09/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9600	PGW GATE	0	09/09/21	09/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.0350	PGW GATE	0	09/10/21	09/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.0300	PGW GATE	0	09/10/21	09/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.0350	PGW GATE	0	09/11/21	09/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.0300	PGW GATE	0	09/11/21	09/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.0350	PGW GATE	0	09/12/21	09/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.0300	PGW GATE	0	09/12/21	09/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.0350	PGW GATE	0	09/13/21	09/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.0300	PGW GATE	0	09/13/21	09/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.2900	PGW GATE	0	09/14/21	09/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.2850	PGW GATE	0	09/14/21	09/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.4000	PGW GATE	0	09/15/21	09/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.3950	PGW GATE	0	09/15/21	09/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.6150	PGW GATE	0	09/16/21	09/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.6100	PGW GATE	0	09/16/21	09/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.3850	PGW GATE	0	09/17/21	09/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.3800	PGW GATE	0	09/17/21	09/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.2850	PGW GATE	0	09/18/21	09/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.2800	PGW GATE	0	09/18/21	09/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.2850	PGW GATE	0	09/19/21	09/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.2800	PGW GATE	0	09/19/21	09/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.2850	PGW GATE	0	09/20/21	09/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.2800	PGW GATE	0	09/20/21	09/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.1650	PGW GATE	0	09/21/21	09/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.1600	PGW GATE	0	09/21/21	09/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.8500	PGW GATE	0	09/22/21	09/22/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.8450	PGW GATE	0	09/22/21	09/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.8150	PGW GATE	0	09/23/21	09/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.8100	PGW GATE	0	09/23/21	09/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.8450	PGW GATE	0	09/24/21	09/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.8400	PGW GATE	0	09/24/21	09/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.9100	PGW GATE	0	09/25/21	09/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9050	PGW GATE	0	09/25/21	09/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.9100	PGW GATE	0	09/26/21	09/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9050	PGW GATE	0	09/26/21	09/26/21

September 2021

Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.9100	PGW GATE	0	09/27/21	09/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9050	PGW GATE	0	09/27/21	09/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5400	PGW GATE	0	09/28/21	09/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5350	PGW GATE	0	09/28/21	09/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.9500	PGW GATE	0	09/29/21	09/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.9450	PGW GATE	0	09/29/21	09/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.6050	PGW GATE	0	09/30/21	09/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.6000	PGW GATE	0	09/30/21	09/30/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$4.3970	PGW GATE	4,978	09/01/21	09/07/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	4,514	\$4.3970	PGW GATE	4,494	09/08/21	09/08/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$4.3970	PGW GATE	4,978	09/09/21	09/23/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,486	\$4.3970	PGW GATE	5,461	09/24/21	09/24/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$4.3970	PGW GATE	4,978	09/25/21	09/30/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$3.5075	PGW GATE	4,975	09/01/21	09/30/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$3.1100	PGW GATE	3,717	09/01/21	09/30/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$3.2250	PGW GATE	3,482	09/01/21	09/30/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$3.2225	PGW GATE	3,482	09/01/21	09/30/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$3.2200	PGW GATE	2,985	09/01/21	09/30/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$3.4900	PGW GATE	10,446	09/01/21	09/30/21

No Spot purchases for Transco

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.6800	PGW GATE	24,520	09/01/21	09/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.6850	PGW GATE	0	09/01/21	09/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.7950	PGW GATE	24,520	09/02/21	09/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.8000	PGW GATE	0	09/02/21	09/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.7850	PGW GATE	24,520	09/03/21	09/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7900	PGW GATE	0	09/03/21	09/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3900	PGW GATE	24,520	09/04/21	09/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.3950	PGW GATE	0	09/04/21	09/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3900	PGW GATE	24,520	09/05/21	09/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.3950	PGW GATE	0	09/05/21	09/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3900	PGW GATE	24,520	09/06/21	09/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.3950	PGW GATE	0	09/06/21	09/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3900	PGW GATE	24,520	09/07/21	09/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.3950	PGW GATE	0	09/07/21	09/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.8750	PGW GATE	24,520	09/08/21	09/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.8800	PGW GATE	0	09/08/21	09/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.1550	PGW GATE	24,520	09/09/21	09/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.1600	PGW GATE	0	09/09/21	09/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.0550	PGW GATE	24,520	09/10/21	09/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.0600	PGW GATE	0	09/10/21	09/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.1600	PGW GATE	24,520	09/11/21	09/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.1650	PGW GATE	1,962	09/11/21	09/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.1600	PGW GATE	24,520	09/12/21	09/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.1650	PGW GATE	1,962	09/12/21	09/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.1600	PGW GATE	24,520	09/13/21	09/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.1650	PGW GATE	1,962	09/13/21	09/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6700	PGW GATE	24,520	09/14/21	09/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.6750	PGW GATE	1,962	09/14/21	09/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.9850	PGW GATE	24,520	09/15/21	09/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.9900	PGW GATE	1,962	09/15/21	09/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$5.0450	PGW GATE	24,520	09/16/21	09/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$5.0500	PGW GATE	1,962	09/16/21	09/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.9100	PGW GATE	24,520	09/17/21	09/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.9150	PGW GATE	1,962	09/17/21	09/17/21

September 2021

Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.7450	PGW GATE	24,520	09/18/21	09/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.7500	PGW GATE	1,962	09/18/21	09/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.7450	PGW GATE	24,520	09/19/21	09/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.7500	PGW GATE	1,962	09/19/21	09/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.7450	PGW GATE	24,520	09/20/21	09/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.7500	PGW GATE	1,962	09/20/21	09/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.2250	PGW GATE	24,520	09/21/21	09/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.2300	PGW GATE	1,962	09/21/21	09/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.7100	PGW GATE	24,520	09/22/21	09/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$3.7150	PGW GATE	1,962	09/22/21	09/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.0150	PGW GATE	24,520	09/23/21	09/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$4.0200	PGW GATE	1,962	09/23/21	09/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.1250	PGW GATE	24,520	09/24/21	09/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$4.1300	PGW GATE	3,923	09/24/21	09/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.8950	PGW GATE	24,520	09/25/21	09/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$3.9000	PGW GATE	3,923	09/25/21	09/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.8950	PGW GATE	24,520	09/26/21	09/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$3.9000	PGW GATE	3,923	09/26/21	09/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.8950	PGW GATE	24,520	09/27/21	09/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$3.9000	PGW GATE	3,923	09/27/21	09/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.3500	PGW GATE	24,520	09/28/21	09/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$4.3550	PGW GATE	3,923	09/28/21	09/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.7450	PGW GATE	24,520	09/29/21	09/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$4.7500	PGW GATE	3,923	09/29/21	09/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6450	PGW GATE	24,520	09/30/21	09/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$4.6500	PGW GATE	3,923	09/30/21	09/30/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$3.4300	PGW GATE	5,000	09/01/21	09/30/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$2.9800	PGW GATE	4,904	09/01/21	09/30/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$3.3925	PGW GATE	3,923	09/01/21	09/30/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$3.0925	PGW GATE	2,942	09/01/21	09/30/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$3.3925	PGW GATE	3,923	09/01/21	09/30/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$3.3925	PGW GATE	3,923	09/01/21	09/08/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	3,985	\$3.3925	PGW GATE	3,908	09/09/21	09/09/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$3.3925	PGW GATE	3,923	09/10/21	09/30/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$3.3900	PGW GATE	9,808	09/01/21	09/30/21
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline

Receipt Points

STX-South Texas

ETX-East Texas

WLA-West Louisiana

ELA -East Louisiana

M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline

M2 and M3 - Market Areas

PGW City Gate is in M3

Transco

Station 30 - Zone 1

Station 45 - Zone 2

Station 65 - Zone 3

Station 85 - Zone 4

Zone 5

Zone 6 - PGW City Gate

October 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	5,000	\$5.5800	PGW GATE	4,901	10/01/21	10/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.5750	PGW GATE	19,604	10/01/21	10/01/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5750	PGW GATE	0	10/02/21	10/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5700	PGW GATE	0	10/02/21	10/02/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5750	PGW GATE	0	10/03/21	10/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5700	PGW GATE	0	10/03/21	10/03/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5750	PGW GATE	0	10/04/21	10/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5700	PGW GATE	0	10/04/21	10/04/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.9950	PGW GATE	0	10/05/21	10/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.9900	PGW GATE	0	10/05/21	10/05/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$6.2300	PGW GATE	0	10/06/21	10/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$6.2250	PGW GATE	0	10/06/21	10/06/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.9250	PGW GATE	0	10/07/21	10/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.9200	PGW GATE	0	10/07/21	10/07/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.6600	PGW GATE	0	10/08/21	10/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.6550	PGW GATE	0	10/08/21	10/08/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5800	PGW GATE	0	10/09/21	10/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5750	PGW GATE	0	10/09/21	10/09/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5800	PGW GATE	0	10/10/21	10/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5750	PGW GATE	0	10/10/21	10/10/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.5800	PGW GATE	0	10/11/21	10/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.5750	PGW GATE	0	10/11/21	10/11/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.4350	PGW GATE	0	10/12/21	10/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.4300	PGW GATE	0	10/12/21	10/12/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.4150	PGW GATE	0	10/13/21	10/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.4100	PGW GATE	0	10/13/21	10/13/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.4500	PGW GATE	0	10/14/21	10/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	2,000	\$5.4450	PGW GATE	1,960	10/14/21	10/14/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$5.8200	PGW GATE	0	10/15/21	10/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	4,000	\$5.8150	PGW GATE	3,921	10/15/21	10/15/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	15,000	\$5.3950	PGW GATE	14,703	10/16/21	10/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.3900	PGW GATE	19,604	10/16/21	10/16/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	15,000	\$5.3950	PGW GATE	14,703	10/17/21	10/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.3900	PGW GATE	19,604	10/17/21	10/17/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	15,000	\$5.3950	PGW GATE	14,703	10/18/21	10/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.3900	PGW GATE	19,604	10/18/21	10/18/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$4.9750	PGW GATE	9,802	10/19/21	10/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9700	PGW GATE	19,604	10/19/21	10/19/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.8000	PGW GATE	0	10/20/21	10/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.7950	PGW GATE	19,604	10/20/21	10/20/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.8700	PGW GATE	0	10/21/21	10/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$4.8650	PGW GATE	9,802	10/21/21	10/21/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	0	\$4.9500	PGW GATE	0	10/22/21	10/22/21

