

Federal Tariff Provisions

Schedule 5  
Item 53.64(c) (1)

TEXAS EASTERN  
TRANSMISSION, L.P.

FERC GAS TARIFF  
EIGHTH REVISED VOLUME NO. 1  
(Supersedes Texas Eastern Transmission, LP  
Seventh Revised Volume No. 1)  
of  
TEXAS EASTERN TRANSMISSION, LP  
FILED WITH  
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff  
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## PART 2 - PRELIMINARY STATEMENT

This Federal Energy Regulatory Commission (FERC) Gas Tariff is filed by Texas Eastern Transmission, LP (Texas Eastern) in compliance with Part 154, Subchapter E, Chapter 1, Title 18, of the Code of Federal Regulations and in compliance with Order No. 636 of the FERC. This FERC Gas Tariff reflects the unbundling of services in compliance with Order No. 636 and sets forth the terms and conditions of the transportation and storage services rendered by Texas Eastern. Texas Eastern is a Natural Gas company engaged in the business of transporting and storing Natural Gas in interstate commerce under authorization granted by and subject to the jurisdiction of the FERC.

The facilities owned and operated by Texas Eastern consist of a pipeline system which extends (1) from the State of Texas through the States of Louisiana, Arkansas, Missouri, Illinois, Indiana, Ohio, West Virginia, Pennsylvania and New Jersey to the State of New York, (2) from the State of Mississippi through the States of Alabama, Tennessee, Kentucky and Ohio to the State of Pennsylvania; and which includes storage fields in Maryland and Pennsylvania.

The transportation and storage of Natural Gas is undertaken by Texas Eastern only under written contract acceptable to Texas Eastern after consideration of its commitments to others, delivery capacity and other factors deemed pertinent by Texas Eastern. If any such contract is to become operative only upon performance of certain precedent conditions, Texas Eastern reserves the right to require a separate written agreement specifying the conditions which must be satisfied before the contract for the transportation and/or storage of Natural Gas becomes operative.

Nothing in this tariff is intended to inhibit development of, or discriminate against the use of, Imbalance Management Services or Title Transfer Tracking services provided by third parties or Texas Eastern's Customers. Any party interested in providing Imbalance Management Services or Title Transfer Tracking services must coordinate with Texas Eastern.



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CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS  
 RESERVATION  
 CHARGES

Pursuant to Sections 3.2, 3.3, and 3.5 of Rate Schedule CDS:

ACCESS AREA	CDS RESERVATION CHARGE*		CDS RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	6.8060	0.0000	0.2238	0.0000
WLA-AAB	2.8260	0.0000	0.0929	0.0000
ELA-AAB	2.3750	0.0000	0.0781	0.0000
ETX-AAB	2.1890	0.0000	0.0720	0.0000
STX-STX	5.7410	0.0000	0.1888	0.0000
STX-WLA	5.8990	0.0000	0.1939	0.0000
STX-ELA	6.8130	0.0000	0.2240	0.0000
STX-ETX	6.8140	0.0000	0.2240	0.0000
WLA-WLA	2.0630	0.0000	0.0678	0.0000
WLA-ELA	2.8340	0.0000	0.0932	0.0000
WLA-ETX	2.8340	0.0000	0.0932	0.0000
ELA-ELA	2.3830	0.0000	0.0734	0.0000
ETX-ETX	2.1970	0.0000	0.0722	0.0000
ETX-ELA	2.3830	0.0000	0.0784	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.4550	0.0000	0.1465	0.0000
M1-M2	8.1510	0.0000	0.2680	0.0000
M1-M3	10.6720	0.0000	0.3509	0.0000
M2-M2	6.3550	0.0000	0.2089	0.0000
M2-M3	9.0150	0.0000	0.2964	0.0000
M3-M3	5.1820	0.0000	0.1704	0.0000

\* Reservation Charge reflects a storage surcharge of: 0.3200

PRE-INJECTION CREDIT APPLICABLE TO CUSTOMERS' RESERVATION CHARGE  
 PURSUANT TO SECTION 2.4 OF RATE SCHEDULE CDS.

ALL ZONES  
 \$/dth  
 0.0053

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS USAGE CHARGES	ZONE RATE \$/dth						
Pursuant to Sections 3.2 and 3.3 of Rate Schedule CDS:							
	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0036	0.0040	0.0082	0.0082	0.0216	0.0471	0.0633
from WLA	0.0040	0.0019	0.0051	0.0051	0.0185	0.0440	0.0602
from ELA	0.0082	0.0051	0.0036	0.0036	0.0170	0.0425	0.0587
from ETX	0.0082	0.0051	0.0036	0.0036	0.0170	0.0425	0.0587
from M1	0.0216	0.0185	0.0170	0.0170	0.0134	0.0389	0.0551
from M2	0.0471	0.0440	0.0425	0.0425	0.0389	0.0264	0.0439
from M3	0.0633	0.0602	0.0587	0.0587	0.0551	0.0439	0.0182
USAGE-1 - MINIMUM							
from STX	0.0000	0.0000	0.0039	0.0039	0.0131	0.0386	0.0548
from WLA	0.0000	0.0000	0.0008	0.0008	0.0100	0.0355	0.0517
from ELA	0.0039	0.0008	0.0000	0.0000	0.0085	0.0340	0.0502
from ETX	0.0039	0.0008	0.0000	0.0000	0.0085	0.0340	0.0502
from M1	0.0131	0.0100	0.0085	0.0085	0.0092	0.0347	0.0509
from M2	0.0386	0.0355	0.0340	0.0340	0.0347	0.0222	0.0397
from M3	0.0548	0.0517	0.0502	0.0502	0.0509	0.0397	0.0140
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0219	0.0183		
from M2				0.0506	0.0472	0.0331	
from M3						0.0530	0.0240
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0134	0.0141		
from M2				0.0423	0.0430	0.0289	
from M3						0.0488	0.0198
USAGE-2	0.0046	0.0046	0.0046	0.0046	0.0180	0.0435	0.0597
USAGE-3	0.1083	0.1083	0.1083	0.1083	0.2608	0.4079	0.5069

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.



CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 234, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES	RESERVATION CHARGE* \$/dth			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE* \$/dth		
		NON-		NON-		
ACCESS AREA	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	4.1530	2.6530	6.8060	0.1365	0.0873	0.2238
WLA-AAB	1.3120	1.5140	2.8260	0.0431	0.0498	0.0929
ELA-AAB	0.9150	1.4600	2.3750	0.0301	0.0480	0.0781
ETX-AAB	0.8320	1.3570	2.1890	0.0274	0.0446	0.0720
STX-STX	3.0820	2.6590	5.7410	0.1013	0.0675	0.1888
STX-WLA	3.2390	2.6600	5.8990	0.1065	0.0874	0.1939
STX-ELA	4.1520	2.6610	6.8130	0.1365	0.0875	0.2240
STX-ETX	4.1530	2.6610	6.8140	0.1365	0.0875	0.2240
WLA-WLA	0.3980	1.6650	2.0630	0.0131	0.0547	0.0678
WLA-ELA	1.3120	1.5220	2.8340	0.0431	0.0501	0.0932
WLA-ETX	1.3120	1.5220	2.8340	0.0431	0.0501	0.0932
ELA-ELA	0.9150	1.4680	2.3830	0.0301	0.0483	0.0784
ETX-ETX	0.8320	1.3650	2.1970	0.0274	0.0448	0.0722
ETX-ELA	0.9150	1.4680	2.3830	0.0301	0.0483	0.0784
MARKET AREA						
M1-M1	1.7890	2.6660	4.4550	0.0588	0.0877	0.1465
M1-M2	5.4810	2.6700	8.1510	0.1802	0.0878	0.2680
M1-M3	7.9980	2.6740	10.6720	0.2630	0.0879	0.3509
M2-M2	3.6890	2.6660	6.3550	0.1213	0.0876	0.2089
M2-M3	6.3460	2.6690	9.0150	0.2086	0.0878	0.2964
M3-M3	2.5190	2.6630	5.1820	0.0828	0.0876	0.1704

\*Rates are exclusive of surcharges which can also be recovered.

Texas Eastern Transmission, LP  
 FERC Gas Tariff  
 Eighth Revised Volume No. 1

Part 4 - Statements of Rates  
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CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES		\$/DTH						
USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3	
<b>MILEAGE</b>								
from STX	0.0000	0.0000	0.0039	0.0039	0.0131	0.0386	0.0548	
from WLA	0.0000	0.0000	0.0008	0.0008	0.0100	0.0355	0.0517	
from ELA	0.0039	0.0008	0.0000	0.0000	0.0085	0.0340	0.0502	
from ETX	0.0039	0.0008	0.0000	0.0000	0.0085	0.0340	0.0502	
from M1	0.0131	0.0100	0.0085	0.0085	0.0092	0.0347	0.0509	
from M2	0.0386	0.0355	0.0340	0.0340	0.0347	0.0222	0.0397	
from M3	0.0548	0.0517	0.0502	0.0502	0.0509	0.0397	0.0140	
<b>NON-MILEAGE</b>								
from STX	0.0036	0.0040	0.0043	0.0043	0.0085	0.0085	0.0085	
from WLA	0.0040	0.0019	0.0043	0.0043	0.0085	0.0085	0.0085	
from ELA	0.0043	0.0043	0.0036	0.0036	0.0085	0.0085	0.0085	
from ETX	0.0043	0.0043	0.0036	0.0036	0.0085	0.0085	0.0085	
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042	
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042	
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042	
<b>TOTAL</b>								
from STX	0.0036	0.0040	0.0082	0.0082	0.0216	0.0471	0.0633	
from WLA	0.0040	0.0019	0.0051	0.0051	0.0185	0.0440	0.0602	
from ELA	0.0082	0.0051	0.0036	0.0036	0.0170	0.0425	0.0587	
from ETX	0.0082	0.0051	0.0036	0.0036	0.0170	0.0425	0.0587	
from M1	0.0216	0.0185	0.0170	0.0170	0.0134	0.0389	0.0551	
from M2	0.0471	0.0440	0.0425	0.0425	0.0389	0.0264	0.0439	
from M3	0.0633	0.0602	0.0587	0.0587	0.0551	0.0439	0.0182	
<b>USAGE-1 BACKHAUL RATE*</b>								
<b>MILEAGE</b>								
from STX	0.0046							
from WLA		0.0017						
from ELA			0.0044					
from ETX				0.0044				
from M1				0.0134	0.0141			
from M2				0.0423	0.0430	0.0289		
from M3						0.0488	0.0198	
<b>NON-MILEAGE</b>								
from STX	0.0042							
from WLA		0.0042						
from ELA			0.0043					
from ETX				0.0043				
from M1				0.0085	0.0042			
from M2				0.0065	0.0042	0.0042		
from M3						0.0042	0.0042	
<b>TOTAL</b>								
from STX	0.0088							
from WLA		0.0059						
from ELA			0.0087					
from ETX				0.0087				
from M1				0.0219	0.0153			
from M2				0.0508	0.0472	0.0331		
from M3						0.0530	0.0240	

\*Rates are exclusive of surcharges which can also be recovered.

