



LNG SALES AND ASSET OPTIMIZATION
RFP # 30552
Questions & Answers – Follow-Up Responses
May 18, 2016

QUESTIONS		ANSWERS	
Q1	<p>Daily Load history for PGW utility and for third parties.</p> <p>a. Could you please provide daily historical Firm load and non-firm load history split by TETCO and Transco city gates for the past three (3) years?</p> <p>b. The assumption is that PGW would utilize the capacity in the AMA for the “Firm” load and the 3rd party providers would use other capacity to supply the “Non-Firm” load. (I.e. some utilities refer to the “non-firm” as third party transport customers.)</p>	A1	<p>a. See attachment, Tab 2. Total Transco is Column CB; Total TETCO is column CC. These totals include third party supply.</p> <p>Third party supply Firm Transportation is column CI; Third party supply Interruptible Transportation is column CJ. These totals would be subtracted from the total Transco and TETCO volumes in columns CB and CC. 100% of third party supply Interruptible Transportation flows on Transco. Third party supply Firm Transportation is split 50/50 between Transco and TETCO.</p> <p>LNG vaporized is in columns BP and BS.</p> <p>b. Yes. As structured in the RFP 30,000 of PGW firm capacity is being offered to supply the new liquefier. PGW is open to other optional proposals.</p>
Q2	<p>Daily schedule to the city gate by third parties by TETCO and Transco.</p>	A2	<p>See attachment, Tab 2; Columns CI and CJ for actuals each day.</p>