October 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9450	PGW GATE	19,604	10/22/21	10/22/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$5.0650	PGW GATE	9,802	10/23/21	10/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.0600	PGW GATE	19,604	10/23/21	10/23/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$5.0650	PGW GATE	9,802	10/24/21	10/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.0600	PGW GATE	19,604	10/24/21	10/24/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	10,000	\$5.0650	PGW GATE	9,802	10/25/21	10/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.0600	PGW GATE	19,604	10/25/21	10/25/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	17,000	\$5.6050	PGW GATE	16,663	10/26/21	10/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.6000	PGW GATE	19,604	10/26/21	10/26/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5800	PGW GATE	24,505	10/27/21	10/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.5750	PGW GATE	19,604	10/27/21	10/27/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.8400	PGW GATE	24,505	10/28/21	10/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.8350	PGW GATE	19,604	10/28/21	10/28/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5200	PGW GATE	24,505	10/29/21	10/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.5150	PGW GATE	19,604	10/29/21	10/29/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5200	PGW GATE	24,505	10/30/21	10/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.5150	PGW GATE	19,604	10/30/21	10/30/21
Firm-Swing	TGPL-1003691	STA 85 Nextera	Accepted	STA 85	25,000	\$5.5200	PGW GATE	24,505	10/31/21	10/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.5150	PGW GATE	19,604	10/31/21	10/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$5.8670	PGW GATE	4,978	10/01/21	10/31/21
Firm	TGPL-1003691	STA 195 BP	Accepted	STA 195	5,000	\$4.5775	PGW GATE	4,975	10/01/21	10/31/21
Firm	TGPL-1003691	STA 195 MGAG - RBC	Accepted	STA 195	3,736	\$4.1800	PGW GATE	3,717	10/01/21	10/31/21
Firm	TGPL-1003691	STA 195 MGAG - Macquarie	Accepted	STA 195	3,500	\$4.2950	PGW GATE	3,482	10/01/21	10/31/21
Firm	TGPL-1003691	STA 195 MGAG - Citibank	Accepted	STA 195	3,500	\$4.2925	PGW GATE	3,482	10/01/21	10/31/21
Firm	TGPL-1003691	STA 195 PEAK	Accepted	STA 195	3,000	\$4.2900	PGW GATE	2,985	10/01/21	10/31/21
Firm	TGPL-1003691	STA 195 Pacific Summit	Accepted	STA 195	10,500	\$4.5600	PGW GATE	10,446	10/01/21	10/31/21
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.5850	PGW GATE	24,520	10/01/21	10/01/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,162	\$4.5900	PGW GATE	6,044	10/01/21	10/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3200	PGW GATE	24,520	10/02/21	10/02/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$3.3250	PGW GATE	1,962	10/02/21	10/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3200	PGW GATE	24,520	10/03/21	10/03/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$3.3250	PGW GATE	1,962	10/03/21	10/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3200	PGW GATE	24,520	10/04/21	10/04/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	2,000	\$3.3250	PGW GATE	1,962	10/04/21	10/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.5000	PGW GATE	24,520	10/05/21	10/05/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.5050	PGW GATE	0	10/05/21	10/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$5.1900	PGW GATE	17,654	10/06/21	10/06/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$5.1950	PGW GATE	0	10/06/21	10/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$5.0350	PGW GATE	17,654	10/07/21	10/07/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$5.0400	PGW GATE	0	10/07/21	10/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$4.6150	PGW GATE	17,654	10/08/21	10/08/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.6200	PGW GATE	0	10/08/21	10/08/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$4.2000	PGW GATE	19,616	10/09/21	10/09/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.2050	PGW GATE	0	10/09/21	10/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$4.2000	PGW GATE	19,616	10/10/21	10/10/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.2050	PGW GATE	0	10/10/21	10/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	20,000	\$4.2000	PGW GATE	19,616	10/11/21	10/11/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.2050	PGW GATE	0	10/11/21	10/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$4.4200	PGW GATE	17,654	10/12/21	10/12/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.4250	PGW GATE	0	10/12/21	10/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$4.4850	PGW GATE	17,654	10/13/21	10/13/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.4900	PGW GATE	0	10/13/21	10/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$4.7300	PGW GATE	17,654	10/14/21	10/14/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.7350	PGW GATE	0	10/14/21	10/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	18,000	\$4.9850	PGW GATE	17,654	10/15/21	10/15/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.9900	PGW GATE	0	10/15/21	10/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.5100	PGW GATE	24,520	10/16/21	10/16/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,000	\$4.5150	PGW GATE	5,885	10/16/21	10/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.5100	PGW GATE	24,520	10/17/21	10/17/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,000	\$4.5150	PGW GATE	5,885	10/17/21	10/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.5100	PGW GATE	24,520	10/18/21	10/18/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	6,000	\$4.5150	PGW GATE	5,885	10/18/21	10/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3250	PGW GATE	0	10/19/21	10/19/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.3300	PGW GATE	0	10/19/21	10/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$3.7850	PGW GATE	0	10/20/21	10/20/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.7900	PGW GATE	0	10/20/21	10/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$3.9350	PGW GATE	0	10/21/21	10/21/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$3.9400	PGW GATE	0	10/21/21	10/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3500	PGW GATE	0	10/22/21	10/22/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.3550	PGW GATE	0	10/22/21	10/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3400	PGW GATE	0	10/23/21	10/23/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.3450	PGW GATE	0	10/23/21	10/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3400	PGW GATE	0	10/24/21	10/24/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.3450	PGW GATE	0	10/24/21	10/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3400	PGW GATE	0	10/25/21	10/25/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.3450	PGW GATE	0	10/25/21	10/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$5.1000	PGW GATE	0	10/26/21	10/26/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$5.1050	PGW GATE	0	10/26/21	10/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$5.2400	PGW GATE	0	10/27/21	10/27/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$5.2450	PGW GATE	0	10/27/21	10/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$5.2500	PGW GATE	0	10/28/21	10/28/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$5.2550	PGW GATE	0	10/28/21	10/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.5850	PGW GATE	0	10/29/21	10/29/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.5900	PGW GATE	0	10/29/21	10/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.5850	PGW GATE	0	10/30/21	10/30/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.5900	PGW GATE	0	10/30/21	10/30/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.5850	PGW GATE	0	10/31/21	10/31/21
Firm-Swing	Tetco-800232	M2 30" EQT	Accepted	M2 30"	0	\$4.5900	PGW GATE	0	10/31/21	10/31/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$4.5100	PGW GATE	5,000	10/01/21	10/31/21
Firm	Tetco-800232	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$4.0600	PGW GATE	4,904	10/01/21	10/31/21
Firm	Tetco-800232	M2 30" EQT	Accepted	M2 30"	4,000	\$4.4725	PGW GATE	3,923	10/01/21	10/31/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$4.1725	PGW GATE	2,942	10/01/21	10/19/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	3,000	\$4.1725	PGW GATE	2,943	10/20/21	10/31/21
Firm	Tetco-800232	M2 30" United Energy	Accepted	M2 30"	4,000	\$4.4725	PGW GATE	3,923	10/01/21	10/31/21
Firm	Tetco-800232	M2 30" MEMS	Accepted	M2 30"	4,000	\$4.4725	PGW GATE	3,923	10/01/21	10/31/21
Firm	Tetco-800232	M2 30" Hartree Partners	Accepted	M2 30"	10,000	\$4.4700	PGW GATE	9,808	10/01/21	10/31/21
No Spot purchases for Tetco										

Tetco- Texas Eastern Pipeline	Transco
Receipt Points	Station 30 - Zone 1
STX-South Texas	Station 45 - Zone 2
ETX-East Texas	Station 65 - Zone 3
WLA-West Louisiana	Station 85 - Zone 4
ELA -East Louisiana	Zone 5
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline	Zone 6 - PGW City Gate
M2 and M3 - Market Areas	
PGW City Gate is in M3	

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.3350	PGW GATE	24,505	11/01/21	11/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.3350	PGW GATE	19,604	11/01/21	11/01/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.1250	PGW GATE	24,505	11/02/21	11/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$5.1250	PGW GATE	19,604	11/02/21	11/02/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.4050	PGW GATE	24,505	11/03/21	11/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$5.4050	PGW GATE	9,802	11/03/21	11/03/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.6800	PGW GATE	24,505	11/04/21	11/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$5.6800	PGW GATE	14,703	11/04/21	11/04/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.7200	PGW GATE	24,505	11/05/21	11/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$5.7200	PGW GATE	14,703	11/05/21	11/05/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.3050	PGW GATE	24,505	11/06/21	11/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$5.3050	PGW GATE	14,703	11/06/21	11/06/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.3050	PGW GATE	24,505	11/07/21	11/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$5.3050	PGW GATE	14,703	11/07/21	11/07/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.3050	PGW GATE	24,505	11/08/21	11/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$5.3050	PGW GATE	14,703	11/08/21	11/08/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	15,000	\$5.3550	PGW GATE	14,703	11/09/21	11/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.3550	PGW GATE	0	11/09/21	11/09/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$5.0200	PGW GATE	0	11/10/21	11/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.0200	PGW GATE	0	11/10/21	11/10/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$4.5650	PGW GATE	0	11/11/21	11/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.5650	PGW GATE	0	11/11/21	11/11/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$4.7450	PGW GATE	0	11/12/21	11/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.7450	PGW GATE	0	11/12/21	11/12/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$4.9450	PGW GATE	19,604	11/13/21	11/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9450	PGW GATE	0	11/13/21	11/13/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$4.9450	PGW GATE	19,604	11/14/21	11/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9450	PGW GATE	0	11/14/21	11/14/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$4.9450	PGW GATE	19,604	11/15/21	11/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9450	PGW GATE	0	11/15/21	11/15/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	20,000	\$4.7000	PGW GATE	19,604	11/16/21	11/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.7000	PGW GATE	0	11/16/21	11/16/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$4.9950	PGW GATE	0	11/17/21	11/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9950	PGW GATE	0	11/17/21	11/17/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$4.8050	PGW GATE	0	11/18/21	11/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.8050	PGW GATE	0	11/18/21	11/18/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$5.0000	PGW GATE	24,505	11/19/21	11/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$5.0000	PGW GATE	0	11/19/21	11/19/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9200	PGW GATE	24,505	11/20/21	11/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9200	PGW GATE	0	11/20/21	11/20/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9200	PGW GATE	24,505	11/21/21	11/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9200	PGW GATE	0	11/21/21	11/21/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9200	PGW GATE	24,505	11/22/21	11/22/21

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Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.9200	PGW GATE	0	11/22/21	11/22/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.8250	PGW GATE	24,505	11/23/21	11/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$4.8250	PGW GATE	0	11/23/21	11/23/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9650	PGW GATE	24,505	11/24/21	11/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9650	PGW GATE	19,604	11/24/21	11/24/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9500	PGW GATE	24,505	11/25/21	11/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9500	PGW GATE	19,604	11/25/21	11/25/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9500	PGW GATE	24,505	11/26/21	11/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9500	PGW GATE	19,604	11/26/21	11/26/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9500	PGW GATE	24,505	11/27/21	11/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9500	PGW GATE	19,604	11/27/21	11/27/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9500	PGW GATE	24,505	11/28/21	11/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9500	PGW GATE	19,604	11/28/21	11/28/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9500	PGW GATE	24,505	11/29/21	11/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9500	PGW GATE	19,604	11/29/21	11/29/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.9150	PGW GATE	24,505	11/30/21	11/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.9150	PGW GATE	19,604	11/30/21	11/30/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$6.1570	PGW GATE	4,867	11/01/21	11/08/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$6.1570	PGW GATE	4,966	11/09/21	11/22/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$6.1570	PGW GATE	4,868	11/23/21	11/29/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$6.1570	PGW GATE	4,966	11/30/21	11/30/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$6.2445	PGW GATE	4,879	11/01/21	11/08/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$6.2445	PGW GATE	4,978	11/09/21	11/22/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$6.2445	PGW GATE	4,879	11/23/21	11/29/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$6.2445	PGW GATE	4,978	11/30/21	11/30/21
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$5.9750	PGW GATE	3,431	11/01/21	11/30/21
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$5.8650	PGW GATE	7,842	11/01/21	11/30/21
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	\$6.1900	PGW GATE	9,802	11/01/21	11/30/21
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$5.9400	PGW GATE	7,680	11/01/21	11/30/21
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$5.9400	PGW GATE	3,431	11/01/21	11/30/21
Firm	TGPL-1003691	STA 85 Macquarie	Accepted	STA 85	14,500	\$6.2300	PGW GATE	14,213	11/01/21	11/30/21
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$5.9200	PGW GATE	9,069	11/01/21	11/30/21
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.1900	PGW GATE	0	11/01/21	11/01/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.1850	PGW GATE	0	11/01/21	11/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.7550	PGW GATE	0	11/02/21	11/02/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.7500	PGW GATE	0	11/02/21	11/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$5.0100	PGW GATE	0	11/03/21	11/03/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$5.0050	PGW GATE	0	11/03/21	11/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$5.2050	PGW GATE	0	11/04/21	11/04/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$5.2000	PGW GATE	0	11/04/21	11/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$5.1400	PGW GATE	0	11/05/21	11/05/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$5.1350	PGW GATE	0	11/05/21	11/05/21

November 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.6150	PGW GATE	0	11/06/21	11/06/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.6100	PGW GATE	0	11/06/21	11/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.6150	PGW GATE	0	11/07/21	11/07/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.6100	PGW GATE	0	11/07/21	11/07/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.6150	PGW GATE	0	11/08/21	11/08/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.6100	PGW GATE	0	11/08/21	11/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.5050	PGW GATE	0	11/09/21	11/09/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.5000	PGW GATE	0	11/09/21	11/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.0400	PGW GATE	0	11/10/21	11/10/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.0350	PGW GATE	0	11/10/21	11/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$3.6100	PGW GATE	0	11/11/21	11/11/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$3.6050	PGW GATE	0	11/11/21	11/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$3.8950	PGW GATE	0	11/12/21	11/12/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$3.8900	PGW GATE	0	11/12/21	11/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3450	PGW GATE	0	11/13/21	11/13/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.3400	PGW GATE	0	11/13/21	11/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3450	PGW GATE	0	11/14/21	11/14/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.3400	PGW GATE	0	11/14/21	11/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3450	PGW GATE	0	11/15/21	11/15/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.3400	PGW GATE	0	11/15/21	11/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3150	PGW GATE	0	11/16/21	11/16/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.3100	PGW GATE	0	11/16/21	11/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.5050	PGW GATE	0	11/17/21	11/17/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.5000	PGW GATE	0	11/17/21	11/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.3050	PGW GATE	0	11/18/21	11/18/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.3000	PGW GATE	0	11/18/21	11/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.6300	PGW GATE	0	11/19/21	11/19/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.6250	PGW GATE	0	11/19/21	11/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.4700	PGW GATE	0	11/20/21	11/20/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.4650	PGW GATE	0	11/20/21	11/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.4700	PGW GATE	0	11/21/21	11/21/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.4650	PGW GATE	0	11/21/21	11/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.4700	PGW GATE	0	11/22/21	11/22/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.4650	PGW GATE	0	11/22/21	11/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$4.4050	PGW GATE	0	11/23/21	11/23/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$4.4000	PGW GATE	0	11/23/21	11/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.4600	PGW GATE	24,520	11/24/21	11/24/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.4550	PGW GATE	9,808	11/24/21	11/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6550	PGW GATE	24,520	11/25/21	11/25/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.6500	PGW GATE	9,808	11/25/21	11/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6550	PGW GATE	24,520	11/26/21	11/26/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.6500	PGW GATE	9,808	11/26/21	11/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6550	PGW GATE	24,520	11/27/21	11/27/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.6500	PGW GATE	9,808	11/27/21	11/27/21

November 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6550	PGW GATE	24,520	11/28/21	11/28/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.6500	PGW GATE	9,808	11/28/21	11/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.6550	PGW GATE	24,520	11/29/21	11/29/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.6500	PGW GATE	9,808	11/29/21	11/29/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$4.5400	PGW GATE	24,520	11/30/21	11/30/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.5350	PGW GATE	9,808	11/30/21	11/30/21
Firm	Tetco-800514	M2 30" Macquarie	Accepted	M2 30"	852	\$5.3950	PGW GATE	836	11/01/21	11/30/21
Firm	Tetco-800514	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$4.9800	PGW GATE	4,904	11/01/21	11/30/21
Firm	Tetco-800514	M2 30" Hartree Partners	Accepted	M2 30"	12,500	\$5.3950	PGW GATE	12,260	11/01/21	11/30/21
Firm	Tetco-800515	M2 30" Macquarie	Accepted	M2 30"	11,648	\$5.3950	PGW GATE	11,424	11/01/21	11/30/21
Firm	Tetco-800515	M2 30" Twin Eagle	Accepted	M2 30"	5,444	\$5.4000	PGW GATE	5,339	11/01/21	11/30/21
Firm	Tetco-800515	M2 30" MGAG - TD Bank	Accepted	M2 30"	1,261	\$5.0925	PGW GATE	1,237	11/01/21	11/30/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$5.4500	PGW GATE	5,000	11/01/21	11/30/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	1,739	\$5.0925	PGW GATE	1,706	11/01/21	11/30/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,086	\$5.1000	PGW GATE	11,854	11/01/21	11/30/21
Spot	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$4.5000	PGW GATE	9,808	11/23/21	11/23/21