Issued on: October 31, 2017  
 Effective on: December 1, 2017

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 RESERVATION  
 CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

ACCESS AREA	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
	\$/dth		\$/dth	
STX-AAB	6.5830	0.0000	0.2164	0.0000
WLA-AAB	2.6030	0.0000	0.0856	0.0000
ELA-AAB	2.1520	0.0000	0.0708	0.0000
ETX-AAB	1.9660	0.0000	0.0646	0.0000
STX-STX	5.5180	0.0000	0.1914	0.0000
STX-WLA	5.6760	0.0000	0.1966	0.0000
STX-ELA	6.5900	0.0000	0.2167	0.0000
STX-ETX	6.5910	0.0000	0.2167	0.0000
WLA-WLA	1.8400	0.0000	0.0604	0.0000
WLA-ELA	2.6110	0.0000	0.0858	0.0000
WLA-ETX	2.6110	0.0000	0.0858	0.0000
ELA-ELA	2.1600	0.0000	0.0710	0.0000
ETX-ETX	1.9740	0.0000	0.0649	0.0000
ETX-ELA	2.1600	0.0000	0.0710	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.2320	0.0000	0.1391	0.0000
M1-M2	7.9280	0.0000	0.2607	0.0000
M1-M3	10.4490	0.0000	0.3435	0.0000
M2-M2	6.1320	0.0000	0.2016	0.0000
M2-M3	8.7920	0.0000	0.2891	0.0000
M3-M3	4.9590	0.0000	0.1630	0.0000

\* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 USAGE CHARGES	ZONE RATE \$/dth						
Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:							
	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0036	0.0040	0.0082	0.0082	0.0216	0.0471	0.0633
from WLA	0.0040	0.0019	0.0051	0.0051	0.0135	0.0440	0.0602
from ELA	0.0082	0.0051	0.0036	0.0036	0.0170	0.0425	0.0587
from ETX	0.0082	0.0051	0.0036	0.0036	0.0170	0.0425	0.0587
from M1	0.0216	0.0185	0.0170	0.0170	0.0134	0.0389	0.0551
from M2	0.0471	0.0440	0.0425	0.0425	0.0389	0.0264	0.0439
from M3	0.0633	0.0602	0.0587	0.0587	0.0551	0.0439	0.0182
USAGE-1 - MINIMUM							
from STX	0.0000	0.0000	0.0039	0.0039	0.0131	0.0386	0.0548
from WLA	0.0000	0.0000	0.0008	0.0008	0.0100	0.0355	0.0517
from ELA	0.0039	0.0008	0.0000	0.0000	0.0085	0.0340	0.0502
from ETX	0.0039	0.0008	0.0000	0.0000	0.0085	0.0340	0.0502
from M1	0.0131	0.0100	0.0085	0.0085	0.0092	0.0347	0.0509
from M2	0.0386	0.0355	0.0340	0.0340	0.0347	0.0222	0.0397
from M3	0.0548	0.0517	0.0502	0.0502	0.0509	0.0397	0.0140
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0219	0.0183		
from M2				0.0508	0.0472	0.0331	
from M3						0.0530	0.0240
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0134	0.0141		
from M2				0.0423	0.0430	0.0289	
from M3						0.0488	0.0193
USAGE-2	0.1083	0.1083	0.1083	0.1083	0.2608	0.4079	0.5069

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE  
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1  
CHARGES

Pursuant to Sections 3.2 and 3.4 of Rate Schedule SS-1:

	RATE \$/dth
MAXIMUM RESERVATION CHARGE*	5.4390
SPACE CHARGE	0.1293
INJECTION CHARGE	0.0311
WITHDRAWAL CHARGE	0.0464
EXCESS INJECTION CHARGE	0.1559
EXCESS WITHDRAWAL CHARGE	0.9923
RESERVATION CHARGE ADJUSTMENT	0.1788
TRANSMISSION COMPONENT OF RESERVATION CHARGE	4.5430
TRANSMISSION COMPONENT OF WITHDRAWAL CHARGE	0.0208
MINIMUM RESERVATION CHARGE	0.0000
SPACE CHARGE	0.0000
INJECTION CHARGE	0.0311
WITHDRAWAL CHARGE	0.0464
EXCESS INJECTION CHARGE	0.0311
EXCESS WITHDRAWAL CHARGE	0.0464
RESERVATION CHARGE ADJUSTMENT	0.0000

\* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO  
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 294, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1  
 CAPACITY RELEASE  
 CHARGES\*

Pursuant to Section 3.14 of the General Terms and Conditions:

		RATE \$/dth		
			NON-	
		MILEAGE	MILEAGE	TOTAL
MAXIMUM	RESERVATION CHARGE	2.0840	3.3550	5.4390
	SPACE CHARGE	0.0000	0.1293	0.1293
	VOLUMETRIC RESERVATION CHARGE	0.0684	0.1104	0.1788
	DAILY SPACE CHARGE	0.0000	0.0004	0.0004
MINIMUM	RESERVATION CHARGE	0.0000	0.0000	0.0000
	SPACE CHARGE	0.0000	0.0000	0.0000
	VOLUMETRIC RESERVATION CHARGE	0.0000	0.0000	0.0000
	DAILY SPACE CHARGE	0.0000	0.0000	0.0000

\*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO NGA SECTION 7(C) RATE  
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

		ZONE RATE \$/dth		
		M1	M2	M3
FTS	RESERVATION CHARGE			5.3510
	USAGE-2			0.1759
	RESERVATION CHARGE ADJUSTMENT			0.1759
FTS-2	Pursuant to Sections 3.2 and 3.5 of Rate Schedule FTS-2:			
	RESERVATION CHARGE			7.9600
	USAGE-2			0.2617
	RESERVATION CHARGE ADJUSTMENT			0.2617
FTS-4	RESERVATION CHARGE			7.7000
	USAGE-2			0.2531
	RESERVATION CHARGE ADJUSTMENT			0.2531
FTS-5	RESERVATION CHARGE			5.1800
	USAGE-2			0.1703
	RESERVATION CHARGE ADJUSTMENT			0.1703
FTS-7	RESERVATION CHARGE	6.5760	6.5760	6.5760
	USAGE-2	0.2162	0.2162	0.2162
	RESERVATION CHARGE ADJUSTMENT	0.2162	0.2162	0.2162
FTS-8	RESERVATION CHARGE	6.8640	6.8640	6.8640
	USAGE-2	0.2257	0.2257	0.2257
	RESERVATION CHARGE ADJUSTMENT	0.2257	0.2257	0.2257

\* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO  
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES  
 Effective During the Winter Period: December 1 through March 31

FOR TRANSPORTATION SERVICE	STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
from STX	1.09	1.25	2.12	2.12	3.08	4.70	5.81
Base from WLA	0.50	0.50	1.38	1.38	2.34	3.96	5.07
Applicable from ELA	1.05	1.05	1.05	1.05	2.01	3.63	4.74
Shrinkage from ETX	1.09	1.05	1.05	1.05	2.01	3.63	4.74
Percentage from M1	3.08	2.34	2.01	2.01	0.96	2.58	3.69
from M2	4.70	3.96	3.63	3.63	2.58	1.80	2.90
from M3	5.81	5.07	4.74	4.74	3.69	2.90	1.28
from STX	-0.14	-0.22	-0.69	-0.69	-0.45	-1.06	-1.50
Applicable from WLA	0.53	0.29	-0.12	-0.12	0.12	-0.49	-0.93
Shrinkage from ELA	0.38	0.21	0.20	0.20	0.44	-0.17	-0.61
Adjustment from ETX	0.34	0.21	0.20	0.20	0.44	-0.17	-0.61
Percentage from M1	-0.45	0.12	0.44	0.44	0.24	-0.37	-0.81
from M2	-1.06	-0.49	-0.17	-0.17	-0.37	-0.08	-0.50
from M3	-1.50	-0.93	-0.61	-0.61	-0.81	-0.50	0.12
from STX	0.95	1.03	1.43	1.43	2.63	3.64	4.31
Applicable from WLA	1.03	0.79	1.26	1.26	2.46	3.47	4.14
Shrinkage from ELA	1.43	1.26	1.25	1.25	2.45	3.46	4.13
Percentage from ETX	1.43	1.26	1.25	1.25	2.45	3.46	4.13
from M1	2.63	2.46	2.45	2.45	1.20	2.21	2.88
from M2	3.64	3.47	3.46	3.46	2.21	1.72	2.40
from M3	4.31	4.14	4.13	4.13	2.88	2.40	1.40
FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS	STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
from STX	0.00						
Base from WLA		0.00					
Applicable from ELA			0.00				
Shrinkage from ETX				0.00			
Percentage from M1				0.00	0.00		
from M2				0.00	0.00	0.00	
from M3						0.00	0.00
from STX	0.00						
Applicable from WLA		0.00					
Shrinkage from ELA			0.00				
Adjustment from ETX				1.25			
Percentage from M1				1.25	0.00		
from M2				1.25	0.00	0.00	
from M3						0.00	0.00
from STX	0.00						
Applicable from WLA		0.00					
Shrinkage from ELA			0.00				
Percentage from ETX				1.25			
from M1				1.25	0.00		
from M2				1.25	0.00	0.00	
from M3						0.00	0.00
FOR STORAGE SERVICE		Base Applicable Shrinkage Percentage	Applicable Shrinkage Adjustment Percentage	Applicable Shrinkage Percentage			
Monthly W/d (SS,SS-1,X-28)		2.86 %	-1.11 %	1.75 %			
Monthly W/d (FSS,ISS-1)		1.76 %	-1.30 %	0.46 %			
Monthly Injections		1.76 %	-1.30 %	0.46 %			
Monthly Inventory Level		0.08 %	-0.04 %	0.04 %			

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.



CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES  
 Effective During the Spring, Summer and Fall Periods: April 1 through November 30

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0.93	1.04	1.64	1.64	2.49	3.59	4.34
Base	from WLA	0.53	0.53	1.13	1.13	1.98	3.08	3.83
Applicable	from ELA	0.91	0.91	0.91	0.91	1.76	2.86	3.61
Shrinkage	from ETX	0.93	0.91	0.91	0.91	1.76	2.86	3.61
Percentage	from M1	2.49	1.98	1.76	1.76	0.85	1.95	2.70
	from M2	3.59	3.08	2.86	2.86	1.95	1.42	2.17
	from M3	4.34	3.83	3.61	3.61	2.70	2.17	1.07
	from STX	0.02	-0.04	-0.37	-0.37	-0.11	-0.61	-0.96
Applicable	from WLA	0.47	0.32	0.02	0.02	0.28	-0.22	-0.57
Shrinkage	from ELA	0.36	0.24	0.22	0.22	0.48	-0.02	-0.37
Adjustment	from ETX	0.34	0.24	0.22	0.22	0.48	-0.02	-0.37
Percentage	from M1	-0.11	0.28	0.48	0.48	0.26	-0.24	-0.59
	from M2	-0.61	-0.22	-0.02	-0.02	-0.24	0.00	-0.35
	from M3	-0.96	-0.57	-0.37	-0.37	-0.59	-0.35	0.15
	from STX	0.95	1.00	1.27	1.27	2.38	2.98	3.38
Applicable	from WLA	1.00	0.85	1.15	1.15	2.26	2.86	3.26
Shrinkage	from ELA	1.27	1.15	1.13	1.13	2.24	2.84	3.24
Percentage	from ETX	1.27	1.15	1.13	1.13	2.24	2.84	3.24
	from M1	2.38	2.26	2.24	2.24	1.11	1.71	2.11
	from M2	2.98	2.86	2.84	2.84	1.71	1.42	1.82
	from M3	3.38	3.26	3.24	3.24	2.11	1.82	1.22
FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0.00						
Base	from WLA		0.00					
Applicable	from ELA			0.00				
Shrinkage	from ETX				0.00			
Percentage	from M1				0.00	0.00		
	from M2				0.00	0.00	0.00	
	from M3						0.00	0.00
	from STX	0.00						
Applicable	from WLA		0.00					
Shrinkage	from ELA			0.00				
Adjustment	from ETX				1.13			
Percentage	from M1				1.13	0.00		
	from M2				1.13	0.00	0.00	
	from M3						0.00	0.00
	from STX	0.00						
Applicable	from WLA		0.00					
Shrinkage	from ELA			0.00				
Percentage	from ETX				1.13			
	from M1				1.13	0.00		
	from M2				1.13	0.00	0.00	
	from M3						0.00	0.00
FOR STORAGE SERVICE			Base Applicable Shrinkage Percentage	Applicable Shrinkage Adjustment Percentage	Applicable Shrinkage Percentage			
	Monthly W/d (SS,SS-1,X-28)		2.70 %	-1.08 %	1.62 %			
	Monthly W/d (FSS,ISS-1)		1.76 %	-1.30 %	0.46 %			
	Monthly Injections		1.76 %	-1.30 %	0.46 %			
	Monthly Inventory Level		0.08 %	-0.04 %	0.04 %			

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR NON-ASA RATE SCHEDULES

Effective year round - June 1 through May 31				
		Applicable Shrinkage Percentage		Applicable Shrinkage Percentage
Rate Schedule FTS		1.29 %	Rate Sch X-127	0.00 %
Rate Schedule FTS-2		0.00 %	Rate Sch X-129	0.00 %
Rate Schedule FTS-4	Leidy (Nov15-Mar31)	4.89 %	Rate Sch X-130	0.00 %
	(Apr1-Nov14)	1.00 %	Rate Sch X-135	0.00 %
	Chambersburg	0.00 %	Rate Sch X-136	0.00 %
Rate Schedule FTS-5		0.00 %	Rate Sch X-137	1.30 %
Rate Schedule FTS-7	(Delv to Zone M1,M2)	0.00 %		
	(Delv to Zone M3)	2.00 %		
Rate Schedule FTS-8	(Delv to Zone M1,M2)	0.00 %		
	(Delv to Zone M3)	1.50 %		
Rate Schedule LLFT		0.43 %		
Rate Schedule LLIT		0.43 %		
Rate Schedule VKFT		0.00 %		
Rate Schedule VKIT		0.00 %		

**PART 7 - FORM OF SERVICE AGREEMENTS  
INDEX**

**Section Description and Title**

*Rate Schedule(s)*

1. CDS
2. FT-1
3. SCT
4. IT-1
5. LLFT
6. LLIT
7. VKFT
8. VKIT
9. MLS-1
10. TABS-1
11. TABS-2
12. MBA
13. PAL
14. SS-1
15. FSS-1
16. ISS-1
17. FTS
18. FTS-2
19. FTS-4
20. FTS-5
21. FTS-7
22. FTS-8
23. SS
27. MLS-2

*Other*

24. LINK® System
25. Capacity Release Umbrella
26. Multiple Shipper Option Agreement
28. Operational Balancing Agreement

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE CDS**

Date: \_\_\_\_\_ Contract No.) \_\_\_\_\_

**SERVICE AGREEMENT**

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

**[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]**

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule CDS and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

**[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated \_\_\_\_\_ between Texas Eastern and Customer related to this Agreement."]**

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the MDQ.

3. This Agreement shall be effective on \_\_\_\_\_ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term

Issued on: May 1, 2013  
Effective on: August 1, 2013

ending on and including \_\_\_\_\_ [or, when applicable, shall continue for a term of \_\_\_\_\_ years"] ("Primary Term") and shall remain in force from year to year thereafter [*In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:* "], but in no event beyond \_\_\_\_\_,"] unless terminated by either party upon \_\_\_\_\_ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

*[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]*

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer

agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.

- 6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:

- 7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of \_\_\_\_\_, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
- 8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: \_\_\_\_\_

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

**EXHIBIT A, TRANSPORTATION PATHS  
FOR BILLING PURPOSES, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit A Effective Date: \_\_\_\_\_

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator
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(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>
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[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's CDS Service Agreement and/or the MDRO set forth on Exhibit B to Customer's CDS Service Agreement.]

SIGNED FOR IDENTIFICATION

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT A DATED: \_\_\_\_\_

**EXHIBIT B, POINT(S) OF DELIVERY, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit B Effective Date: \_\_\_\_\_

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT B DATED \_\_\_\_\_

Issued on: May 1, 2013  
Effective on: August 1, 2013



**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
 AND ZONE BOUNDARY EXIT QUANTITY, DATED \_\_\_\_\_,  
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
 AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit C Effective Date: \_\_\_\_\_

**[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:**

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

**ZONE BOUNDARY ENTRY QUANTITY  
 Dth/D**

**TO**

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

**EXHIBIT C (Continued)**

**ZONE BOUNDARY EXIT QUANTITY  
Dth/D**

**TO**

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT C DATED \_\_\_\_\_

Issued on: January 22, 2014  
Effective on: April 1, 2014

**EXHIBIT D, TRANSPORTATION QUANTITIES,  
DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit D Effective Date: \_\_\_\_\_

MAXIMUM DAILY QUANTITY (MDQ): \_\_\_\_\_ Dth  
Dth Period

**PARTIAL QUANTITY REDUCTION RIGHTS:** Customer elects to partially reduce Customer's Maximum Daily Quantity by \_\_\_\_\_ Dth as of \_\_\_\_\_, or any subsequent anniversary date, upon providing \_\_\_\_\_ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERCEDES EXHIBIT D DATED: \_\_\_\_\_

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-1**

Date: \_\_\_\_\_, Contract No. \_\_\_\_\_

**SERVICE AGREEMENT**

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_ ("Customer").

[or, when applicable, this AGREEMENT entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_, as "Administrator" on behalf of the Principals as set forth in MSOA Contract No. \_\_\_\_\_, hereinafter individually and collectively referred to as "Customer," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.]

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]***

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

***[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated \_\_\_\_\_ between Texas Eastern and Customer related to this Agreement."]***

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.

Issued on: October 1, 2015  
Effective on: November 15, 2015

3. This Agreement shall be effective on \_\_\_\_\_ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement; a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including \_\_\_\_\_ [or, when applicable, shall continue for a term of \_\_\_\_\_ years] ("Primary Term") and shall remain in force from year to year thereafter [*In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:* "but in no event beyond \_\_\_\_\_,"] unless terminated by either party upon \_\_\_\_\_ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.

*[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:* "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any

rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of \_\_\_\_\_, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: \_\_\_\_\_

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

**EXHIBIT A, TRANSPORTATION PATHS  
 FOR BILLING PURPOSES, DATED \_\_\_\_\_,  
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
 AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit A Effective Date: \_\_\_\_\_

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator
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(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>
----------------------------	-------------------------------------

[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's FT-1 Service Agreement and/or the MDRO set forth on Exhibit B to Customer's FT-1 Service Agreement.]

[Notice: ***In the event that Customer and Pipeline have agreed that the receipt of Customer's Gas from Customer will be accomplished by displacement at a Point of Receipt listed above, the Point of Receipt will be identified with an "\*" and the following language will be included in Exhibit A to Customer's service agreement:*** "Receipts at (enter the information for the applicable Point of Receipt) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the delivery of such volumes. Arrangements for deliveries by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

Issued on: April 29, 2015  
 Effective on: July 1, 2015

SIGNED FOR IDENTIFICATION

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT A DATED: \_\_\_\_\_



**EXHIBIT B, POINT(S) OF DELIVERY, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit B Effective Date: \_\_\_\_\_

Point of Delivery	Description	Maximum Daily Delivery Obligation	[Maximum Hourly Quantity]	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[NOTICE: In the event that Customer and Pipeline have reached an agreement for an MHQ at a Point of Delivery under Customer's Service Agreement, the column heading Maximum Hourly Quantity will be included in Exhibit B to Customer's Service Agreement, followed by Customer's MHQ.]