Tetco- Texas Eastern Pipeline
 Receipt Points
 STX-South Texas
 ETX-East Texas
 WLA-West Louisiana
 ELA -East Louisiana
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
 M2 and M3 - Market Areas
 PGW City Gate is in M3

Transco
 Station 30 - Zone 1
 Station 45 - Zone 2
 Station 65 - Zone 3
 Station 85 - Zone 4
 Zone 5
 Zone 6 - PGW City Gate

December 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.5300	PGW GATE	24,505	12/01/21	12/01/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.5300	PGW GATE	19,604	12/01/21	12/01/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.2000	PGW GATE	24,505	12/02/21	12/02/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.2000	PGW GATE	19,604	12/02/21	12/02/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.0100	PGW GATE	24,505	12/03/21	12/03/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.0100	PGW GATE	19,604	12/03/21	12/03/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.8050	PGW GATE	24,505	12/04/21	12/04/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.8050	PGW GATE	19,604	12/04/21	12/04/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.8050	PGW GATE	24,505	12/05/21	12/05/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.8050	PGW GATE	19,604	12/05/21	12/05/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.8050	PGW GATE	24,505	12/06/21	12/06/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.8050	PGW GATE	19,604	12/06/21	12/06/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.7150	PGW GATE	24,505	12/07/21	12/07/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.7150	PGW GATE	19,604	12/07/21	12/07/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.7100	PGW GATE	24,505	12/08/21	12/08/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.7100	PGW GATE	19,604	12/08/21	12/08/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.8100	PGW GATE	24,505	12/09/21	12/09/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.8100	PGW GATE	19,604	12/09/21	12/09/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.6100	PGW GATE	24,505	12/10/21	12/10/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$3.6100	PGW GATE	9,802	12/10/21	12/10/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.6750	PGW GATE	24,505	12/11/21	12/11/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6750	PGW GATE	0	12/11/21	12/11/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.6750	PGW GATE	24,505	12/12/21	12/12/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6750	PGW GATE	0	12/12/21	12/12/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.6750	PGW GATE	24,505	12/13/21	12/13/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6750	PGW GATE	0	12/13/21	12/13/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$4.0250	PGW GATE	24,505	12/14/21	12/14/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$4.0250	PGW GATE	19,604	12/14/21	12/14/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.7150	PGW GATE	24,505	12/15/21	12/15/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.7150	PGW GATE	0	12/15/21	12/15/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.8100	PGW GATE	0	12/16/21	12/16/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.8100	PGW GATE	0	12/16/21	12/16/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.6950	PGW GATE	24,505	12/17/21	12/17/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.6950	PGW GATE	0	12/17/21	12/17/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.7150	PGW GATE	24,505	12/18/21	12/18/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.7150	PGW GATE	19,604	12/18/21	12/18/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.7150	PGW GATE	24,505	12/19/21	12/19/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.7150	PGW GATE	19,604	12/19/21	12/19/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.7150	PGW GATE	24,505	12/20/21	12/20/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.7150	PGW GATE	19,604	12/20/21	12/20/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.9100	PGW GATE	24,505	12/21/21	12/21/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$3.9100	PGW GATE	14,703	12/21/21	12/21/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.9500	PGW GATE	24,505	12/22/21	12/22/21

December 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	10,000	\$3.9500	PGW GATE	9,802	12/22/21	12/22/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.9850	PGW GATE	24,505	12/23/21	12/23/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	20,000	\$3.9850	PGW GATE	19,604	12/23/21	12/23/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2750	PGW GATE	24,505	12/24/21	12/24/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$3.2750	PGW GATE	14,703	12/24/21	12/24/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2750	PGW GATE	24,505	12/25/21	12/25/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$3.2750	PGW GATE	14,703	12/25/21	12/25/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2750	PGW GATE	24,505	12/26/21	12/26/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$3.2750	PGW GATE	14,703	12/26/21	12/26/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2750	PGW GATE	24,505	12/27/21	12/27/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	15,000	\$3.2750	PGW GATE	14,703	12/27/21	12/27/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	25,000	\$3.2000	PGW GATE	24,505	12/28/21	12/28/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2000	PGW GATE	0	12/28/21	12/28/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.2900	PGW GATE	0	12/29/21	12/29/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.2900	PGW GATE	0	12/29/21	12/29/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.3050	PGW GATE	0	12/30/21	12/30/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.3050	PGW GATE	0	12/30/21	12/30/21
Firm-Swing	TGPL-1003691	STA 85 Pacific Summit	Accepted	STA 85	0	\$3.3050	PGW GATE	0	12/31/21	12/31/21
Firm-Swing	TGPL-1003691	STA 85 United Energy	Accepted	STA 85	0	\$3.3050	PGW GATE	0	12/31/21	12/31/21
Firm	TGPL-1003691	STA 30 Freedom Energy	Accepted	STA 30	5,000	\$5.4170	PGW GATE	4,966	12/01/21	12/31/21
Firm	TGPL-1003691	STA 45 Freedom Energy	Accepted	STA 45	5,000	\$5.4945	PGW GATE	4,978	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 MGAG - Macquarie	Accepted	STA 85	3,500	\$5.2350	PGW GATE	3,431	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 MGAG - RBC	Accepted	STA 85	8,000	\$5.1250	PGW GATE	7,842	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 MGAG	Accepted	STA 85	10,000	\$5.4500	PGW GATE	9,802	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 PEAK - MS	Accepted	STA 85	7,835	\$5.2000	PGW GATE	7,680	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 MGAG - Citibank	Accepted	STA 85	3,500	\$5.2000	PGW GATE	3,431	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 Macquarie	Accepted	STA 85	14,500	\$5.4900	PGW GATE	14,213	12/01/21	12/31/21
Firm	TGPL-1003691	STA 85 PEAK - SEA	Accepted	STA 85	9,252	\$5.1800	PGW GATE	9,069	12/01/21	12/31/21
No Spot purchases for Transco										
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.9950	PGW GATE	24,508	12/01/21	12/01/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.9900	PGW GATE	9,803	12/01/21	12/01/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.7050	PGW GATE	24,508	12/02/21	12/02/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.7000	PGW GATE	9,803	12/02/21	12/02/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.6250	PGW GATE	24,508	12/03/21	12/03/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.6200	PGW GATE	9,803	12/03/21	12/03/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3550	PGW GATE	24,508	12/04/21	12/04/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.3500	PGW GATE	9,803	12/04/21	12/04/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3550	PGW GATE	24,508	12/05/21	12/05/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.3500	PGW GATE	9,803	12/05/21	12/05/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.3550	PGW GATE	24,508	12/06/21	12/06/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.3500	PGW GATE	9,803	12/06/21	12/06/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.1550	PGW GATE	24,508	12/07/21	12/07/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.1500	PGW GATE	9,803	12/07/21	12/07/21

December 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.1900	PGW GATE	24,508	12/08/21	12/08/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.1850	PGW GATE	9,803	12/08/21	12/08/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.1850	PGW GATE	24,508	12/09/21	12/09/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.1800	PGW GATE	9,803	12/09/21	12/09/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.9450	PGW GATE	14,705	12/10/21	12/10/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$2.9400	PGW GATE	9,803	12/10/21	12/10/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.8200	PGW GATE	14,705	12/11/21	12/11/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$2.8150	PGW GATE	9,803	12/11/21	12/11/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.8200	PGW GATE	14,705	12/12/21	12/12/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$2.8150	PGW GATE	9,803	12/12/21	12/12/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.8200	PGW GATE	14,705	12/13/21	12/13/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$2.8150	PGW GATE	9,803	12/13/21	12/13/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$3.1900	PGW GATE	14,705	12/14/21	12/14/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.1850	PGW GATE	9,803	12/14/21	12/14/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	15,000	\$2.7350	PGW GATE	14,705	12/15/21	12/15/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.7300	PGW GATE	0	12/15/21	12/15/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.7900	PGW GATE	0	12/16/21	12/16/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.7850	PGW GATE	0	12/16/21	12/16/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$2.8450	PGW GATE	24,508	12/17/21	12/17/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$2.8400	PGW GATE	9,803	12/17/21	12/17/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.0350	PGW GATE	24,508	12/18/21	12/18/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.0300	PGW GATE	9,803	12/18/21	12/18/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.0350	PGW GATE	24,508	12/19/21	12/19/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.0300	PGW GATE	9,803	12/19/21	12/19/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.0350	PGW GATE	24,508	12/20/21	12/20/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.0300	PGW GATE	9,803	12/20/21	12/20/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.0950	PGW GATE	24,508	12/21/21	12/21/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.0900	PGW GATE	9,803	12/21/21	12/21/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.1550	PGW GATE	24,508	12/22/21	12/22/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	10,000	\$3.1500	PGW GATE	9,803	12/22/21	12/22/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	25,000	\$3.1600	PGW GATE	24,508	12/23/21	12/23/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$3.1550	PGW GATE	0	12/23/21	12/23/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.4400	PGW GATE	0	12/24/21	12/24/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.4350	PGW GATE	0	12/24/21	12/24/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.4400	PGW GATE	0	12/25/21	12/25/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.4350	PGW GATE	0	12/25/21	12/25/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.4400	PGW GATE	0	12/26/21	12/26/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.4350	PGW GATE	0	12/26/21	12/26/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.4400	PGW GATE	0	12/27/21	12/27/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.4350	PGW GATE	0	12/27/21	12/27/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.6550	PGW GATE	0	12/28/21	12/28/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.6500	PGW GATE	0	12/28/21	12/28/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.2600	PGW GATE	0	12/29/21	12/29/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.2550	PGW GATE	0	12/29/21	12/29/21

December 2021

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT.	Receipt Quantity	Price	Delivery PT.	Delivery Quantity	Start Date	End Date
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.3350	PGW GATE	0	12/30/21	12/30/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.3300	PGW GATE	0	12/30/21	12/30/21
Firm-Swing	Tetco-800232	M2 30" Sequent	Accepted	M2 30"	0	\$2.3350	PGW GATE	0	12/31/21	12/31/21
Firm-Swing	Tetco-800232	M2 30" Twin Eagle	Accepted	M2 30"	0	\$2.3300	PGW GATE	0	12/31/21	12/31/21
Firm	Tetco-800514	M2 30" Macquarie	Accepted	M2 30"	861	\$4.8250	PGW GATE	844	12/01/21	12/31/21
Firm	Tetco-800514	M2 30" PEAK - BP	Accepted	M2 30"	5,000	\$4.4100	PGW GATE	4,902	12/01/21	12/31/21
Firm	Tetco-800514	M2 30" Hartree Partners	Accepted	M2 30"	12,500	\$4.8250	PGW GATE	12,254	12/01/21	12/31/21
Firm	Tetco-800515	M2 30" Macquarie	Accepted	M2 30"	11,639	\$4.8250	PGW GATE	11,410	12/01/21	12/31/21
Firm	Tetco-800515	M2 30" Twin Eagle	Accepted	M2 30"	5,444	\$4.8300	PGW GATE	5,337	12/01/21	12/31/21
Firm	Tetco-800515	M2 30" MGAG - TD Bank	Accepted	M2 30"	1,278	\$4.5225	PGW GATE	1,253	12/01/21	12/31/21
Firm	Tetco-330791	M2 30" EQT	Accepted	M2 30" Crayne	5,000	\$4.8800	PGW GATE	5,000	12/01/21	12/31/21
Firm	Tetco-800232	M2 30" Macquarie	Accepted	M2 30"	5,000	\$4.2000	PGW GATE	4,902	12/01/21	12/31/21
Firm	Tetco-800232	M2 30" MGAG - TD Bank	Accepted	M2 30"	1,722	\$4.5225	PGW GATE	1,688	12/01/21	12/31/21
Firm	Tetco-800232	M2 30" PEAK - Morgan Stanley	Accepted	M2 30"	12,086	\$4.5300	PGW GATE	11,848	12/01/21	12/31/21
Firm	Tetco-800232	M2 24" Twin Eagle	Accepted	M2 24"	5,000	\$5.2600	PGW GATE	4,902	12/01/21	12/31/21

No Spot purchases for Tetco

Tetco- Texas Eastern Pipeline	Transco
Receipt Points	Station 30 - Zone 1
STX-South Texas	Station 45 - Zone 2
ETX-East Texas	Station 65 - Zone 3
WLA-West Louisiana	Station 85 - Zone 4
ELA -East Louisiana	Zone 5
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline	Zone 6 - PGW City Gate
M2 and M3 - Market Areas	
PGW City Gate is in M3	

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code § 53.61, et seq.

Item 53.64(c)

Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68(relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see PGW's FERC Book attached for a synopsis of all cases pending before the Federal Energy Regulatory Commission.

P HILADELPHIA

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W ORKS

FERC BOOK

2021

Revised 1/6/2022

Prepared and maintained by the Federal Regulatory Affairs Department of the Philadelphia Gas Works.

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Docket No. RP21-336
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Fuel Percentage Changes - Rate Schedule S-2

DATE FILED: December 28, 2020

BACKGROUND:

On December 28, 2020, Transco submitted tariff records to track rate and fuel percentage changes attributable to storage service purchased from Texas Eastern Transmission, LP (“TETCO”) under TETCO’s Rate Schedule X-28, the costs of which are included under Transco’s Rate Schedule S-2. On January 4, 2020, Transco submitted an amendment in FERC Docket No. RP21-336-001 revising the tracked rates in its initial filing. The amended filing tracks rates included in TETCO’s amended filing in FERC Docket No. RP21-170-001. The proposed effective date is December 1, 2020.

ACTIVITIES:

January 11, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP21-345
Texas Eastern Transmission, LP (“TETCO”)
Electric Power Cost Adjustment

DATE FILED: December 30, 2020

BACKGROUND:

On December 30, 2020, TETCO submitted revised tariff records that reflect changes in TETCO’s Electric Power Cost Adjustment. The proposed effective date is February 1, 2021.

ACTIVITIES:

January 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-349
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates - Rate Schedule FT

DATE FILED: December 30, 2020

BACKGROUND:

On December 30, 2020, Transco submitted tariff records summarizing the essential elements of service agreements containing negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is January 1, 2021.

ACTIVITIES:

January 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-360
Eastern Gas Transmission and Storage (“EGTS”)
Nonconforming Service Agreement - Rate Schedule FTTN

DATE FILED: December 31, 2020

BACKGROUND:

On December 31, 2020, EGTS submitted tariff records to amend an existing FTNN Agreement with New Jersey Natural Gas Company that contains nonconforming provisions. The proposed effective date is February 1, 2021.

ACTIVITIES:

January 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-361
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT -1

DATE FILED: December 31, 2020

BACKGROUND:

On December 31, 2020, TETCO submitted tariff records to reflect a negotiated rate transaction it entered into with Shell Energy for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2021.

ACTIVITIES:

January 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-362
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: December 31, 2020

BACKGROUND:

On December 31, 2020, TETCO submitted tariff records to reflect negotiated rate transactions it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is January 1, 2021.

ACTIVITIES:

January 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-392
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Delivery Point Entitlements Update

DATE FILED: January 19, 2021

BACKGROUND:

On January 19, 2021, Transco submitted tariff records to update its Delivery Point Entitlement records to reflect an increase in capacity associated with its Southeastern Trail Project. The proposed effective date is February 19, 2021.

ACTIVITIES:

January 29, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-407
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: January 28, 2021

BACKGROUND:

On January 28, 2021, TETCO filed tariff records reflecting negotiated rate transactions that it entered into with Mayflower Power & Gas LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2021.

ACTIVITIES:

February 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-413
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: January 28, 2021

BACKGROUND:

On January 28, 2021, TETCO submitted tariff records reflecting an amended negotiated rate agreement with EAP Ohio, LLC for firm transportation under Rate Schedule FT-1. The proposed effective date is February 1, 2021.

ACTIVITIES:

February 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-416
Eastern Gas Transmission and Storage (“EGTS”)
Update Tariff Records – FT Contracts

DATE FILED: January 29, 2021

BACKGROUND:

On January 29, 2021, EGTS submitted tariff records reflect the permanent release of Riley Natural Gas Company from two FT contracts to Stand Energy Corporation. The proposed effective date is February 1, 2021.

ACTIVITIES:

February 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-422
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: January 28, 2021

BACKGROUND:

On January 29, 2021, TETCO submitted tariff records reflecting a negotiated rate transaction it entered into with Eco-Energy Natural Gas, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is February 1, 2021.

ACTIVITIES:

February 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-430
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: January 29, 2021

BACKGROUND:

On January 29, 2021, Transco submitted tariff records summarizing the essential elements of service agreements containing negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers.

ACTIVITIES:

February 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-439
Eastern Gas Transmission and Storage (“EGTS”)
Updated Tariff Records - Web Links

DATE FILED: February 1, 2021

BACKGROUND:

On February 1, 2021, EGTS submitted tariff records to update the links to FERC’s website referencing the current Annual Charge Adjustment rates. The proposed effective date is March 4, 2021.

ACTIVITIES:

February 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-447
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Fuel Percentage Changes - Rate Schedule S-2

DATE FILED: February 1, 2021

BACKGROUND:

On February 1, 2021, Transco submitted tariff records to track rate and fuel percentage changes attributable to storage service purchased from Texas Eastern Transmission, LP (“TETCO”) under TETCO’s Rate Schedule X-28, the costs of which are included under Transco’s Rate Schedule S-2. The proposed effective date is February 1, 2021

ACTIVITIES:

February 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-475
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: February 11, 2021

BACKGROUND:

On February 11, 2021, TETCO submitted tariff records reflecting negotiated rate transactions it has entered into with Nextera Energy Marketing, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2021.

ACTIVITIES:

February 22, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-31
Texas Eastern Transmission, LP (“TETCO”)
Abandonment of Proposed Perulack Compressor Units

DATE FILED: January 15, 2021

BACKGROUND:

On January 15, 2021, TETCO submitted an Abbreviated Application for a Certificate of Public Convenience and Necessity and Related Authorizations and Order Approving Abandonment for its proposed Perulack Compressor Units Replacement Project. TETCO requests the Commission grant the authorizations requested by July 16, 2021.

ACTIVITIES:

February 22, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-26
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Abandonment of Offshore Facilities

DATE FILED: January 12, 2021

BACKGROUND:

On January 12, 2021, Transco submitted a request for authorization to partially abandon two existing supply laterals and appurtenant metering facilities, all in Federal offshore waters, offshore Texas.

ACTIVITIES:

March 23, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-27

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Abandonment of Offshore Facilities

DATE FILED: January 12, 2021

BACKGROUND:

On January 12, 2021, Transco submitted a request for authorization to abandon four existing supply laterals and appurtenant metering facilities, all in Federal offshore waters, offshore Louisiana.

ACTIVITIES:

March 23, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-542
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: February 26, 2021

BACKGROUND:

On February 26, 2021, Transco submitted tariff records summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is March 1, 2021.

ACTIVITIES:

March 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-569
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Fuel Retention Percentages

DATE FILED: March 1, 2021

BACKGROUND:

On March 1, 2021, Transco submitted tariff records reflecting its annual redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The proposed effective date is April 1, 2021.

ACTIVITIES:

March 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-579
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Transmission Electric Power Rates

DATE FILED: March 1, 2021

BACKGROUND:

On March 1, 2021, Transco submitted tariff records reflecting net changes in its Transmission Electric Power rates. The proposed effective date is April 1, 2021.

ACTIVITIES:

March 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-576
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Incremental Rates

DATE FILED: March 1, 2021

BACKGROUND:

On March 1, 2021, Transco submitted a petition for a declaratory order determining that the proper rate for the firm transportation service that Transco provides to Fairless Energy, LLC is the incremental rate for MarketLink Expansion service in Transco’s Tariff.

ACTIVITIES:

April 22, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-590
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: March 1, 2021

BACKGROUND:

On March 1, 2021, TETCO submitted tariff records reflecting negotiated rate transactions entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is March 1, 2021.

ACTIVITIES:

March 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-642
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Update Tariff Records – Rate Schedule LSS

DATE FILED: March 23, 2021

BACKGROUND:

On March 23, 2021, Transco submitted tariff records to correct the Rate Schedule LSS Rates tariff record filed on March 1, 2021, in Docket No. RP21-579-000, which was subsequently approved by the Commission in a letter order dated March 19, 2021. The proposed effective date is April 1, 2021

ACTIVITIES:

April 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-643

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Fuel Tracker – Rate Schedules SS-1, LSS & SS-2

DATE FILED: March 24, 2021

BACKGROUND:

On March 24, 2021, Transco submitted tariff records to track the fuel retention percentage change attributable to storage service purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1. This percentage is included in Transco’s Rate Schedules LSS and SS-2. The proposed effective date is April 1, 2021.

ACTIVITIES:

April 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-644
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Fuel Tracker – Rate Schedules S-2

DATE FILED: March 24, 2021

BACKGROUND:

On March 24, 2021, Transco submitted revised tariff records to track rate and fuel percentage changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included under Transco’s Rate Schedule S-2. The revision updates the fuel retention percentage in effect for two winter periods, instead of one.

ACTIVITIES:

April 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-648
Texas Eastern Transmission, LP (“TETCO”)
Penalty Disbursement Report

DATE FILED: March 25, 2021

BACKGROUND:

On March 25, 2021, TETCO submitted its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff.

ACTIVITIES:

April 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-665
Eastern Gas Transmission and Storage (“EGTS”)
Negotiated Rate Agreement

DATE FILED: March 31, 2021

BACKGROUND:

On March 31, 2021, EGTS submitted tariff records to make adjustments to a previously approved negotiated rate agreement with Tenaska Marketing Ventures. The proposed effective date is April 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-666
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff

DATE FILED: March 31, 2021

BACKGROUND:

On March 31, 2021, EGTS submitted tariff records to incorporate an administrative change into its Tariff.

The proposed effective date is May 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-667
Eastern Gas Transmission and Storage (“EGTS”)
Negotiated Rate Agreements

DATE FILED: March 31, 2021

BACKGROUND:

On March 31, 2021, EGTS submitted tariff records reflecting new negotiated rate agreements between EGTS and several customers that include a fixed monthly charge. The proposed effective date is April 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-680

Transcontinental Gas PipeLine Company, LLC (“Transco”)

Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: March 31, 2021

BACKGROUND:

On March 31, 2021, Transco submitted tariff records summarizing the essential elements of service agreements containing negotiated commodity rates under Rate Schedule FT between Transco and several replacement shippers. The proposed effective date is April 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-686

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Storage Reservation Credits – Rates GSS, S-2, LG-A and LNG**

DATE FILED: March 31, 2021

BACKGROUND:

On March 31, 2021, Transco submitted tariff records revising the reservation charge credits due customers under storage Rate Schedules GSS, S-2, LG-A, and LNG when Transco orders the interruption or reduction of firm contract storage service. The proposed effective date is May 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-692
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement

DATE FILED: March 31, 2021

BACKGROUND:

On March 31, 2021, TETCO submitted tariff records to amend a negotiated rate agreement between TETCO and MC Global Gas Corporation. The proposed effective date is April 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-716
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: April 1, 2021

BACKGROUND:

On April 1, 2021, TETCO submitted tariff records reflecting negotiated rate transactions it entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is April 1, 2021.

ACTIVITIES:

April 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-94
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Certificate of Public Necessity – Regional Energy Access

DATE FILED: March 26, 2021

BACKGROUND:

On March 26, 2021, Transco submitted an abbreviated application for a certificate of public convenience and necessity authorizing Transco to construct, install, modify, operate and maintain its Regional Energy Access Expansion, and to abandon and replace certain compression facilities. Transco requests that the Commission grant the authorizations requested by January 1, 2022.

ACTIVITIES:

April 27, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-737
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreements – Rate Schedule FT-1

DATE FILED: April 15, 2021

BACKGROUND:

On April 15, 2021, TETCO submitted tariff records to reflect amendments to two negotiated rate agreements between TETCO and ConocoPhillips Company for firm transportation under Rate Schedule FT-1. The proposed effective date is November 1, 2020.

ACTIVITIES:

April 27, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-769
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff – Rate Schedule SS-2

DATE FILED: April 30, 2021

BACKGROUND:

On April 30, 2021, Transco filed to clean-up certain tariff provisions by removing Section 8(c) of Rate Schedule SS-2 from its tariff, and all other references to transportation service purchased by Transco from National Fuel Gas Supply Corporation in Rate Schedule SS-2. The proposed effective date is May 31, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-779
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff – Rate Schedule GSS

DATE FILED: April 30, 2021

BACKGROUND:

On April 30, 2021, EGTS filed tariff records reflecting changes to an existing Rate Schedule GSS Agreement with Elizabethtown Gas Company containing previously approved non-conforming service provisions. The proposed effective date is June 1, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-795
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: April 30, 2021

BACKGROUND:

On April 30, 2021, Transco filed a revised tariff record containing a non-conforming Service Agreement under Rate Schedule FT with the New Jersey Natural Gas Company. The proposed effective date is May 31, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-97

Eastern Gas Transmission and Storage (“EGTS”)

Certificate of Public Convenience and Necessity – Mid-Atlantic Cooler Project

DATE FILED: April 1, 2021

BACKGROUND:

On April 1, 2021, EGTS filed an Abbreviated Application for Certificate of Public Convenience and Necessity to construct, install, own, operate and maintain certain facilities as part of the Mid-Atlantic Cooler Project. EGTS requests that the Commission issue a final order authorizing the Project by October 31, 2021.

ACTIVITIES:

April 30, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-110
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Abandonment of Facilities

DATE FILED: April 1, 2021

BACKGROUND:

On April 1, 2021, Transco submitted an Abbreviated Application for an order permitting and approving the abandonment of its Eugene Island Block 184 “A-ROW” Platform and related supply laterals. Transco requests that the Commission issue a final order granting such authorizations by July 30, 2021.

ACTIVITIES:

April 30, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-134
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Abandonment of Facilities

DATE FILED: April 1, 2021

BACKGROUND:

On April 8, 2021, Transco filed an Abbreviated Application for abandonment of their Happytown laterals, Sun Fordoche Lateral, and several Meter Stations.