[NOTICE: *In the event that Customer and Pipeline have agreed that the delivery of Customer's Gas to Customer will be accomplished by displacement at a Point of Delivery listed above, the Point of Delivery will be identified with an "\*" and the following language will be included in Exhibit B to Customer's service agreement:* "Deliveries at (enter the information for the applicable Point of Delivery) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the receipt of such volumes. Arrangements for receipts by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT B DATED \_\_\_\_\_

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
 AND ZONE BOUNDARY EXIT QUANTITY, DATED \_\_\_\_\_,  
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
 AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit C Effective Date: \_\_\_\_\_

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

ZONE BOUNDARY ENTRY QUANTITY  
 Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

Issued on: January 22, 2014  
 Effective on: April 1, 2014

EXHIBIT C (Continued)

ZONE BOUNDARY EXIT QUANTITY

Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT C DATED \_\_\_\_\_

Issued on: January 22, 2014  
Effective on: April 1, 2014

**EXHIBIT D, TRANSPORTATION QUANTITIES,  
DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit D Effective Date: \_\_\_\_\_

MAXIMUM DAILY QUANTITY (MDQ): \_\_\_\_\_ Dth  
Dth Period

**PARTIAL QUANTITY REDUCTION RIGHTS:** Customer elects to partially reduce Customer's Maximum Daily Quantity by \_\_\_\_\_ Dth as of \_\_\_\_\_, or any subsequent anniversary date, upon providing \_\_\_\_\_ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERCEDES EXHIBIT D DATED: \_\_\_\_\_

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE SS-1**

Date: \_\_\_\_\_ Contract No. \_\_\_\_\_

**SERVICE AGREEMENT**

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

**[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement:** "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule SS-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.
2. The Maximum Daily Injection Quantity (MDIQ), Maximum Storage Quantity (MSQ), and Maximum Daily Withdrawal Quantity (MDWQ) for service under this Agreement and any right to increase or decrease the MDIQ, MSQ, and MDWQ during the term of this Agreement are listed on Exhibit C attached hereto. The Point(s) of Delivery are listed on Exhibit A attached hereto. Customer's Storage Withdrawal Quantities are specified on Exhibit B attached hereto. Exhibit(s) A, B, and C are incorporated herein by reference and made a part hereof.
3. This Agreement shall be effective on \_\_\_\_\_ and shall continue for a term ending on and including \_\_\_\_\_ ("Primary Term") and shall remain in force from year to year thereafter **[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:** ",but in no event beyond \_\_\_\_\_,"] unless terminated by either party upon \_\_\_\_\_ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. In the event there is Gas in storage for Customer's account on April 30 of the year of termination of this Agreement, this Agreement shall continue in force and

effect for the sole purpose of withdrawal and delivery of said Gas to Customer for an additional one-hundred and twenty (120) Days.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDIQ, MSQ and MDWQ pursuant to Exhibit C or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language: "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]***

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDIQ, MSQ, MDWQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes rates in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform and be subject to the provisions of Section 5 of the General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:  
  
Pipeline:  
  
Customer:
7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of \_\_\_\_\_, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

-----  
[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: \_\_\_\_\_

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

**EXHIBIT A, POINT(S) OF DELIVERY, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit A Effective Date: \_\_\_\_\_

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT A DATED \_\_\_\_\_

Issued on: May 1, 2013  
Effective on: August 1, 2013



**EXHIBIT B, WITHDRAWAL QUANTITIES, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit B Effective Date: \_\_\_\_\_

**STORAGE WITHDRAWAL QUANTITIES**

Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

the MDWQ if Customer's Storage Inventory is equal to or less than \_\_\_\_\_ Dth, but more than \_\_\_\_\_ Dth;

a daily entitlement of \_\_\_\_\_ if Customer's Storage Inventory is equal to or less than \_\_\_\_\_ Dth, but more than \_\_\_\_\_ Dth;

a daily entitlement of \_\_\_\_\_ if Customer's Storage Inventory is equal to or less than \_\_\_\_\_ Dth, but more than \_\_\_\_\_ Dth.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 equals or is less than \_\_\_% of the aggregate MSQ of all Customers under Rate Schedule SS-1, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Exhibit B. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 and/or when Customer's individual Storage Inventory equals or is less than \_\_\_% and \_\_\_% of the aggregate MSQ or Customer's individual MSQ, respectively.

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT B DATED \_\_\_\_\_

**EXHIBIT C, STORAGE SERVICE QUANTITIES,  
DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit C Effective Date: \_\_\_\_\_

Pipeline agrees to receive and store for Customer's account quantities of Natural Gas up to the following quantities:

Maximum Daily Injection Quantity (MDIQ) \_\_\_\_\_ Dth  
Maximum Storage Quantity (MSQ) \_\_\_\_\_ Dth  
Maximum Daily Withdrawal Quantity (MDWQ) \_\_\_\_\_ Dth

Customer may elect to partially reduce Customer's MDIQ by \_\_\_\_\_ Dth, MSQ by \_\_\_\_\_ Dth, and MDWQ by \_\_\_\_\_ Dth, maintaining the existing MDIQ, MSQ, and MDWQ relationship, as of \_\_\_\_\_, or any subsequent anniversary date, upon providing \_\_\_\_\_ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDIQ, MSQ, and MDWQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDIQ, MSQ, and MDWQ without being subject to the ROFR procedures.

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERCEDES EXHIBIT C DATED: \_\_\_\_\_

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FTS-2**

This Service Agreement, made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and (herein called "Customer", whether one or more),

**WITNESSETH:**

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

**ARTICLE I**

**SCOPE OF AGREEMENT**

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-2, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) \_\_\_\_\_ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

**ARTICLE II**

**TERM OF AGREEMENT**

This Service Agreement shall become effective on \_\_\_\_\_, and shall continue in effect until and including \_\_\_\_\_ [or, when applicable, shall continue in force for a primary term of \_\_\_\_ years] [the term of the agreement shall not be less than one year.], and from year to year thereafter unless terminated by either party upon one (1) year prior notice, prior to the end of the primary term or any successive term.

Customer hereby expressly acknowledges and agrees that, to the extent not utilized by Customer for transportation of Gas for Customer's account, Pipeline has the sole right to utilize any pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement as part of Pipeline's overall general system capacity. To that end, Customer agrees not to instigate or cause to be instigated any action designed to alter or increase Customer's right to utilize the pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement. Upon termination of this Service Agreement, all rights of Customer to the transportation service provided by the facilities constructed and utilized to provide service hereunder shall terminate and the capacity provided by such facilities shall be available without limitation for Pipeline's use as Pipeline in its sole discretion deems desirable. If Customer elects to terminate this Service Agreement, then notwithstanding such termination Customer shall continue to pay the monthly charge provided under Section 3.2(A) of Rate Schedule FTS-2 until the earlier of (i) the date Pipeline recovers through said monthly charge the full original cost of the facilities attributable to the service which has been terminated, or (ii) the date Pipeline makes effective its next general rate filing and begins receiving recovery on an alternate basis, which may include systemwide recovery, of the costs of facilities attributable to the service which has been terminated. At such time Customer shall cease paying the monthly charge attributable to the terminated service. In addition, if and to the extent that Customer terminates this Service Agreement and the Federal Energy Regulatory Commission or any other Agency having jurisdiction over the premises ever determines that the facilities attributable to such service are not used or useful in providing Natural Gas service on Pipeline's system or otherwise precludes Pipeline from recovering the full original cost of such facilities then Customer shall reimburse Pipeline the remaining initial cost of said facilities not previously recovered by Pipeline through depreciation charges. Such reimbursement shall not be applicable if and to the extent that Pipeline elects to terminate this Service Agreement.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

### ARTICLE III

#### RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-2 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline, for all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-2 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Customer agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to Pipeline's Rate Schedule FTS-2, (b) Pipeline's Rate Schedule FTS-2, pursuant to which service hereunder is rendered provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provision of the General Terms and Conditions applicable to Rate Schedule FTS-2. Pipeline agrees that Customer may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Pipeline's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.

ARTICLE IV

CUSTOMER POINT(S) AND EQUITRANS POINT(S)

Natural Gas to be received by Pipeline or for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or Equitrans Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated Equitrans Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), and receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>Equitrans Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
------------------------	---------------------------------	----------------------------	-------------------------------------

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Equitrans Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Equitrans Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

**[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:  
Point:]**

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FTS-7

This Service Agreement, made and entered into this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_ by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and \_\_\_\_\_ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-7, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) \_\_\_\_\_ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on \_\_\_\_\_ and shall continue in force for a primary term of \_\_\_\_\_ years [or, when applicable, "shall continue in force for a primary term ending on and including \_\_\_\_\_] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon \_\_\_\_\_ year(s) prior written notice. Subject to



Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

### ARTICLE III

#### RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-7 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-7 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

### ARTICLE IV

#### CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

***[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:  
Point:]***

## ARTICLE V

### QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

ARTICLE VI

ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII

ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII

INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_

Issued on: February 23, 2012  
Effective on: April 1, 2012

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FTS-8**

This Service Agreement, made and entered into this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_ by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and \_\_\_\_\_ (herein called "Customer", whether one or more),

**WITNESSETH:**

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

**ARTICLE I**

**SCOPE OF AGREEMENT**

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-8, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) \_\_\_\_\_ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

**ARTICLE II**

**TERM OF AGREEMENT**

This Service Agreement shall become effective on \_\_\_\_\_ and shall continue in force for a primary term of \_\_\_\_\_ years [or, when applicable, "shall continue in force for a primary term ending on and including \_\_\_\_\_] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon \_\_\_\_\_ year(s) prior written notice. Subject to

Issued on: February 23, 2012  
Effective on: April 1, 2012

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

### ARTICLE III

#### RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-8 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-8 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

### ARTICLE IV

#### CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

Issued on: February 23, 2012  
Effective on: April 1, 2012

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

***[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:  
Point:]***

ARTICLE V

QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

Issued on: February 23, 2012  
 Effective on: April 1, 2012

ARTICLE VI  
ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

ARTICLE VII  
ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

ARTICLE VIII  
INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX  
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Issued on: February 23, 2012  
Effective on: April 1, 2012



IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_

Issued on: February 23, 2012  
Effective on: April 1, 2012

**PART 5 - RATE SCHEDULES  
INDEX**

**Section Description and Title**

*Open-access Transportation Rate Schedules*

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4. Rate Schedule IT-1
5. Rate Schedule LLFT
6. Rate Schedule LLIT
7. Rate Schedule VKFT
8. Rate Schedule VKIT
9. Rate Schedule MLS-1
24. Rate Schedule MLS-2