ACTIVITIES:

April 30, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-795
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: April 30, 2021

BACKGROUND:

On April 30 2021, Transco filed tariff records summarizing essential elements of service agreements containing negotiated commodity rates under Rate Schedule FT with several replacement shippers. The proposed effective date is May 1, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-800

**Transcontinental Gas Pipe Line Company, LLC (“Transco (“Transco”)
Non-conforming Service Agreement – Rate Schedule FT -1**

DATE FILED: April 30, 2021

BACKGROUND:

On April 30 2021, Transco filed tariff records for a service agreement under Rate Schedule FT with New Jersey Natural Gas Company containing non-conforming language. The proposed effective date is November 1, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-803
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Non-conforming Service Agreement – Rate Schedule FT

DATE FILED: April 30, 2021

BACKGROUND:

On April 30, 2021, Transco filed a revised tariff record containing a non-conforming Service Agreement under Rate Schedule FT with the New Jersey Natural Gas Company. The proposed effective date is May 31, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-812
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: May 3, 2021

BACKGROUND:

On May 3, 2021, TETCO filed a tariff record in order to reflect a negotiated rate transaction entered into with ConocoPhillips for firm transportation service under Rate Schedule FT-1. The proposed effective date is May 1, 2021.

ACTIVITIES:

May 14, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-779
Eastern Gas Transmission and Storage (“EGTS”)
Non-conforming Service Agreement – Rate Schedule GSS

DATE FILED: April 30, 2021

BACKGROUND:

On April 30 2021, EGTS filed tariff records reflecting changes to an existing Rate Schedule GSS Agreement with Elizabethtown Gas Company containing previously approved non-conforming service provisions. The proposed effective date is June 1, 2021.

ACTIVITIES:

May 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-839
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement – Rate Schedule FT -1

DATE FILED: May 24, 2021

BACKGROUND:

On May 24, 2021, TETCO filed tariff records reflecting an amended negotiated rate agreement with Gulfport Energy Corporation for firm transportation under Rate Schedule FT-1. The proposed effective date is May 1, 2021.

ACTIVITIES:

May 28, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-840
Eastern Gas Transmission and Storage (“EGTS”)
Negotiated Rate Agreement

DATE FILED: May 25, 2021

BACKGROUND:

On May 25, 2021, EGTS filed revised tariff records reflecting a negotiated rate agreement with South Field Energy, LLC. The proposed effective date is July 1, 2021.

ACTIVITIES:

May 28, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-843
Texas Eastern Transmission, LP (“TETCO”)
Update Tariff Records – Definitions

DATE FILED: May 26, 2021

BACKGROUND:

On May 26, 2021, TETCO filed tariff records expanding the definition of the term Right of First Refusal Agreement. The proposed effective date is June 25, 2021.

ACTIVITIES:

May 28, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-874
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Commodity Rates – Rate Schedule FT

DATE FILED: June 1, 2021

BACKGROUND:

On June 1, 2021, Transco submitted a tariff record summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers. The proposed effective date is June 1, 2021.

ACTIVITIES:

June 14, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-876
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: June 1, 2021

BACKGROUND:

On June 1, 2021, TETCO filed tariff records reflecting negotiated rate transactions it has entered into with various customers for firm transportation service under Rate Schedule FT-1. The proposed effective date is June 1, 2021.

ACTIVITIES:

June 14, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-463
Texas Eastern Transmission, LP (“Tetco”)
Turbine Replacements – Holbrook Compressor Station

DATE FILED: June 17, 2021

BACKGROUND:

On June 17, 2021, TETCO filed an application requesting authorization to abandon twelve existing reciprocating compressor units at the Holbrook Compressor Station in Richhill Township, Greene County, Pennsylvania, and replace them with two new, more efficient gas turbines. TETCO requests the Commission issue an order granting these authorizations by January 15, 2022.

ACTIVITIES:

July 23, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-892

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Penalty Disbursements – Rate Schedule S-2

DATE FILED: June 8, 2021

BACKGROUND:

On June 8, 2021, Transco filed a notice reflecting the amounts of penalty disbursements received from Texas Eastern that had been refunded to its Rate Schedule S-2 customers.

ACTIVITIES:

June 21, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP10-897
Eastern Gas Transmission and Storage (“EGTS”)
Annual Report of Operational Sales of Gas

DATE FILED: June 30, 2021

BACKGROUND:

On June 30, 2021, EGTS submitted its annual report of operational sales of gas, as required by Section 42.D. of the General Terms and Conditions of its FERC Gas Tariff and Section 154.502 of FERC’s regulations, for the period of April 1, 2020 through March 31, 2021.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP10-900
Eastern Gas Transmission and Storage (“EGTS”)
System Gas Report

DATE FILED: June 30, 2021

BACKGROUND:

On June 30, 2021, EGTS filed its informational fuel report detailing EGTS’ System Gas Requirements and gas retained or otherwise obtained for the twelve-month period ending on March 31, 2021.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-916
Texas Eastern Transmission, LP (“Tetco”)
Penalty Disbursement

DATE FILED: June 30, 2021

BACKGROUND:

On June 28, 2021, TETCO submitted a penalty disbursement report recording the total of the penalties collected and the proposed credits for each non-offending customer pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-928
Eastern Gas Transmission and Storage (“EGTS”)
Non-Conforming Service Agreements

DATE FILED: June 30, 2021

BACKGROUND:

On June 30, 2021, EGTS filed revised tariff records updating several non-conforming service agreements.

The proposed effective date is August 1, 2021.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-471
Eastern Gas Transmission and Storage (“EGTS”)
Abandonment of Pipeline Project

DATE FILED: June 30, 2021

BACKGROUND:

On June 30, 2021, EGTS filed a request for Authorization under Blanket Certificate Prior Notice Procedures. Specifically, it requests permission to abandon and reconfigure its TL-263 gas transmission pipeline in Kanawha County, West Virginia referred to as the TL-263 Abandonment Project.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-926
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: June 30, 2021

BACKGROUND:

On June 30, 2021, Transco submitted a revised tariff record detailing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers. The proposed effective date is July 1, 2021.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-929
Texas Eastern Transmission, LP (“Tetco”)
Electric Power Cost Adjustment

DATE FILED: June 30, 2021

BACKGROUND:

On June 30, 2021, TETCO filed amended tariff records reflecting revised Electric Power Cost (EPC) required for the operation of transmission compressor stations with electric motor prime movers and one revised EPC Surcharge. The proposed effective date is August 1, 2021.

ACTIVITIES:

July 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-944
Texas Eastern Transmission, LP (“Tetco”)
Negotiated Rate Transactions – Rate Schedule FT -1

DATE FILED: July 1, 2021

BACKGROUND:

On July 1, 2021, TETCO filed a tariff record reflecting a negotiated rate transaction it has entered into with DTE Energy Trading for firm transportation services under TETCO’s Rate Schedule FT-1. The proposed effective date is July 1, 2021.

ACTIVITIES:

July 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-947

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Revised Tariff – Update Contact Information

DATE FILED: July 1, 2021

BACKGROUND:

On July 1, 2021, Transco submitted a revised tariff record for the purpose of updating the contact information on the Title Page of Transco’s Tariff, Original Volume No. 1A. The proposed effective date is August 1, 2021.

ACTIVITIES:

July 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-948

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Revised Tariff – Update Contact Information

DATE FILED: July 1, 2021

BACKGROUND:

On July 1, 2021, Transco filed a revised tariff record to update the contact information on the Title Page of Transco’s Tariff, First Revised Volume No. 2. The proposed effective date is August 1, 2021.

ACTIVITIES:

July 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-953
Eastern Gas Transmission and Storage (“EGTS”)
Penalty Disbursements

DATE FILED: July 2, 2021

BACKGROUND:

On July 2, 2021, EGTS filed its annual report of overrun/penalty revenue distributions pursuant to Section 41.C of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, and Section 154.502 of the regulations of the Commission.

ACTIVITIES:

July 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-961
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Revised Tariff – Processing Rights

DATE FILED: July 27, 2021

BACKGROUND:

On July 8, 2021, Transco submitted a proposed revision to Part IV, Section 50 of the General Terms and Conditions of its Tariff, setting forth processing rights regarding liquefiable hydrocarbons. The proposed effective date is August 8, 2021.

ACTIVITIES:

July 20, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-962
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff – Name Change

DATE FILED: July 8, 2021

BACKGROUND:

On July 8, 2021, EGTS filed revisions of Tariff Record 40.2, Version 1.0.0 and Tariff Record 40.22, Version 1.0.0 to update the names of natural gas indices referenced in the EGTS Tariff from “Dominion” to ‘Eastern Gas’. The proposed effective date is August 9, 2021.

ACTIVITIES:

July 19, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-974
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Revised Tariff – Rate Schedule FT Service

DATE FILED: July 17, 2021

BACKGROUND:

On July 19, 2021, Transco submitted a tariff record proposing to revise Section 2.7 of Rate Schedule FT to revise the service options available under service agreements for Southern Expansion Capacity. Specifically, Transco proposes to make available additional Transportation Contract Quantity combinations and additional capacity during the shoulder months for Southern Expansion Capacity. The proposed effective date is August 19, 2021.

ACTIVITIES:

July 30, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-475
Texas Eastern Transmission, LP (“TETCO”)
Capacity Lease & Operating Agreement Changes

DATE FILED: July 20, 2021

BACKGROUND:

On July 20, 2021, TETCO and NEXUS Gas Transmission, LLC (“NEXUS”) filed an abbreviated joint application seeking approval to reflect changes to the Capacity Lease and Operating Agreement between NEXUS and TETCO. TETCO and NEXUS request a Commission order approving the joint application by August 20, 2021.

ACTIVITIES:

August 3, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP21-995
Eastern Gas Transmission and Storage (“EGTS”)
Non-Conforming Service Agreements – Rate Schedules FT and GSS

DATE FILED: July 8, 2021

BACKGROUND:

On July 30, 2021, EGTS submitted revisions to update Volume No. 1B of its tariff to include recent contract amendments to two non-conforming service agreements that were previously approved by the Commission: 1) a Rate Schedule FT service agreement with HG Energy II Appalachia, LLC, and 2) a Rate Schedule GSS service agreement with Consolidated Edison of New York, Inc. The proposed effective date is September 1, 2021

ACTIVITIES:

August 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-976

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Revised Tariff -Storage Service – Rate Schedule S-2 & X-28

DATE FILED: July 27, 2021

BACKGROUND:

On July 27, 2021, Transco submitted a revision to Part II, Section 7.5 of its Gas Tariff in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The proposed effective date is August 1, 2021.

ACTIVITIES:

August 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-988

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Refund – Rate Schedule GSS

DATE FILED: July 29, 2021

BACKGROUND:

On July 29, 2021, in accordance with Section 3.4 (d) of Rate Schedule GSS and Section 4.1(d) of Rate Schedule LSS, Transco refunded with interest the amount received from Eastern Gas Transmission and Storage, Inc. (“EGTS”) under Docket No. RP21-953-000 for service rendered to Transco under EGTS’s Rate Schedule GSS.

ACTIVITIES:

August 9, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1001

Texas Eastern Transmission, LP (“Tetco”)

Section 4 Rate Case Filing

DATE FILED: July 30, 2021

BACKGROUND: On July 30, 2021, TETCO pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Commission’s Regulations, TETCO filed revised tariff records to effectuate substantial changes in its rates (“Rate Filing”). TETCO proposes an effective date of September 1, 2021 but recognizes that the Commission may suspend the proposed rate changes for the maximum five-month period until February 1, 2022.

PGW holds multiple firm contracts on the TETCO system. Specifically, PGW holds firm contracts under Rate Schedules FT-1 and CDS with aggregate deliverability of 13,822 dth per day. PGW also holds three FTS transportation legs with TETCO pursuant to Rate Schedules FTS-2, FTS-7 and FTS-8 totaling approximately 31,000 dth per day. PGW contracts for 64,965 dth per day of Rate Schedule SS-1 Storage Service on TETCO’s system.

A preliminary review of the Rate Filing indicates that TETCO’s proposed rate increases may result in the collection of unjust and unreasonable rates. As a Local Distribution Company (“LDC”), all of these extraordinary cost increases would be passed on directly to our customers. PGW therefore is actively participating in the Northeast LDC Customer Group, an ad hoc group of similarly situated firm transportation and storage contract shippers, to challenge TETCO’s Rate Filing; and to that end has joined in preparing and filing the “Protest and Request for Evidentiary Hearing and Additional Relief of the Northeast LDC Customer Group,” contemporaneously filed in this docket.

ACTIVITIES: August 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1003

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Negotiated Commodity Rates - Rate Schedule FT

DATE FILED: July 30, 2021

BACKGROUND:

On July 30, 2021, Transco submitted a revision to Section 13.22 of its Gas Tariff, summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and multiple replacement shippers. The proposed effective date is August 1, 2021.

ACTIVITIES:

August 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1005
Texas Eastern Transmission, LP (“Tetco”)
Negotiated Rate Transactions - Rate Schedule FT-1

DATE FILED: July 30, 2021

BACKGROUND:

On July 30, 2021, TETCO submitted revised tariff records in order to reflect negotiated rate transactions that it has entered into with customers for firm transportation under Rate Schedule FT-1. The proposed effective date is August 1, 2021.

ACTIVITIES:

August 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1012
Eastern Gas Transmission and Storage (“EGTS”)
Non-Conforming Service Agreements – Rate Schedule FT

DATE FILED: August 2, 2021

BACKGROUND:

On August 2, 2021, EGTS submitted revisions to Volume 1 and Volume 1B of its Gas Tariff in order to report two Rate Schedule FT service agreements with Virginia Power Services Energy Corporation, Inc. as nonconforming service agreements. The proposed effective date is October 1, 2021.