*Market Centers-Aggregation and Balancing Services*

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23. Rate Schedule SS

## RATE SCHEDULE CDS

### COMPREHENSIVE DELIVERY SERVICE

#### 1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule CDS. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule CDS is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, LLFT, LLIT, VKFT and VKIT or from capacity on the Marietta Extension, the Manhattan Extension or the Ohio Extension.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.
- 2.2 Subject to Sections 2.3 and 2.4 of this Rate Schedule CDS, Pipeline shall deliver to those delivery points on Pipeline's system as specified in the executed service agreement or available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), for Customer's account, as requested for any Day, Natural Gas quantities up to Customer's Maximum Daily Quantity (MDQ). Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Subject to variances as may be permitted by Section 2.4 of this Rate Schedule CDS or the General Terms and Conditions, Customer shall deliver to Pipeline and Pipeline shall receive, for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), daily Quantities of Gas equal to the daily quantities delivered to Customer pursuant to Section 2.2 up to Customer's MDQ, plus Applicable Shrinkage.
- 2.4 (A) Pursuant to this Section 2.4, Customer may cause Natural Gas to be delivered to Pipeline for the purpose of receiving No-notice Service in a

manner which is different from that required by Section 2.3 of this Rate Schedule CDS as provided in Section 2.4(B) or Section 2.4(C) below. If Customer does not elect to tender Natural Gas quantities in advance for No-notice Service as provided in Section 2.4(B), Customer must tender Natural Gas quantities to Pipeline no more than two (2) Business Days after commencement of such "no-notice" service in order to initiate correction of the scheduling variance created while receiving No-notice Service. The difference in scheduled receipts and scheduled deliveries must be at a minimum, equal to the level of No-notice Service received (whether an increase or decrease) two (2) Business Days prior and must continue for the period of time required to correct the scheduling variance created while receiving such No-notice Service; provided, however, Customer is not required on any Day to tender in excess of its MDQ. If a Customer schedules the delivery of its MDQ, that Customer is not required to, but may include in the Quantity of Gas scheduled for receipt, Quantities of Gas for the purpose of correcting prior scheduling variances. Any remaining scheduling variance will be corrected as an imbalance at the end of the Month in accordance with Section 2.4(D) herein. To the extent Customer notifies Pipeline of Customer's tender of Natural Gas prior to the date such Natural Gas will be delivered to Customer and Pipeline agrees to such pre-injection, Customer will receive a credit against the Reservation component of its invoice for such pre-injection Quantities of Gas. The applicable Pre-injection Credit Rate is set forth on the Statement of Rates for Rate Schedule CDS.

- (B) In the event Customer desires to pre-inject receipts or reduce receipts in anticipation of an increase or decrease in its scheduled deliveries, Customer shall notify Pipeline of such desire pursuant to Section 4 of Pipeline's General Terms and Conditions. Pipeline shall perform No-notice Service at the level of increased or decreased receipts for a period of two (2) Business Days beginning upon Pipeline's initiation of No-notice Service.
- (C) In the event Customer requires an increase or decrease in its scheduled deliveries, and (1) Customer provides notice to Pipeline of such requirement pursuant to Section 4 of Pipeline's General Terms and Conditions, (2) such corresponding increase or decrease in Customer's scheduled receipts cannot be confirmed contemporaneously by Pipeline, and (3) Customer has not previously scheduled increased or decreased receipts into Pipeline's system for No-notice Service, Pipeline shall perform service at the level of scheduled increased or decreased deliveries for a period of two (2) Business Days beginning upon Pipeline's receipt of such notice.

(D) If Customer is out of balance at the end of any Month due to invocation of the No-notice Service provisions of Rate Schedule CDS, Customer will be allowed to reduce by in-kind balancing any No-notice Service imbalance to zero within five (5) Days after notification by Pipeline. Any remaining imbalance shall be reconciled in accordance with Section 8.5 of the General Terms and Conditions.

2.5 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule; provided, it is agreed by all Rate Schedule CDS Customers that Pipeline may, but is not obligated to, develop new storage fields and add facilities as necessary to provide service hereunder.

### 3. RATE

3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule CDS of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this rate schedule are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s). In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

3.2 For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement,

which is not in excess of 110% of scheduled service levels for such Day.

- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.
- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

3.3 For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule CDS, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule CDS.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule CDS of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]
- 3.7 Customized Reservation Pattern™ (CRP™)
- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule CDS. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule CDS. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule CDS shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.



8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed CDS Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

## RATE SCHEDULE FT-1

### FIRM TRANSPORTATION SERVICE

#### 1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule FT-1. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FT-1 is a part. Under this Rate Schedule FT-1, a single FT-1 service agreement is available to multiple parties who meet the qualifications set forth in the Multiple Shipper Option Agreement ("MSOA") and such MSOA has been executed by the Customers, Pipeline and other relevant parties. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, LLFT, LLIT, VKFT and VKIT. With the exception of TEMAX and TIME III customers, firm service from capacity on the Marietta Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Marietta Extension under Rate Schedule FT-1. With the exception of NJ-NY Project Customers, firm service from capacity on the Manhattan Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Manhattan Extension under Rate Schedule FT-1. With the exception of OPEN Project Customers, firm service from capacity on the Ohio Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Ohio Extension under Rate Schedule FT-1.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636, unless Pipeline and Customer have made the necessary arrangements as contemplated by Section 11 below.
- 2.2 (A) Pipeline shall receive for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account at those points on Pipeline's system as specified in the executed service agreement or those points available to Customer pursuant to Section 14 of the General Terms

and Conditions (hereinafter referred to as "Point(s) of Delivery"), such daily quantities tendered up to such Customer's MDQ.

- (B) Pipeline will charge Customer with a service agreement under this Rate Schedule FT-1 that has a Primary Point of Delivery at the head of a delivery lateral or mainline extension ("Mainline Service Agreement") and a firm service agreement for service limited solely to such delivery lateral or mainline extension that has a Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension ("Lateral Service Agreement") a single combined Applicable Shrinkage, which will be applied to the Mainline Service Agreement, (where such combined Applicable Shrinkage is the aggregate of the Applicable Shrinkage for the Mainline Service Agreement and the Applicable Shrinkage for the Lateral Service Agreement) when Customer submits nominations on both agreements for the same Gas Day, subject to the following conditions:
- (1) Prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions for the desired effective date, Customer submits a valid request via the LINK® System to establish a relationship between a Mainline Service Agreement and a Lateral Service Agreement that will allow Customer to be charged a single combined Applicable Shrinkage under the circumstances described in this Section 2.2; provided, such relationship shall become effective at the start of the next Gas Day, or any later Gas Day specified by Customer;
  - (2) The Transportation Path on the two service agreements contemplates the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;
  - (3) The nominations on the two service agreements reflect the movement of gas from Pipeline's mainline system onto the delivery lateral or mainline extension;
  - (4) The nominated delivery point on the Mainline Service Agreement is at the Primary Point of Delivery at the head of a delivery lateral or mainline extension;
  - (5) The nominated receipt point on the Lateral Service Agreement is at the Primary Point of Receipt at the interconnection between Pipeline's mainline system and such delivery lateral or mainline extension;

- (6) The nominated quantity at the Point of Receipt under the Mainline Service Agreement does not exceed the Applicable Shrinkage for both service agreements on the transportation transaction plus the lesser of the MDDO under the Mainline Service Agreement or the MDRO under the Lateral Service Agreement;
  - (7) The nominations are for the same delivered quantity; and
  - (8) The combined Applicable Shrinkage applies to all capacity release transactions related to such service agreements, provided that the Replacement Customer's nomination and firm capacity satisfy the foregoing requirements, subject to or restricted by the rights of the Releasing Customer's service agreement.
- (C) Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Upon request by Customer, Pipeline will estimate the facilities and costs required to provide a firm Maximum Hourly Quantity (MHQ) at any Point of Delivery under Customer's service agreement. Subject to the agreement between Pipeline and Customer on an appropriate rate or cost reimbursement for such MHQ facilities, the receipt of all necessary approvals for construction of such facilities on terms and conditions acceptable to Pipeline and Customer, and the placement of such facilities into service, as well as Pipeline's finding that such enhanced service for Customer will not have an adverse impact on existing firm Customers, such MHQ shall be specified in Customer's executed service agreement. Such MHQ will not limit Customer's right to hourly flow flexibility that otherwise would be available to customers under Rate Schedule FT-1.
- 2.4 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule. Pipeline may, at its option, add facilities or expand capacity to provide such transportation service, pursuant to Section 11 of Pipeline's General Terms and Conditions.

### 3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule FT-1 of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to

Section 3.7 of this Rate Schedule, are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s).

In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 (A) For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement and which is not available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(A):
- (1) Reservation Charge:  
  
The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and
  - (2) Monthly Usage Charge consisting of the sum of the following daily charges:
    - (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
    - (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day. Or,
- (B) For Customers executing a service agreement for transportation which is available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(B), unless the service provided to Customer utilizes capacity on the incremental facility expansions described in Section 3.2(C) or Section 3.2(D) herein:

(1) Reservation Charge:

The Reservation Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate for the applicable incremental service, as set forth in the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) For Customers executing a service agreement for transportation service on the Marietta Extension, with the exception of TEMAX and TIME III Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(C):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted under the Marietta Extension Service. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to

the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (D) For Customers executing a service agreement for transportation service on the Manhattan Extension, with the exception of NJ-NY Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(D):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Manhattan Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (E) For Customers executing a service agreement for transportation service on the Ohio Extension, with the exception of OPEN Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(E):

- (1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Ohio Extension. And,

- (2) Monthly Usage Charge consisting of the sum of the following daily charges:

- (a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

- (F) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.
- 3.3 (A) For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.3(A):
- (1) Reservation Charge:
- The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and
- (2) Monthly Usage Charge consisting of the sum of the following daily charges:
- (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.
- (B) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.
- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule FT-1, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FT-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]



3.7 Customized Reservation Pattern™ (CRP™)

- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule FT-1. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.
- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule FT-1. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule FT-1 shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

6.1 If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

6.2 Hourly Flow Quantities.

With respect to Points of Delivery subject to an MHQ, Customer shall be entitled to accept delivery of Gas on a firm basis from Pipeline pursuant to this Rate Schedule at such Point of Delivery at a flow rate per hour that is different than 1/24<sup>th</sup> of the scheduled daily quantity, up to the applicable quantity and time period duration limits as specified in Customer's executed service agreement. In no event shall Customer be entitled to a delivery of a quantity of gas on any Day in excess of Customer's MDQ.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances

shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

#### 10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed FT-1 Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

#### 11. NO-NOTICE SERVICE AVAILABILITY

##### 11.1 No-notice Service Supported by Rate Schedule CDS, SCT or SS-1

- (A) No-notice Service is available to any Customer under Rate Schedule FT-1 for delivery to a primary firm point of delivery designated in Customer's Rate Schedule FT-1 service agreement where the primary firm point(s) of delivery specified in the Rate Schedule CDS, SCT or SS-1 service agreement(s) ("No-notice Service Agreement") align with the primary firm point(s) of receipt specified in the executed Rate Schedule FT-1 service agreement ("Alignment Point(s)") and to the extent of the lesser of Customer's MDDO rights under the executed No-notice Service Agreement(s) and the MDRO rights under the FT-1 service agreement at these Alignment Point(s).
- (B) Customer shall be responsible for identifying, via the LINK® System, the relationship between Customer's FT-1 service agreement and the No-notice Service Agreement that will be used to support the No-notice Service on Customer's FT-1 service agreement. Such relationship shall be established for a period of no less than one Day and must be established prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions.
- (C) In the event that Customer desires to utilize its No-notice Service under Rate Schedule FT-1, Customer shall notify Pipeline of such desire by submitting a nomination pursuant to Section 4 of Pipeline's General Terms and Conditions. In order for such nomination to be treated as a no-notice nomination, the nomination on Customer's FT-1 service agreement must qualify as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions; in addition, Customer must have submitted, or caused to be submitted, a nomination on a related No-notice Service Agreement, as identified pursuant to Section 11.1(B) above, for a primary firm delivery at the Alignment Point.

- (D) No-notice Service under Rate Schedule FT-1 is available to Customer on any Day only to the extent that (i) such Customer has sufficient unutilized contractual entitlements at the primary point of delivery for such Day on the related No-notice Service Agreement, and (ii) Customer's nomination on the FT-1 service agreement qualifies as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions. In addition, No-notice Service is not available to the extent that the primary firm point(s) of delivery specified in the executed No-notice Service Agreement and primary firm point(s) of receipt specified in the executed service agreement under Rate Schedule FT-1 no longer meet the criteria set forth in Section 11.1(A) above following capacity release of, segmentation by capacity release of, or primary point amendments to either the No-notice Service Agreement or the Rate Schedule FT-1 service agreement.
- (E) Variations between scheduled delivered quantities and actual delivered quantities to Customer under the FT-1 service agreement shall be subject to the assessment of any applicable charges and penalties. Imbalances created by utilization of No-notice Service Agreements, if such imbalances are created to support No-notice Service on an FT-1 service agreement, shall be resolved in accordance with the balancing provisions applicable to the No-notice Service Agreement.

12. SECOND REVISED VOLUME NO. 2 CONVERSIONS AND INDIVIDUAL CERTIFICATED RATE SCHEDULE CONVERSIONS

12.1 [RESERVED FOR FUTURE USE]

12.2 Those individual certificated rate schedule agreements previously entered into by Customers with Pipeline for firm service under Rate Schedules FTS, FTS-2, FTS-4, FTS-5, SS-2, excluding the storage component, (i.e. - Rate Schedule FTS-7) and SS-3, excluding the storage component, (i.e. - Rate Schedule FTS-8), X-127, X-129, X-130, X-135 and X-137 may be converted at any time to Rate Schedule FT-1 Service Agreements, at the Customer's request, subject to (1) Pipeline's receipt of any necessary authorization as required by the Commission, and (2) such Customer's agreement to continue to pay Pipeline an incremental surcharge for such service in order for Pipeline to fully recover its approved cost of service. As of the date Pipeline receives any necessary authorization as required by the Commission, the rights and obligations of the parties to the individual certificated rate schedule agreements shall be determined pursuant to this Rate Schedule FT-1.

13. [RESERVED FOR FUTURE USE]

14. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

15. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

## RATE SCHEDULE SS-1

### STORAGE SERVICE

#### 1. AVAILABILITY

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested storage service hereunder pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule SS-1. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS-1 is a part. Service under this Rate Schedule is not available from capacity on the Marietta Extension, the Manhattan Extension or the Ohio Extension.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 This Rate Schedule shall apply to all firm storage service rendered hereunder pursuant to an executed service agreement providing for a Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Pipeline shall receive for Customer's account Quantities of Gas and inject into storage in accordance with Section 5 of this Rate Schedule for Customer's account such Quantities of Gas. Pipeline shall withdraw from storage for Customer, at Customer's request, in accordance with Section 6 of this Rate Schedule, Quantities of Gas from Customer's Storage Inventory, plus Applicable Shrinkage, and deliver for Customer's account such quantities. Such service shall be firm except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part and shall be available to Customer each Day of the Contract Year, which consists of an annual period commencing May 1 and ending the following April 30.

2.3 Provided the receipt of Gas and the injection of such Gas into storage from Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall inject on an interruptible basis Quantities of Gas in excess of the limitations set forth in Section 5.3. Such excess quantities shall be deemed to be Excess Injection Gas.

2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon

request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 6.3. Such excess quantities shall be deemed to be Excess Withdrawal Gas.

- 2.5 Service under this Rate Schedule is provided as a result of bundling transportation and storage service. Such storage service is otherwise available under Rate Schedule FSS-1 and such transportation service is otherwise available under Rate Schedule FT-1. A Customer executing a service agreement under this Rate Schedule SS-1 has the right to make an election to release all or a portion of its firm service under this Rate Schedule as firm service under Rate Schedule SS-1, or as firm storage service under Rate Schedule FSS-1 and firm transportation service under Rate Schedule FT-1 pursuant to Section 3.14 of the General Terms and Conditions.

### 3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are set forth in the currently effective Statement of Rates for Rate Schedule SS-1 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s) as set forth on the effective Statement of Rates for Rate Schedule SS-1. In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.
- 3.2 For all service rendered hereunder to Customer each Month under this Rate Schedule, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDWQ specified in the executed service agreement;

(B) Space Charge:

The Space Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by one-twelfth (1/12) of the MSQ specified in the executed service agreement;

(C) Injection Charge:

The Injection Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and injected for the Month, other than Excess Injection Gas pursuant to the executed service agreement;

(D) Withdrawal Charge:

The Withdrawal Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and withdrawn for the Month, other than Excess Withdrawal Gas, pursuant to the executed service agreement;

(E) Excess Injection Charge:

The Excess Injection Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Injection Gas received for the Month pursuant to the executed service agreement;

(F) Excess Withdrawal Charge:

The Excess Withdrawal Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Withdrawal Gas delivered for the Month pursuant to the executed service agreement;

3.3 In addition to all other charges hereunder, the Customers specified on the Statement of Rates for Rate Schedule SS-1 shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule SS-1, per Month per Dth of additional MSQ, MDWQ and/or MDIQ, as applicable, for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule SS-1.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule SS-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

3.6 Storage Cost Credit Mechanism. A cost increment to reflect the use of storage facilities is incorporated into the Rate Schedule CDS, FT-1, and SCT rates. A



portion of the revenue attributable to this storage cost increment will be credited to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers. The credit will compensate for the temporary use of storage service to support the No-notice Service and "instantaneous" transportation services as directed in Order No. 636, and such credit will be eliminated or reduced subject to Commission review and certification of additional storage capacity. Pipeline will credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers an amount equal to the storage costs recovered (less any Rate Schedule CDS pre-injection credits and less \$525,146 per Month associated with the Oakford Storage Expansion Project approved in Docket No. CP97-774) through the Rate Schedules CDS, SCT, SS-1 and FT-1 rates. Storage costs recovered in a particular Month will be subject to credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers in the same Month. Such amounts to be credited will be allocated to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers based upon their pro rata share of respective MDWQ's under Rate Schedules SS, SS-1, FSS-1 and X-28 and will be credited to Reservation Charges for the Month.

4. MINIMUM COMMODITY BILL

None.

5. INJECTION PROVISIONS

- 5.1 General Procedure. If Customer desires Pipeline to store Gas for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 5.3, which Customer desires to be injected into storage under this Rate Schedule on such Day. Pipeline shall thereupon inject the Quantity of Gas so nominated subject to the limitations set forth herein. Except as provided in Section 5.2 and 5.3 herein, the Natural Gas received by Pipeline for Customer's account for storage injection pursuant to this Rate Schedule shall be those quantities scheduled for delivery pursuant to Service Agreements for transportation service between Pipeline and Customer under transactions which specify as a Point of Delivery the "SS-1 Storage Point". For purposes of billing of Usage Charges under transportation Rate Schedules for deliveries of Gas to the "SS-1 Storage Point", such deliveries for injection into storage scheduled directly to the "SS-1 Storage Point" shall be deemed to have been delivered 60% in Market Zone 2 and 40% in Market Zone 3. In addition, at Customer's request any positive or negative variance between scheduled deliveries and actual deliveries on any Day at Customer's Points of Delivery under Rate Schedules CDS, FT-1, SCT, or IT-1 shall be deemed for billing purposes delivered at the Point of Delivery and shall be injected into or withdrawn from storage for Customer's account. In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not

result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

- 5.2 Pipeline shall permit transfers of title of Gas in Storage Inventory between Customers, provided both Customers have executed a service agreement under Rate Schedules SS-1, FSS-1 and/or ISS-1 and that such transfer does not permit either Customer to exceed its MSQ specified in such service agreement. Such transferred quantities shall not be included in any Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to Section 6 until twenty-four (24) hours following the date of transfer or as provided in Section 6.3 of this Rate Schedule. In lieu of transferring its Storage Inventory to another storage service Customer, Customer may transfer all or a portion of its Storage Inventory to another of its Open-Access storage service agreements, provided that no portion of the term of the agreements involved in the transfer overlap. A Customer that desires to transfer Storage Inventory to another Customer or to another of its Open-Access storage service agreements must submit the required information, which shall include, at a minimum, the identification of the storage service agreements involved in the transfer, the quantity to be transferred, and the effective date of the transfer, via the LINK® System. If a proposed transfer involves a storage service agreement that has terminated, the required information must be submitted within three (3) Business Days after the end of the term of the applicable agreement. The proposed transfer must be confirmed via the LINK® System by the Customer to whom the Storage Inventory is to be transferred before the transfer is processed by Pipeline.
- 5.3 In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.
- 5.4 Notice Required. The notice given by Customer to Pipeline for injections on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 5.5 Injection Quantities. The maximum injection Quantity of Gas which Pipeline is obligated on any Day to inject into storage under this Rate Schedule shall be the MDIQ.
- 5.6 Limitation Upon Total Injections. Pipeline shall be obligated to accept Gas for storage for Customer's account in accordance with the above procedure only when Customer's Storage Inventory is less than Customer's MSQ.