ACTIVITIES:

August 13, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1021
Texas Eastern Transmission, LP (“Tetco”)
Revised Tariff – Middlesex Extension Project Rates

DATE FILED: August 6, 2021

BACKGROUND:

On August 6, 2021, TETCO submitted revisions to Attachment A of Volume No. 1 of its Gas Tariff, setting forth initial rates, in compliance with the Commission’s Order authorizing TETCO’s Middlesex Extension Project. The proposed effective date is September 15, 2021.

ACTIVITIES:

August 13, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1034
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff – Update Uniform Resource Locator Link

DATE FILED: August 16, 2021

BACKGROUND:

On August 16, 2021, EGTS filed a Tariff revision, updating the uniform resource locator link to the internet location of EGTS’ system map. The proposed effective date is September 16, 2021.

ACTIVITIES:

August 25, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1046
Texas Eastern Transmission, LP (“Tetco”)
Temporary Waiver – Outage on LINK® System

DATE FILED: August 24, 2021

BACKGROUND:

On August 24, 2021, Enbridge Pipelines, including TETCO, requested a temporary waiver of certain NAESB Standards, the Commission’s regulations, and the Pipelines’ FERC Gas Tariffs to accommodate an outage in connection with upcoming maintenance on the LINK® System. Enbridge Pipelines respectfully request that the Commission grant this waiver on or before September 13, 2021.

ACTIVITIES:

August 27, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1047
Texas Eastern Transmission, LP (“Tetco”)
Report of Operational Segment Capacity Entitlements

DATE FILED: August 25, 2021

BACKGROUND:

On August 25, 2021, TETCO submitted its report of recalculated Operational Segment Capacity Entitlements for 2021. The proposed effective date is November 1, 2021.

ACTIVITIES:

September 2, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1050

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Penalty Disbursement – Rate Schedules X-28 & S-2

DATE FILED: August 26, 2021

BACKGROUND:

On August 26, 2021, Transco refunded the amount of its portion of the penalty disbursement for storage service received under Texas Eastern’s Rate Schedule X-28, with interest, to its Rate Schedule S-2 customers.

ACTIVITIES:

September 2, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1052

**Transcontinental Gas Pipe Line Company, LP (“Transco”)
Firm Service Agreement - Rate Schedule FT**

DATE FILED: August 26, 2021

BACKGROUND:

On August 26, 2021, , Transco filed a tariff record reflecting a summary of a firm transportation service agreement between Transco and Northeast Energy Associates, under Rate Schedule FT. The proposed effective date is September 1, 2021.

ACTIVITIES:

September 2, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1054

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Non-conforming Agreements - Rate Schedule FT

DATE FILED: August 26, 2021

BACKGROUND:

On August 26, 2021, Transco filed two non-conforming negotiated rate service agreements under Rate Schedule FT, between Transco and Southern Company Services, Inc. to provide for firm transportation service under Transco’s Atlantic Sunrise Project. The proposed effective date is September 1, 2021.

ACTIVITIES:

September 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1058

Texas Eastern Transmission, LP (“Tetco”)

General Terms & Conditions – Reservation Charge Credits

DATE FILED: August 27, 2021

BACKGROUND:

On August 27, 2021, EQT Energy, LLC (“EQT Energy”) filed a complaint against TETCO, alleging that recent service cuts on TETCO’s 30 Inch System caused by a 20 percent operating pressure reduction required by order of the Pipeline and Hazardous Materials Safety Administration did not constitute an event of force majeure. Therefore, TETCO’s refusal to provide EQT Energy with the appropriate reservation charge credits, as required by the pipeline’s tariff, is unjust and unreasonable.

ACTIVITIES:

September 13, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1063

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Non-conforming Agreements

DATE FILED: August 31, 2021

BACKGROUND:

On August 31, 2021, Transco submitted tariff records to add agreements between Southern Company Services, Inc. and Transco to the Tariff List of Non-Conforming Service Agreements, and add a summary of the agreement between Southern Company Services, Inc. and Chief Oil & Gas LLC for permanent release of capacity to the Summary of Negotiated Rate Agreements section of Transco’s Tariff. The proposed effective date is September 1, 2021.

ACTIVITIES:

September 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1065
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff Records - Rate Schedule GSS

DATE FILED: August 31, 2021

BACKGROUND:

On August 31, 2021, EGTS filed revised tariff records updating two Rate Schedule GSS service agreements with Central Hudson Gas & Electric Corporation. The proposed effective date is October 1, 2021.

ACTIVITIES:

September 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1078

**Transcontinental Gas Pipe Line Company, LP (“Transco”)
Annual Charge Adjustment – Schedules GSS, LSS, SS-2, S-2**

DATE FILED: August 31, 2021

BACKGROUND:

On August 31, 2021, Transco filed revised tariff records to track rate changes resulting from an increase in the Annual Charge Adjustment rate from \$0.0011 to \$0.0012, which rate is included in the rates assessed for Transco’s Rate Schedules GSS, LSS, SS-2 and S-2. The proposed effective date of the tariff records is October 1, 2021.

ACTIVITIES:

September 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1080

**Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT**

DATE FILED: August 31, 2021

BACKGROUND:

On August 31, 2021, Transco filed a tariff record summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis from Atlanta Gas Light Company. The proposed effective date is September 1, 2021.

ACTIVITIES:

September 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1089
Texas Eastern Transmission, LP (“Tetco”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: September 1, 2021

BACKGROUND:

On September 1, 2021, TETCO submitted Statements of Negotiated Rates to reflect a transaction it has entered into with DTE Energy Trading for firm transportation service under Rate Schedule FT-1. The proposed effective date is September 1, 2021.

ACTIVITIES:

September 9, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP21-497
Texas Eastern Transmission, LP (“Tetco”)
Metering Facility – Beauregard Parish

DATE FILED: September 16, 2021

BACKGROUND:

On September 16, 2021, TETCO submitted a Prior Notice of Blanket Certificate Activity notifying the Commission of its intent to construct, own, and operate a new receipt metering and regulating facility in Beauregard Parish, Louisiana for the receipt of up to 500,000 dekatherms per day of natural gas into TETCO’s existing Line 41 from the Acadian Gas Pipeline System, wholly owned by Enterprise Products Partners, L.P, at milepost 0.68 on TETCO’s Line 41 Pipeline.

ACTIVITIES:

November 23, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1139
Texas Eastern Transmission, LP (“Tetco”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: September 22, 2021

BACKGROUND:

On September 22, 2021, TETCO filed a tariff record reflecting the negotiated rate transaction that it has entered into with CPV Shore Holdings, LLC for firm transportation under Rate Schedule FT-1 (Middlesex Extension). The proposed effective date is September 25, 2021.

ACTIVITIES:

September 29, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1143

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Petition for Declaratory Order – Market Based Rates

DATE FILED: September 21, 2021

BACKGROUND:

On September 21, 2021, Transco, on behalf of its Washington Storage Field, submitted a Petition for Declaratory Order (“PDO”) requesting that the Commission grant Transco authorization and necessary waivers to charge its Washington Storage Service (“WSS”) customers, such as PGW, market-based rates for the natural gas storage services performed at its Washington Storage Field in Louisiana. Transco requests that the Commission issue an order granting the requested authorization and waivers no later than March 1, 2022.

A preliminary review of the PDO indicates that Transco may have failed to meet its burden of demonstrating that it lacks market power pursuant to the Commission’s policies and precedent, a prerequisite to being permitted to charge market-based rates for WSS. As a result, PGW is actively participating in the WSS Customer Group, an *ad hoc* group of Transco’s firm Part 284 WSS customers, to challenge Transco’s PDO. To that end, PGW has joined in preparing and filing the “Request of the WSS Customer Group for Summary Rejection, Protest and Request for a Full Evidentiary Hearing” contemporaneously filed in this docket.

ACTIVITIES:

October 21, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case. Aside from the filing of several rounds of answering pleadings, no action has yet been taken by the Commission.

Docket No. RP21-1144

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Non-Conforming Agreement -Rate Schedule FT

DATE FILED: September 23, 2021

BACKGROUND:

On September 23, 2021, Transco filed a non-conforming, negotiated rate agreement under Rate Schedule FT with JPMorgan Chase Bank, N.A., to provide for firm transportation service under Transco’s Atlantic Sunrise Project. The proposed effective date is January 1, 2022.

ACTIVITIES:

September 29, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1148

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Firm Transportation Service Agreement -Rate Schedule FT

DATE FILED: September 27, 2021

BACKGROUND:

On September 27, 2021, Transco submitted two negotiated non-conforming rate service agreements under Rate Schedule FT with Six One Commodities Vega LLC providing for firm transportation service under Transco’s Leidy Southeast Project and Atlantic Sunrise Project respectively. The proposed effective date is October 1, 2021.

ACTIVITIES:

October 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1152
Eastern Gas Transmission and Storage, Inc. ("EGTS")
Negotiated Rate Agreement - Rate Schedule ESS

DATE FILED: September 28, 2021

BACKGROUND:

On September 28, 2021, Transco filed a revised tariff record summarizing the essential elements of a negotiated rate service agreement for firm storage service with enhanced injection rights provided to Six One Commodities LLC under Rate Schedule ESS. The proposed effective date is October 1, 2021.

ACTIVITIES:

October 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1156
Texas Eastern Transmission, LP (“Tetco”)
Revised Tariff – Rate Schedule FT-1

DATE FILED: September 28, 2021

BACKGROUND:

On September 28, 2021, TETCO filed a tariff record setting forth the initial rates for service under Rate Schedule FT-1 for its Appalachia to Market Project located in Westmoreland, Berks, and Fayette counties, Pennsylvania. The proposed effective date is October 15, 2021.

ACTIVITIES:

October 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1159
Eastern Gas Transmission and Storage, Inc. ("EGTS")
Electric Power Cost Adjustment

DATE FILED: September 29, 2021

BACKGROUND:

On September 29, 2021, EGTS submitted revised tariff records in order to update its effective Electric Power Cost Adjustment pursuant to the General Terms and Conditions of its Gas Tariff. The proposed effective date is November 1, 2021.

ACTIVITIES:

October 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1160
Eastern Gas Transmission and Storage, Inc. (“EGTS”)
Transportation Cost Rate Adjustment

DATE FILED: September 29, 2021

BACKGROUND:

On September 29, 2021, EGTS submitted revised tariff records to update its effective Transportation Cost Rate Adjustment (“TCRA”). EGTS proposes to adjust its current Account No. 858 base rates to collect its “Current Transportation Cost” and to update its TCRA surcharge rates pursuant to the General Terms and Conditions of its Gas Tariff. The proposed effective date is November 1, 2021.

ACTIVITIES:

October 5, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1169

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Firm Transportation Service Agreement -Rate Schedule FT

DATE FILED: September 29, 2021

BACKGROUND:

On September 29, 2021, Transco submitted a tariff record reflecting a summary of a firm transportation service agreement dated September 15, 2021, as amended, under Rate Schedule FT, between Transco and Six One Commodities LLC. The proposed effective date is October 1, 2021.

ACTIVITIES:

October 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1171
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Revised Tariff -Original Under-Recovery Balance Base Surcharges

DATE FILED: September 29, 2021

BACKGROUND:

On September 29, 2021, Transco filed its cash-out report for the annual billing period August 1, 2020 through July 31, 2021. The report reflects the cash-out pricing submitted in Docket No. RP20-614-000 and made effective September 1, 2020, subject to refund and the outcome of a hearing, and the revenue received from the assessment of a surcharge submitted in Docket No. RP21-24-000 and made effective November 1, 2020, subject to refund and conditions.

ACTIVITIES:

October 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1187
Eastern Gas Transmission and Storage, Inc. (“EGTS”)
Section 4 Rate Case Filing

DATE FILED: September 30, 2021

BACKGROUND:

On September 30, 2021, pursuant to Section 4 of the NGA and Part 154 of the Commission’s Regulations, EGTS filed revised tariffs and supporting documents to effectuate substantial changes in its rates and other rate-related tariff provisions applicable to EGTS’s FERC-jurisdictional services. EGTS derived its cost levels using a Base Period consisting of the twelve months ended May 31, 2021, and an Adjustment Period ending February 28, 2021. EGTS supports its filing based in part on the growth in system rate base through capital expenditures and increases in the overall cost of providing storage and transportation services. EGTS proposes an effective date of November 1, 2021, but recognizes that the Commission may suspend the proposed rate changes for the maximum five-month period until April 1, 2022.

As a threshold matter, almost a quarter century has passed since EGTS filed its last general Section 4 rate case in Docket No. RP97-406-000, et al., which resulted in a Stipulation and Agreement approved by the Commission by order issued November 24, 1998.¹ A preliminary review of the General Rate Filing indicates that EGTS has proposed to raise its jurisdictional rates significantly from the rates last approved by the Commission in the 1998 Settlement. To that end, EGTS proposes to triple its annual cost of service from \$356,390,596 to \$1,119,909,797.²

¹ *CNG Transmission Corp.*, 85 FERC ¶61,261 (1998) (“1998 Settlement”).

² General Rate Filing, Transmittal at pg. 5.

The proposed rate increases may result in the collection of unjust and unreasonable rates. Notably, EGTS proposes to increase the Storage Demand component of its GSS Rate Schedule by 76.0 percent, its Storage Capacity component by 121.4 percent, its Injection Charge by 30.8 percent, and its Withdrawal Charge by 64.1 percent.³ As a Local Distribution Company (“LDC”), these extraordinary cost increases for GSS service would, if accepted, be passed on directly to PGW’s customers.