6. WITHDRAWAL PROVISIONS

- 6.1 General Procedure. If Customer desires the delivery of Gas stored for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 6.3, plus Applicable Shrinkage, which Customer desires to be withdrawn from storage and delivered under this Rate Schedule during such Day. Pipeline shall thereupon deliver to Customer the Quantity of Gas subject to the limitations set forth herein.
- 6.2 Notice Required. The notice given by Customer to Pipeline for withdrawals on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 6.3 Withdrawal Quantities. Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:
- (A) the MDWQ if Customer's Storage Inventory is more than 20% of Customer's MSQ;
  - (B) five-sixths (5/6) of Customer's MDWQ if Customer's Storage Inventory is 20% or less of Customer's MSQ, but more than 10% of Customer's MSQ; or
  - (C) two-thirds (2/3) of Customer's MDWQ if Customer's Storage Inventory is 10% or less of Customer's MSQ.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers hereunder equals or is less than 10% of the aggregate MSQ of all Customers hereunder, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Section 6. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers hereunder and/or when Customer's individual Storage Inventory equals or is less than 20% and 10% of the aggregate MSQ or Customer's individual MSQ, respectively.

- 6.4 Limitation Upon Total Withdrawals. Pipeline shall deliver to Customer Gas for Customer's account only when Customer's Storage Inventory is greater than zero.

7. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

8. IMPAIRMENT OF DELIVERIES

When Pipeline, on any Day, is unable to deliver the total requests of all its Customers for Excess Withdrawal Gas hereunder due to insufficient capacity on Pipeline's system, then Pipeline shall limit deliveries of Excess Withdrawal Gas requested by Customers hereunder on a pro rata basis for all Customers requesting Excess Withdrawal Gas. Each Customer shall receive the same percentage of Excess Withdrawal Gas available to Customers on such Day; provided, however, that a Customer may nominate a smaller percentage.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. RATE SCHEDULE SS AND SECOND REVISED VOLUME NO. 2 RATE SCHEDULE X-28 CONVERSIONS

10.1 Those Rate Schedule SS agreements previously entered into by Customers with Pipeline for firm storage service may be converted at any time to Rate Schedule SS-1 Service Agreements, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Rate Schedule SS agreements shall be determined pursuant to this Rate Schedule SS-1.

10.2 The Second Revised Volume No. 2 Rate Schedule X-28 agreement previously entered into by Customer with Pipeline for firm storage service may be converted at any time to a Rate Schedule SS-1 Service Agreement, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Second Revised Volume No. 2 Rate Schedule X-28 agreement shall be determined pursuant to this Rate Schedule SS-1.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SECONDARY POINTS

See Section 30.5 of the General Terms and Conditions.

## RATE SCHEDULE FTS-2

### FIRM TRANSPORTATION SERVICE

#### 1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-2. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-2 is a part.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

#### 3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-2 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 For transportation which is a forwardhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-2, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-2 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-2 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires the transportation of Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.



## RATE SCHEDULE FTS-7

### FIRM TRANSPORTATION SERVICE

#### 1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-7. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-7 is a part.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

#### 3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-7 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-7, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-7 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-7 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-2 CONVERSIONS

Those Rate Schedule SS-2 service agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-7 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-2 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-2 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-7.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-2 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
City of Norwich, CT	37
Columbia Gas of Ohio, Incorporated	9,000
Columbia Gas of Pennsylvania, Incorporated	6,000
Liberty Utilities (New England Natural Gas Company) Corp	100
UGI Utilities, Incorporated	6,000

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQ which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQ's of Customers hereunder shall be borne by those Customers which have MDQ's hereunder by means of the Reservation Charge.

#### 11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

**RATE SCHEDULE FTS-8**  
**FIRM TRANSPORTATION SERVICE**

1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-8. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-8 is a part.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

3. RATE

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-8 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-8, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-8 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-8 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-3 CONVERSIONS

Those Rate Schedule SS-3 agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-8 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-3 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-3 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-8.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-3 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
Boston Gas Company d/b/a National Grid	10,639
Brooklyn Union Gas Company d/b/a National Grid	160
City of Norwich, CT	480
Southern Connecticut Gas Company	3,290

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQs which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQs of Customers hereunder shall be borne by those Customers which have MDQs hereunder by means of the Reservation Charge.

11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

Issued on: November 26, 2014  
Effective on: December 1, 2014



## RATE SCHEDULE SS

### STORAGE SERVICE

#### 1. AVAILABILITY

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a Service Agreement for service under this Rate Schedule SS. Such Service Agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS is a part.

#### 2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This Rate Schedule provides a firm storage service available to Customer each Day of the Contract Year, which consists of an annual period commencing November 1 and ending the following October 31. The maximum quantity of Natural Gas which Customer may have in storage at any time during each Contract Year and which Pipeline shall be obligated to deliver to Customer during such year (hereinafter called Maximum Storage Quantity (MSQ)) shall be specified in the executed Service Agreement. The Maximum Daily Quantity (MDQ) of Gas deliverable to Customer on any Day during the Contract Year shall also be specified in such Service Agreement. The MSQ of Customer shall be at least fifty (50) times the MDQ of Customer. Service under this Rate Schedule does not constitute No-notice Service options as that term is used in Order No. 636.
- 2.2 At Customer's request, Pipeline shall deliver to Customer Quantities of Gas from Customer's Storage Inventory up to Customer's MSQ in daily quantities up to Customer's MDQ. Such service shall be firm except as provided herein and in the General Terms and Conditions of the FERC Gas Tariff of which this Rate Schedule is a part.
- 2.3 If Customer desires deliveries of Natural Gas on any Day under this rate schedule, it shall give notice to Pipeline in accordance with the provisions of Section 4 of the General Terms and Conditions of this FERC Gas Tariff. Based upon the nominations of Customer, Pipeline shall schedule deliveries hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.
- 2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 2.1. Such excess quantities shall be deemed to be Excess Withdrawal Gas.

Federal Tariff Provisions

Schedule 5  
Item 53.64(c) (1)

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DOMINION TRANSMISSION, L.P.

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**FERC GAS TARIFF**

**FIFTH REVISED VOLUME NO. 1**

**(Superseding Fourth Revised Volume No. 1)**

**of**

**DOMINION ENERGY TRANSMISSION, INC.**

**Filed with**

**The Federal Energy Regulatory Commission**

**Communications Concerning This Tariff  
Should Be Addressed to:**

**Daniel L. Verdun  
Director – Regulatory & Pricing  
Dominion Energy Services, Inc.  
707 East Main Street  
Richmond, VA 23219**

**Phone 804-771-4426  
Facsimile 804-771-4808**

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**Dominion Energy Transmission, Inc.  
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**FERC GAS TARIFF**

**FIFTH REVISED VOLUME NO. 1**

**(Superseding Fourth Revised Volume No. 1)**

**of**

**DOMINION ENERGY TRANSMISSION, INC.**

**Filed with**

**The Federal Energy Regulatory Commission**

**Communications Concerning This Tariff  
Should Be Addressed to:**

**Daniel L. Verdun  
Director – Regulatory & Pricing  
Dominion Energy Services, Inc.  
707 East Main Street  
Richmond, VA 23219**

**Phone 804-771-4426  
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### PRELIMINARY STATEMENT

Dominion Energy Transmission, Inc. ("DETI") is a Delaware corporation, and a subsidiary of Dominion Energy, Inc. DETI produces, transports, stores, purchases and sells natural gas to customers principally in New York, Ohio, West Virginia and Pennsylvania. It renders transportation and storage service to customers throughout its system and in off-system markets, under authorization granted by the Federal Energy Regulatory Commission.

DETI's main transmission facilities are located in West Virginia, Ohio, Pennsylvania, New York, Virginia and Maryland, and its storage facilities are located in West Virginia, Pennsylvania and New York. It produces gas from local sources in West Virginia, Pennsylvania, and New York. DETI ships gas from these and other Appalachian sources, and from interconnections with various other interstate pipelines.

DETI performs the services described in this FERC Gas Tariff only under written contract, which DETI determines to be acceptable. If any such contract is to become operative only upon performance of certain conditions precedent, DETI reserves the right to require a separate written agreement specifying the conditions that must be satisfied before the contract or service from DETI becomes operative.

DETI maintains this FERC Gas Tariff in compliance with Part 154, Subpart B, Title 18 of the Code of Federal Regulations.

### SYSTEM MAP

The Dominion Energy Transmission, Inc. system map(s) can be displayed and downloaded using the hyperlink below. If the hyperlink does not work, please copy and paste the entire URL below into your browser's address bar and press enter.

<http://Dekaflow.com/jsp/systemMap.jsp?&company=dti>



STATEMENT OF APPLICABLE RATES

RATE TYPE	TARIFF RECORD NO.
MCS and TTT - Usage Rates 1/	10.1
MCS and TTT - Usage Rates 2/	10.2
FT, FTNN, FTSC & IT - Reservation and Usage Rates 1/	10.5
FT, FTNN, FTSC & IT - Reservation and Usage Rates 2/	10.6
GSS, GSS-E, and ISS - Reservation and Usage Rates 1/	10.30
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1/ Applicable to Settling Parties Pursuant to the December 6, 2013 Stipulation in Docket No. RP14-262

2/ Applicable to Severed Parties Pursuant to the December 6, 2013 Stipulation in Docket No. RP14-262

APPLICABLE TO SETTLING PARTIES PURSUANT TO THE DECEMBER 6, 2013 STIPULATION  
 IN DOCKET NO. RP14-262

(FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETS SEE TARIFF RECORD 10.31)

RATES APPLICABLE TO RATE SCHEDULES IN  
 FERC GAS TARIFF, VOLUME NO. 1  
 (\$ per DT)

Rate Schedule (1)	Rate Component (2)	Base Tariff Rate [1] (3)	Current Acct 858 Base (4)	Current EPCA Base (5)	TCRA [5] Surcharge (6)	EPCA [6] Surcharge (7)	Current Rate [7] (8)	FERC ACA (9)
GSS [2], [4]								
	Storage Demand	\$1.7984	\$0.0665	\$0.0052	(\$0.0050)	\$0.0021	\$1.8672	-
	Storage Capacity	\$0.0145	-	-	-	-	\$0.0145	-
	Injection Charge	\$0.0154	-	\$0.0136	\$0.0001	(\$0.0001)	\$0.0290	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	(\$0.0001)	\$0.0154	[8]
	GSS-TE Surcharge [3]	-	\$0.0046	-	(\$0.0003)	-	\$0.0043	-
	From Customers Balance	\$0.6163	\$0.0143	\$0.0011	(\$0.0010)	\$0.0004	\$0.6311	[8]
GSS-E [2], [4]								
	Storage Demand	\$2.2113	\$0.0665	\$0.0052	(\$0.0050)	\$0.0021	\$2.2801	-
	Storage Capacity	\$0.0369	-	-	-	-	\$0.0369	-
	Injection Charge	\$0.0154	-	\$0.0136	\$0.0001	(\$0.0001)	\$0.0290	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	(\$0.0001)	\$0.0154	[8]
	Authorized Overruns	\$1.0657	\$0.0143	\$0.0011	(\$0.0010)	\$0.0004	\$1.0805	[8]
ISS [2]								
	ISS Capacity	\$0.0736	\$0.0022	\$0.0002	(\$0.0002)	\$0.0001	\$0.0759	-
	Injection Charge	\$0.0154	-	\$0.0136	\$0.0001	(\$0.0001)	\$0.0290	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	(\$0.0001)	\$0.0154	[8]
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0143	\$0.0011	(\$0.0010)	\$0.0004	\$0.6311	[8]
	Excess Injection Charge	\$0.2245	-	\$0.0136	\$0.0001	(\$0.0001)	\$0.2381	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.  
 [2] Storage Service Fuel Retention Percentage is 1.67% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 1.95%.  
 [3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.  
 [4] Daily Capacity Release Rate for GSS per Dt is \$0.6157. Daily Capacity Release Rate for GSS-E per Dt is \$1.0651.  
 [5] 858 over/under from previous TCRA period.  
 [6] Electric over/under from previous EPCA period.  
 [7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable.  
 [8] The applicable ACA rate is set forth on the FERC website (<http://www.ferc.gov/industries/gas/annual-charges.asp>).

GSS RATE SCHEDULE  
General Storage Service

1. Availability

1.1 This open-access Rate Schedule is available to any person ("Customer"), its assignee or Replacement Customer, without undue discrimination or preference, for the purchase of natural gas storage service from Dominion Energy Transmission, Inc. ("Pipeline"), where:

- A. Customer has entered into a Service Agreement prior to April 1, 2002, or has been awarded capacity in accordance with Section 23, 24, or 43 of the General Terms and Conditions ("GT&C") of this Tariff. And,
- B. Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Part 284 storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested services for which it does not have such available capability, or that would require Pipeline to construct or acquire any new facilities, except as provided in GT&C Section 37.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the Service Agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:

- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.

- B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
  - C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
  - D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
  - E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
  - F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
  - G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
  - H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.
- 5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.
- 5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.
- 5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.
- 5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.
6. Minimum Monthly Bill
- Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff .
7. Injections into Storage
- 7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection, as follows:
- A. All Customers receiving service under this Rate Schedule pursuant to a Service Agreement executed as a result of conversions from sales service as part of the Settlement in Docket No.

RP88-211 and/or the restructuring of Pipeline's services in Docket No. RS92-14, or any similar or related proceeding, may deliver gas to Pipeline for injection into storage in accordance with Section 7.2 below by nominating storage injection quantities under Customer's FT or FTNN Service Agreement at any Primary or Secondary Receipt Point specified therein, for delivery into storage; provided however, that nothing in this Section 7.1.A. shall excuse Customer from complying with any provision of the executed Service Agreement requiring delivery of gas for storage injection at specific Receipt Points.

- B. As to any quantities injected by Pipeline for Customer's account which were delivered to Pipeline under Customer's FT or FTNN Service Agreement, payment of the demand and injection charges under this Rate Schedule, or, if applicable, such other charges mutually agreed upon by Pipeline and Customer, shall be deemed to satisfy Customer's obligation to pay the usage charge specified in Section 5.1.B., and the Transportation Service Fuel Retention Percentage specified in Section 5.2, of Rate Schedule FT or FTNN (excluding any applicable Tariff Record No. 10.70 provision).
  - C. Any Customers receiving service under this Rate Schedule pursuant to a Service Agreement that is not subject to Section 7.1.A. above may deliver gas to Pipeline under such Service Agreements in accordance with Section 7.2 below for injection at the Receipt Points specified in the executed Service Agreement. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.
- 7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.
- 7.3 Reserved.
- 7.4 Summer Period Injections.
- A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
  - B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

- C. **Maximum Daily Injection Quantity.** The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:
  - 1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
  - 2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
  - 3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.

7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.

8. Withdrawals from Storage

8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.

- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
- B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
- C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be the storage pool withdrawal point(s) specified in Customer's FT-GSS Service Agreement under Rate Schedule FT, Section 9 or Customer's FTNN-GSS Service Agreement under Rate Schedule FTNN, Section 8.

D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.

8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.

8.3 Reserved.

8.4 Reduction in Customer's Daily Entitlement.

A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.

C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall

not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

- 8.7 **Minimum Turnover.** The "Aggregate Minimum Turnover" obligation associated with each GSS capacity entitlement during the Minimum Turnover Period (i.e., each period beginning November 1 of any calendar year and ending April 15 of the next succeeding calendar year) shall be equal to the amount by which Customer's Storage Gas Balance as of November 1 exceeds 35 percent of Customer's Storage Capacity as of that same date. "Turnover" shall mean withdrawals from storage during the Minimum Turnover Period, as such may be adjusted as appropriate (whether upward or downward) for one or more Inventory Transfers (other than transfers of Winter Period Injections) during the Minimum Turnover Period effectuated pursuant to GT&C Section 34.4. If the required Aggregate Minimum Turnover has not been met or exceeded, then Customer(s) will be subject to the charges set forth in GT&C Section 35.3.D. The Aggregate Minimum Turnover obligation shall be the responsibility, in the first instance, of the Customer holding such GSS capacity entitlement on November 1 ("November 1 Customer"); however, the November 1 Customer (and any Storage Replacement Customer) may reassign responsibility for some or all of the Aggregate Minimum Turnover obligation through establishment of a Minimum Turnover obligation applicable to (1) any release of such GSS capacity entitlement, as specified in GT&C Section 23.2.F.14.c, and/or (2) any inventory transfer, as specified in GT&C Section 34.4.
9. **Deliveries of Storage Gas in Excess of Entitlement**
- 9.1 **From Customer's Balance.** Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.
- 9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.
10. **General Terms and Conditions**
- The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.



FORM OF SERVICE AGREEMENT  
APPLICABLE TO THE STORAGE OF NATURAL GAS  
UNDER RATE SCHEDULE GSS  
[Where applicable Section 7(c)]

AGREEMENT made as of this \_\_\_\_\_, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and \_\_\_\_\_, a \_\_\_\_\_, hereinafter called "Customer."

[WHEREAS, \_\_\_\_\_]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I  
Quantities

During the term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II  
Rate

A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule [provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on \_\_\_\_\_.

ARTICLE III  
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of \_\_\_\_\_, and shall continue in effect for a primary term through March 31, \_\_\_\_\_, and for subsequent annual terms of April 1

through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term.

*[For Agreements with terms of two years or less or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:*

Subject to all the terms and conditions herein, the Agreement shall be effective as of \_\_\_\_\_, and shall continue in effect for a primary term through and including \_\_\_\_\_, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least \_\_\_\_\_ month(s) *(which shall correspond with the primary term of this Agreement)* prior to the expiration of the Agreement.]

*For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:*

Subject to all the terms and conditions herein, this Agreement shall be effective as of \_\_\_\_\_ [or \_\_\_\_\_ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through March 31, \_\_\_\_\_ and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term [;provided however, description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding].

#### ARTICLE IV Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

#### ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

#### ARTICLE VI Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

#### ARTICLE VII Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.  
707 East Main Street  
Richmond, Virginia 23219

Attention: \_\_\_\_\_  
Officer / Title

Email: \_\_\_\_\_

Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Attention: \_\_\_\_\_

Email: \_\_\_\_\_

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII  
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline: *list of applicable agreements.*

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Dominion Energy Transmission, Inc.  
(Pipeline)

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Customer)

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
(Title)

GSS RATE SCHEDULE  
General Storage Service , Section 7(c)

1. Availability

1.1 This Rate Schedule is available to any person ("Customer") for the purchase of natural gas storage service from Dominion Energy Transmission , Inc. ("Pipeline"), where Pipeline has obtained case-specific Commission authorization pursuant to Section 7(c) of the Natural Gas Act to serve Customer under this Rate Schedule or its predecessor, Rate Schedule GSS; and subsequent to January 6, 1998, also where

- A. Customer has requested service under this Rate Schedule pursuant to Section 11A of the General Terms and Conditions of this Tariff. And,
- B. After review and acceptance of such request by Pipeline, Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Section 7(c) storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested service for which it does not have available capability, or that would require Pipeline to file an application with the Commission, or that would require Pipeline to construct or acquire any new facilities.

2. Applicability and Character of Service

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the service agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

3. Storage Demand and Capacity

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff. For those Service Agreements executed prior to April 1, 1978 where the Storage Capacity and Storage Demand is expressed in Mcf, the Storage Capacity and Storage Demand in Dt for billing hereunder shall be determined based upon an average heating value of 1028 Btu.

4. Rate

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

5. Monthly Bill

- 5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:
- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.
  - B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
  - C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
  - D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
  - E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
  - F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
  - G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
  - H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.
- 5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.
- 5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.
- 5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.
- 5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

6. Minimum Monthly Bill

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff.

7. Injections into Storage

7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.

7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.

7.3 Reserved.

7.4 Summer Period Injections.

A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.

C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.

7.5 Winter Period Injections.

A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.

B. While such operational flow order is in effect:

1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.
  2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
  3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.
- 7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.
8. Withdrawals from Storage
- 8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.
- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
  - B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
  - C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be those point(s) specified in the Service Agreement.
  - D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.
- 8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.
- 8.3 Reserved.
- 8.4 Reduction in Customer's Daily Entitlement.
- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's



Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

- B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
- C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. By April 15 of any year, Customer's total withdrawals from storage since the beginning of the preceding, just completed, Winter Period must be equal to or greater than the amount by which Customer's Storage Gas Balance as of November 1 of the preceding calendar year exceeds 35 percent of Customer's Storage Capacity. If Customer has failed to withdraw such quantities, then Customer will be subject to the penalties of Section 35.3.D of the General Terms and Conditions.

9. Deliveries of Storage Gas in Excess of Entitlement

9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. General Terms and Conditions

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.