The magnitude of the proposed cost increases requires that the Commission scrutinize through evidentiary hearing the elements of EGTS’s proposed cost of service, including operations and maintenance expenses, depreciation, and revenues to ensure that they result in just and reasonable rates. Other material issues of fact raised by the General Rate Filing, include but are not limited to the following:

- EGTS’s rate base has tripled since its last rate case. EGTS states that it now has a rate base of \$962,992,011 and \$2,914,370,575 for its Storage and Transmission functions (totaling \$3.9 billion) as compared with a rate base filed in its last rate case of \$336,601,579 and \$747,981,320, respectively (totaling \$1.08 billion).⁴ This extraordinary passage of time without a rate review requires that the Commission scrutinize all aspects of the proposed rate base to ensure they are just and reasonable, and that all facilities are properly categorized.
- EGTS proposes to update its depreciation and amortization rates to account for changes in its assets’ physical and economic lives, using a 29-year economic life.⁵ The appropriateness of a 29-year economic life should be investigated particularly given its impact on EGTS’s proposed rate increases.
- EGTS has for the first time proposed negative salvage rates associated with its jurisdictional facilities. EGTS Witness Crowley recommends a cost recovery rate for negative salvage associated

³ General Rate Filing, GSS Rates, Tariff Record No. 10.30, Version 4.0.0.

⁴ General Rate Filing, Transmittal at pg. 5.

⁵ *Id.*

with both interim retirements and terminal decommissioning of the system at the end of its useful life.⁶ Given Witness Crowley's own admission that the Commission's guidance on terminal decommissioning derivation is "far from clear – it is outdated, and conflated with irrelevant issues,"⁷ an evidentiary record should be compiled on the basis of which the Commission can determine whether EGTS's negative salvage proposals are appropriate.

- While EGTS maintains that it does not propose to modify its fundamental cost allocation and rate design methodologies,⁸ EGTS has, as required by Article XIII.A of the 1998 Settlement, included a study in its General Rate Filing "demonstrating an approach to and the effect of separately stating and charging the transportation portion of the storage service."⁹
- The study discusses establishment of a surcharge to the GSS general system demand rate to recover certain transportation costs, through use of imputed transportation determinants, from those legacy storage customers, such as PGW, holding so-called "Stand-Alone Storage" contracts under Rate Schedule GSS. As indicated in the study, these contracts include stated physical receipt and delivery points, and thus have not been required to utilize separate transportation service to move the gas that is withdrawn from storage to a physical delivery point. Notably, Article XIII.A states that the provision of this study does not prejudge the issue of whether there is a transportation portion associated with any or all of EGTS's (as successor to CNG) storage service; nor does it preclude any party from taking the position in any future proceeding that EGTS's storage service does not include transportation.

⁶ General Rate Filing, Exh. No. EGT-0083 at pp. 36-43.

⁷ *Id.* at pg. 41.

⁸ General Rate Filing, Transmittal at pg. 4.

⁹ General Rate Filing, Transmittal Attachment B ("Article XIII.A Study").

ACTIVITIES:

October 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case. On October 29, 2021, the Commission issued a Suspension Order accepting the filed tariff records to be effective, after suspension for five months, on April 1, 2022, subject to refund, and subject to the outcome of a hearing to explore the issues raised in protests to the EGTS filing. A prehearing conference to establish hearing procedures was held on November 16, 2021. On December 20, 2021, the ALJ issued a procedural schedule — setting evidentiary hearings to start September 20, 2022 and an initial decision date of February 14, 2023. In addition to designating a Presiding Judge, the Chief Judge designated a Settlement Judge for this proceeding to oversee settlement negotiations among the participants. The first settlement conference is scheduled for March 10, 2022. PGW is actively participating as a member of the Eastern Customer Group to challenge the EGTS filing.

Docket No. RP21-1188
Texas Eastern Transmission, LP (“Tetco”)
Section 4 Rate Case Filing

DATE FILED: September 30, 2021

BACKGROUND:

On September 30, 2021, pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Commission’s Regulations, TETCO filed revised tariff records to effectuate substantial changes in its rates (“Rate Filing”). TETCO proposes an effective date of November 1, 2021 but recognizes that the Commission may suspend the proposed rate changes for the maximum five-month period until April 1, 2022.

PGW holds multiple firm contracts on the TETCO system. Specifically, PGW holds firm contracts under Rate Schedules FT-1 and CDS with aggregate deliverability of 134,822 dth per day. PGW also holds three FTS transportation legs with TETCO pursuant to Rate Schedules FTS-2, FTS-7 and FTS-8 totaling approximately 31,000 dth per day. PGW contracts for 64,965 dth per day of Rate Schedule SS-1 Storage Service on TETCO’s system.

A preliminary review of the Rate Filing indicates that TETCO’s proposed rate increases may result in the collection of unjust and unreasonable rates. As a Local Distribution Company (“LDC”), all of these extraordinary cost increases would, if accepted, be passed on directly to our customers

ACTIVITIES:

October 7, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case. PGW is actively participating in the Northeast LDC Customer Group, an ad hoc group of similarly situated firm transportation and storage contract shippers, to challenge TETCO's Rate Filing; and to that end has joined in preparing and filing the "Protest and Request for Evidentiary hearing and Additional Relief of the Northeast LDC Customer Group." On October 29, 2021, the Commission issued a Suspension Order accepting the filed tariff records to be effective, after suspension for five months, on April 1, 2022, subject to refund, and subject to the outcome of a hearing to explore the issues raised in protests to TETCO's filing. A prehearing conference to establish hearing procedures was held on November 29, 2021. On December 29, 2021, the ALJ issued a procedural schedule — setting evidentiary hearings to start October 18, 2022 and an initial decision date of March 14, 2023. In addition to designating a Presiding Judge, the Chief Judge designated a Settlement Judge for this proceeding to oversee settlement negotiations among the participants. The first settlement conference was held December 5, 2021.

Docket No. RP21-1202

**Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT**

DATE FILED: September 30, 2021

BACKGROUND:

On September 30, 2021, Transco filed a tariff record summarizing service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and numerous replacement shippers that acquired capacity temporarily released by Atlanta Gas Light Company. The proposed effective date is October 1, 2021.

ACTIVITIES:

October 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP21-1204

**Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT**

DATE FILED: September 30, 2021

BACKGROUND:

On September 30, 2021, Transco filed a non-conforming, negotiated rate service agreement under Rate Schedule FT between Transco and Six One Vega, JVCO. LLC that provides for firm transportation service under Transco’s MarketLink Expansion Project. The proposed effective date is November 1, 2021.

ACTIVITIES:

October 12, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-8
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff Records – Remove FT Contract

DATE FILED: October 1, 2021

BACKGROUND:

On October 1, 2021, EGTS filed revised tariff records to reflect the removal of FT Contract Number 200702 between EGTS and Domtar Paper Company LLC. The proposed effective date is November 1, 2021.

ACTIVITIES:

October 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-13
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Revised Tariff -Original Under-Recovery Balance Base Surcharges

DATE FILED: October 1, 2021

BACKGROUND:

On October 1, 2021, in response to the Commission’s approval of a Stipulation and Agreement filed in Docket Nos. RP20-614 and RP20-618, Transco submitted revised tariff records pursuant to Section 15 – “Refund of Cash-Out Revenues” of the General Terms and Conditions of its Gas Tariff in order to revise the Original Under-Recovery Balance Base Surcharge to be effective November 1 of each year. The proposed effective date is November 1, 2021.

ACTIVITIES:

October 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-18
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement – Rate Schedule FT -1

DATE FILED: October 1, 2021

BACKGROUND:

On October 1, 2021, TETCO filed Statements of Negotiated Rates, pursuant to the General Terms and Conditions of its Gas Tariff, in order to reflect negotiated rate transactions that it has entered into with customers for firm transportation service under TETCO’s Rate Schedule FT-1. The proposed effective date is October 1, 2021.

ACTIVITIES:

October 11, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-24
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement – Rate Schedule FT -1

DATE FILED: October 4, 2021

BACKGROUND:

On October 4, 2021, TETCO submitted a tariff filing in order to reflect the negotiated rate transaction that it has entered into with Venture Global for firm transportation under Rate Schedule FT-1 (Cameron Extension Project). The proposed effective date is November 8, 2021.

ACTIVITIES:

October 18, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-25
Texas Eastern Transmission, LP (“TETCO”)
Revised Tariff Rates – Rate Schedule FT -1

DATE FILED: October 4, 2021

BACKGROUND:

On October 4, 2021, TETCO filed tariff records, under Rate Schedule FT-1, setting forth the revised incremental rates approved by the Commission for service on the Cameron Extension Project. The proposed effective date is November 8, 2021.

ACTIVITIES:

October 18, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-26
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: October 5, 2021

BACKGROUND:

On October 5, 2021, Transco filed an updated List of Non-Conforming Service Agreements in order to reflect two negotiated rate service agreements under Rate Schedule FT with Six One Commodities LLC and a negotiated rate service agreement under Rate Schedule FT with Six One Vega, JVCO. LLC. The proposed effective date is November 5, 2021.

ACTIVITIES:

October 18, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-35
Texas Eastern Transmission, LP (“TETCO”)
Non-conforming Agreement – Rate Schedule FT -1

DATE FILED: October 8, 2021

BACKGROUND:

On October 8, 2021, TETCO filed a non-conforming service agreement entered into with Venture Global Calcasieu Pass, LLC for firm transportation service on the Cameron Extension Project under Rate Schedule FT-1. The proposed effective date is November 8, 2021.

ACTIVITIES:

October 19, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-55
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: October 18, 2021

BACKGROUND:

On October 18, 2021, Transco filed a non-conforming, negotiated rate service agreement with UGI Utilities, Inc. under Rate Schedule FT. The proposed effective date is October 19, 2021.

ACTIVITIES:

October 28, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-57

**Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT**

DATE FILED: October 18, 2021

BACKGROUND:

On October 18, 2021, Transco submitted a negotiated rate agreement with Coterra Energy Inc. under Rate Schedule FT. The proposed effective date is October 19, 2021.

ACTIVITIES:

October 28, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-67

Texas Eastern Transmission, LP (“TETCO”)

OFO Penalty Disbursements

DATE FILED: October 20, 2021

BACKGROUND:

On October 20, 2021, TETCO filed its OFO penalty disbursement report pursuant to the General Terms and Conditions of its Gas Tariff.

ACTIVITIES:

October 28, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-84

Transcontinental Gas Pipe Line Company, LP (“Transco”)

Tariff Rate Changes - Rate Schedule GSS

DATE FILED: October 26, 2021

BACKGROUND:

On October 26, 2021, Transco submitted a tariff filing to track rate changes attributable to storage services purchased from Eastern Gas Transmission and Storage, Inc. under its Rate Schedule GSS and rate changes attributable to storage services purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 3, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-86
Transcontinental Gas Pipe Line Company, LP (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: October 26, 2021

BACKGROUND:

On October 26, 2021, Transco filed a negotiated rate service agreement dated May 4, 2001, as amended, for Rate Schedule FT firm transportation service provided to Duke Energy Progress, LLC, f/k/a Duke Energy Progress Inc. under the Sundance Expansion Project. The proposed effective date is November 26, 2021.

ACTIVITIES:

November 3, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-87
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Agreement – Rate Schedule FT-1

DATE FILED: October 26, 2021

BACKGROUND:

On October 26, 2021, TETCO submitted a tariff record reflecting a negotiated rate transaction that it has entered into with Consolidated Edison Company of New York, Inc. for firm transportation service under Rate Schedule FT-1 (New York-New Jersey Expansion Project). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 3, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-88
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 27, 2021

BACKGROUND:

On October 27, 2021, TETCO filed a tariff record reflecting negotiated rate transactions that it has entered into with Twin Eagle Resource Management, LLC for firm transportation service under Rate Schedule FT-1 (New Jersey-New York Expansion Project) and Rate Schedule FT-1 (Manhattan Extension). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-89
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 27, 2021

BACKGROUND:

On October 27, 2021, TETCO filed a tariff record reflecting negotiated rate transactions that it has entered into with Sequent Energy Management, L.P. for firm transportation service under Rate Schedule FT-1 (New York-New Jersey Expansion Project). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-90
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 27, 2021

BACKGROUND:

On October 27, 2021, TETCO filed a tariff record reflecting negotiated rate transactions that it has entered into with Chesapeake Energy Marketing, L.L.C. for firm transportation service under Rate Schedule FT-1 (New Jersey-New York Expansion Project) and Rate Schedule FT-1 (Manhattan Extension). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-91
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 27, 2021

BACKGROUND:

On October 27, 2021, TETCO submitted a tariff record reflecting a negotiated rate transaction that it has entered into with The Brooklyn Union Gas Company d/b/a National Grid NY for firm transportation service under Rate Schedule FT-1 (New York-New Jersey Expansion Project). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-92
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 27, 2021

BACKGROUND:

On October 27, 2021, TETCO submitted an amended negotiated rate agreement under Rate Schedule FT-1 consisting of a one-page letter agreement and new Statement of Negotiated Rates for Equinor Natural Gas LLC’s Contract No. 910953. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-93
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 27, 2021

BACKGROUND:

On October 27, 2021, TETCO submitted a tariff filing in order to reflect the negotiated rate transaction that it has entered into with UGI Utilities, Inc. for firm transportation under Rate Schedule FT-1. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 5, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-94
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Annual OFO Penalty Sharing Disbursement

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, Transco distributed penalty sharing amounts to all affected shippers pursuant to Section 54 of the General Terms and Conditions of its Tariff.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-97
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, Tetco filed a tariff record reflecting a negotiated rate transaction that it has entered into with PSEG Energy Resources & Trade LLC for firm transportation service under Rate Schedule FT-1 (“Manhattan Extension”). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-100
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, TETCO submitted a tariff record reflecting a negotiated rate transaction that it has entered into with Vitol Inc. for firm transportation service under Rate Schedule FT-1 (New Jersey-New York Expansion Project). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-101
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, TETCO submitted a tariff record reflecting negotiated rate transactions that it has entered into with Castleton Commodities Merchant Trading L.P. for firm transportation service under Rate Schedule FT-1 (New Jersey-New York Expansion Project) and Rate Schedule FT-1 (Manhattan Extension). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-102
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, TETCO filed a tariff record reflecting a negotiated rate transaction that it has entered into with The Brooklyn Union Gas Company d/b/a National Grid NY (“BUG”) for firm transportation service under Rate Schedule FT-1 (TEAM 2014 Project Facilities) resulting from the completion of the permanent release process between Nextera Energy Marketing, LLC, BUG, and TETCO. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works (“PGW”) filed a motion to intervene to protect its interest in this case.

Docket No. RP22-103
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreement – Rate Schedule FT

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, Transco submitted a tariff filing summarizing the essential elements of a negotiated rate service agreement for Rate Schedule FT firm transportation service provided to The Brooklyn Union Gas Company d/b/a National Grid NY under Transco’s Sentinel Expansion Project, resulting from permanent release by Direct Energy Business Marketing, LLC of Sentinel firm transportation capacity. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-106
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, TETCO filed a new tariff record in order to reflect the negotiated rate transaction that it has entered into with Direct Energy Business Marketing LLC for firm transportation service under Rate Schedule MLS-1CB, resulting from the completion of the permanent release process for a service agreement between TETCO and NRG Power Marketing LLC. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-108
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction FT-1

DATE FILED: October 28, 2021

BACKGROUND:

On October 28, 2021, TETCO filed a tariff record reflecting a negotiated rate transaction that it has entered into with PSEG Energy Resources & Trade LLC for firm transportation service under Rate Schedule FT-1 (“Manhattan Extension”). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 8, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-124
Eastern Gas Transmission and Storage (“EGTS”)
Negotiated Rate Transactions

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, EGTS submitted revisions to Tariff Record No. 40.46 in order to remove references to negotiated rate agreements which have terminated. The proposed effective date is December 1, 2021.

ACTIVITIES:

November 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-127
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Transactions – Rate Schedule FT

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, Transco filed a tariff record summarizing the essential elements of a negotiated rate service agreement dated October 20, 2021 for Rate Schedule FT firm transportation service provided to Coterra Energy Inc., under Transco’s Leidy South Project. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-137
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff – Pooling Changes

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, Transco submitted tariff records in order to implement in its Tariff the Zones 4 and 5 pooling changes described in Article VI, Section D of the Stipulation and Agreement filed by Transco on May 26, 2021, in Docket Nos. RP20-614-000 and RP20-618-000. The proposed effective date is December 1, 2021.

ACTIVITIES:

November 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-138
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Transactions-Rate Schedule FT

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, Transco filed a tariff record summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and various replacement shippers that acquired capacity released on a temporary basis by Atlanta Gas Light Company, under Rate Schedule FT, for firm transportation service under Transco’s Cherokee Expansion. The proposed effective date is November 1, 2021

ACTIVITIES:

November 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-142
Texas Eastern Transmission, LP (“TETCO”)
Annual PCB Adjustment

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, TETCO filed tariff records setting forth the rates for Year 5 of its initial term extension under the Settlement approved in Docket Nos. RP17-964-000, *et al* and the General Terms and Conditions of its Gas Tariff. The enclosed tariff sections reflect TETCO’s estimate of its Year 5 Eligible PCB-Related Costs of \$10,976,920 of which \$6,311,729 is recoverable by TETCO. The proposed effective date is December 1, 2021.

ACTIVITIES:

November 10, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-149
Texas Eastern Transmission, LP (“TETCO”)
Annual ASA Filing

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, TETCO filed tariff records proposing decreases in Applicable Shrinkage Adjustment Percentages and Surcharge rates for system customers. In addition, TETCO submitted the Annual Interruptible Revenue Reconciliation Report pursuant to the General Terms and Conditions of its Tariff.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-150
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: October 29, 2021

BACKGROUND:

On October 29, 2021, TETCO submitted a tariff record reflecting negotiated rate transactions that it has entered into with customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-153
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO filed tariff records reflecting negotiated rate transactions it has entered into with various customers for firm transportation service under Rate Schedule FT-1. These customers acquired the capacity from releases of capacity by Consolidated Edison Company of New York, Inc. under its FT-1 NJ-NY Project. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-155
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO filed tariff records reflecting negotiated rate transactions entered into with various customers for firm transportation service under Rate Schedule FT-1 resulting from releases of capacity by Consolidated Edison Company of New York, Inc. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-159
Texas Eastern Transmission, LP (“TETCO”)
Non-conforming Service Agreements – Rate Schedule FT-1

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO filed non-conforming service agreements with: (1) Castleton Commodities Merchant Trading L.P. and Twin Eagle Resource Management, LLC under Contract No. 911827 and Contract No. 911818, respectively, for firm transportation service under Rate Schedule FT-1 (Manhattan Extension), and (2) Sequent Energy Management L.P. under Contract No. 911825 for firm transportation service under Rate Schedule FT-1 (New Jersey - New York Expansion Project). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-172
Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO filed a tariff record reflecting a negotiated rate transaction that it has entered into with Marathon Power LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-173
Texas Eastern Transmission, LP (“TETCO”)
Non-conforming Service Agreement – Rate Schedule FT-1

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO filed a non-conforming service agreement with Consolidated Edison Company of New York, Inc. under Contract No. 911792 for firm transportation service under Rate Schedule FT-1 (New Jersey - New York Expansion Project). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-177
Texas Eastern Transmission, LP (“TETCO”)
Non-conforming Service Agreement

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO submitted a non-conforming agreement with Equinor Natural Gas LLC ("Equinor"), and The Brooklyn Union Gas Company d/b/a National Grid NY (“BUG”) reflecting the completion of a partial permanent release of Equinor's Contract No. 910953, such that a portion of the Maximum Daily Quantity under Contract No. 910953 was permanently released to BUG’s newly executed service agreement. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-178

Texas Eastern Transmission, LP (“TETCO”)

Non-conforming Service Agreements – Rate Schedule FT-1

DATE FILED: November 1, 2021

BACKGROUND:

On November 1, 2021, TETCO filed non-conforming service agreements with Chesapeake Energy Marketing, L.L.C. under Contract Nos. 911801 and 911802 for firm transportation service under Rate Schedules FT-1 (New Jersey - New York Expansion Project) and FT-1 (Manhattan Extension). The proposed effective date is November 1, 2021.

ACTIVITIES:

November 15, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-214
Eastern Gas Transmission and Storage (“EGTS”)
Revised Tariff – NAESB Standards

DATE FILED: November 10, 2021

BACKGROUND:

On November 10, 2021, EGTS submitted a revised tariff record in compliance with the North American Energy Standards Board Version 3.2. standards set forth in Order 587-Z. The proposed effective date is June 1, 2022.

ACTIVITIES:

November 19, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

RP22-253

Texas Eastern Transmission, LP (“TETCO”)

Revised Tariff – NAESB Standards

DATE FILED: November 11, 2021

BACKGROUND:

On November 11, 2021, TETCO submitted a revised tariff filing in compliance with Order No. 587-Z, adopting Version 3.2 of the consensus industry standards promulgated by the Wholesale Gas Quadrant of the North American Energy Standards Board. The proposed effective date is June 1, 2022.

ACTIVITIES:

November 22, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-296
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Revised Tariff – NAESB Standards

DATE FILED: November 12, 2021

BACKGROUND:

On November 12, 2021, Transco made a tariff filing revising the Standards for Business Practices as part of the General Terms and Conditions of its Gas Tariff in compliance with the North American Energy Standards Board Version 3.2. standards set forth in Order 587-Z. The proposed effective date is June 1, 2022.

ACTIVITIES:

November 22, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-323
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Fuel Retention Percentages – Rate Schedule GSS

DATE FILED: November 15, 2021

BACKGROUND:

On November 15, 2021, Transco submitted revised tariff records to track the fuel retention percentage attributable to storage service purchased from Eastern Gas Transmission and Storage, Inc. under its Rate Schedule GSS, which is included in Transco’s Rate Schedules GSS and LSS fuel retention percentages. The proposed effective date is November 1, 2021.

ACTIVITIES:

November 24, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-331
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreements – Rate Schedule FT

DATE FILED: November 19, 2021

BACKGROUND:

On November 19, 2021, Transco submitted a non-conforming, negotiated rate agreement under Rate Schedule FT, dated September 10, 2020, with Coterra Energy Inc. The proposed effective date is December 1, 2021.

ACTIVITIES:

November 29, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

RP22-336

**Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transaction – Rate Schedule FT-1**

DATE FILED: November 19, 2021

BACKGROUND:

On November 19, 2021, TETCO filed a tariff record reflecting a negotiated rate transaction that it has entered into with Direct Energy Business Marketing, LLC for firm transportation service under Rate Schedule FT-1. The proposed effective date is December 1, 2021.

ACTIVITIES:

November 29, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-353
Eastern Gas Transmission and Storage (“EGTS”)
Non-conforming Service Agreement – Rate Schedule GSS

DATE FILED: November 30, 2021

BACKGROUND:

On November 30, 2021, EGTS submitted an update to its Second Revised Volume No. 1B to include a recent contract amendment to a non-conforming service agreement with PECO Energy Company, under Rate Schedule GSS, that was previously approved by the Commission. The proposed effective date is January 1, 2022.

ACTIVITIES:

December 13, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-359
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreements - Rate Schedule FT

DATE FILED: November 30, 2021

BACKGROUND:

On November 30, 2021, Transco filed tariff revisions summarizing the essential elements of two negotiated rate agreements under Rate Schedule FT, between Transco and Seneca Resources Company, LLC each dated November 29, 2021. The proposed effective date is December 1, 2021.

ACTIVITIES:

December 13, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

RP22-367

**Texas Eastern Transmission, LP (“TETCO”)
Negotiated Rate Transactions – Rate Schedule FT-1**

DATE FILED: December 1, 2021

BACKGROUND:

On December 1, 2021, TETCO submitted a tariff filing to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under its Rate Schedule FT-1. The proposed effective date is December 1, 2021.

ACTIVITIES:

December 14, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-377
Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Commodity Agreements - Rate Schedule FT

DATE FILED: December 1, 2021

BACKGROUND:

On December 1, 2021, Transco submitted a filing summarizing the essential elements of service agreements containing negotiated commodity rates under Rate Schedule FT between Transco and the replacement shippers who acquired the capacity temporarily released by Atlanta Gas Light Company for firm transportation service under Transco’s Cherokee Expansion. The proposed effective date is December 1, 2021.

ACTIVITIES:

December 13, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-378

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Non-conforming Service Agreements - Rate Schedule FT

DATE FILED: December 1, 2021

BACKGROUND:

On December 1, 2021, Transco updated its List of Non-Conforming Service Agreements to reflect the inclusion of two non-conforming agreements under Rate Schedule FT with Seneca Resources Company, LLC and UGI Utilities Inc. for firm transportation service under the Leidy South Project, and a non-conforming agreement under Rate Schedule FT with JPMorgan Chase Bank, N.A for firm transportation service under the Atlantic Sunrise Project. The proposed effective date is December 1, 2021.

ACTIVITIES:

December 13, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

CP22-15

Texas Eastern Transmission, LP (“TETCO”)

Certificate of Public Convenience and Necessity – Venice Extension Project

DATE FILED: November 10, 2021

BACKGROUND:

On November 10, 2021, TETCO submitted an Abbreviated Application for a Certificate of Public Convenience and Necessity and for Related Authorizations for its proposed Venice Extension Project. TETCO requests that the Commission issue an order granting the requested authorizations and waivers by February 28, 2023.

ACTIVITIES:

December 14, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-390

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Fuel Percentage Changes - Rate Schedule S-2

DATE FILED: December 2, 2021

BACKGROUND:

On December 2, 2021, Transco filed a tariff record to track rate and fuel percentage changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The proposed effective date is December 1, 2021.

ACTIVITIES:

December 14, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-423

Transcontinental Gas Pipe Line Company, LLC (“Transco”)

Non-conforming Service Agreements - Rate Schedule FT

DATE FILED: December 17, 2021

BACKGROUND:

On December 17, 2021, Transco submitted tariff records to reflect the removal of an interim term, non-conforming, negotiated rate agreement between Transco and Seneca Resources Corp. (“Seneca”) and the inclusion of a non-conforming, negotiated rate service agreement under Rate Schedule FT with Seneca. The proposed effective date is December 19, 2021.

ACTIVITIES:

December 27, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP22-423

**Transcontinental Gas Pipe Line Company, LLC (“Transco”)
Negotiated Rate Agreements - Rate Schedule FT**

DATE FILED: December 21, 2021

BACKGROUND:

On December 21, 2021, Transco submitted tariff records to remove summaries of two negotiated rate service agreements between Transco and Seneca Resources Company, LLC under Rate Schedule FT that terminated at the end of gas day December 18, 2021. The proposed effective date is December 19, 2021.

ACTIVITIES:

December 29, 2021 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.